SIDE ONE Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE LICENSE # 6039 6/30/83 API NO. ___15-009-22,960 · 0000 OPERATOR L. D. Drilling, Inc. ADDRESS Route #1, Box 183B, COUNTY Barton Great Bend, KS 67530 ${ t FIELD}$ CHASE - SILICA. ** CONTACT PERSON L. D. Davis PROD. FORMATION Arbuckle PHONE 316-793-3051 PURCHASER KOCH OIL COMPANY **JOCHEMS** Box 2256 ADDRESS WELL NO. #1 Wichita, Kansas 67201 WELL LOCATION SW NW SE _____1650Ft. from ___South __Line and DRILLING L. D. Drilling, Inc. CONTRACTOR 2310Ft. from East ADDRESS Route #1, Box 183B the SE (Qtr.) SEC 25 TWP 20 RGE 11 4. Great Bend, KS 67530 WELL PLAT (Office PLUGGING Use Only) CONTRACTOR **ADDRESS** KCC KGS 3296 drilled to 3297 SWD/REP PLG. SPUD DATE 11-20-82 DATE COMPLETED 12- 4. -82 ELEV: GR 1760' DF 1765' DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA Amount of surface pipe set and cemented 210' DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) -(Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT Don Popp __, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. (Name) Don Popp 8th SUBSCRIBED AND SWORN TO BEFORE ME this day of December 1982. MY COMMISSION EXPIRES: 5/20/85

** The person who can be reached by phone regarding any questions concerning this information.

NOTARY PUBLIC - State of Kansas BESSIE M. DeWERFF My Appt. Exp. May 20, 1985

OPERATOR L D Davis/L D Drilling, Inc.LEASE SEC. 25 TWP. 20 RGE. 11 JOCHEMS. WELL NO. #1 FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DEPTH Check if no Drill Stem Tests Run. Anhy 455-477 +1310 Heebner ((1114) 2879 Sand[.] 0 120 3001 (-1236) Brn Lime Shale & Red Bed 120 210 Lans K/C 3023 (-1258) Shale 210 455 Arbuckle 3292 (-1527) Anhydrite 455 477 Shale 477 1265 Lime & Shale 1265 3296 If additional space is needed use Page 2, Side 2 Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) Size casing set (in O.D.) Type and percent additives Weight lbs/ft. Purpose of string Sixe hole drilled Setting depth Sacks 8 5/8 Surface 12411 23# 2101 50/50 Poz 200 2% Gel, 3% CC 18% Salt Flush <u>7 7/811</u> PROD Casing 3294 50/50 Poz 150 3/4 CFR2 LINER RECORD PERFORATION RECORD Top, ft. Sacks cement Shots per ft. Size & type Depth interval Bottom, ft. TUBING RECORD Setting depth Packer set at 2:7/8" 3294 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 500 gal. 28% Acid 77.6 N. 26.5 100 250 Date of first production Producing method (flowing, pumping, ges lift, etc.) Gravity Dec 1982 Oil Estimated % Gas-oil ratio -I.P.25 bbl. perday Production CFPB Disposition of gas (vented, used on lease or sold) Perforations