

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log Ran.

LICENSE # 5032 EXPIRATION DATE 6-30-1983

OPERATOR ESTATE OF ICER ADDIS API NO. 15-009-22,873.0000

ADDRESS P. O. Drawer 8038 COUNTY BARTON

Wichita, Kansas 67208 FIELD CHASE-SILICA

\*\* CONTACT PERSON PROD. FORMATION ARBUCKLE

PHONE 316-682-1595

PURCHASER Clear Creek, Inc. LEASE DEWERFF

ADDRESS Box 1147 WELL NO. 2

McPherson, Kansas 67460 WELL LOCATION C SW/4

DRILLING L. D. Drilling, Inc. 1320 Ft. from West Line and

CONTRACTOR ADDRESS R.R. 1 Box 183 B 1320 Ft. from South Line of

Great Bend, Kansas 67530 the SW (Qtr.) SEC 25 TWP 20 RGE 11. W

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3286' PBTD N/A

SPUD DATE 8-25-83 DATE COMPLETED 8-30-82

ELEV: GR 1760 DF KB 1765

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 213' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Erma Jean Addis, Executrix of Estate of , being of lawful age, hereby certifies that: Icer Addis, Deceased.

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Erma Jean Addis (Name)

Erma Jean Addis, Executrix

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of September, 1982,

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Jessie Lee Dunn (NOTARY PUBLIC)

Jessie Lee Dunn

MY COMMISSION EXPIRES: January 21, 1984

RECEIVED STATE CORPORATION COMMISSION

SEP 23 1982

9-23-82 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Estate of Icer AddisLEASE DeWerff

SEC. 25 TWP. 20 RGE. 11

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST # 1 3264-3286 30-30-30-30 Recovery: 1450' gas 300' muddy gassy oil ISIP 506 psi FSIP 475 psi IFP 54-75 psi FFP 107-140 psi Temp. 117°			Anhy.	451-475
			Topeka	2611
			Heebner	2882
			Toronto	2901
			Douglas	2912
			Brn. Lime	3004
			Lansing	3022
			Arbuckle	3282
			R.T.D.	3286

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE Used	12 1/4"	8 5/8"	20#	213'	50/50 Poz	200	2% Gel, 3% CC
New PRODUCTION		5 1/2"	14#	3285'	50/50 Poz	150	18% Salt Sat. 3/4 CFR 2 18 Bbl Salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at
2-7/8	3280.10	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1750 Gal. N. E. Acid after deepening to 3289'	3286-89

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Sept. 20, 1982	Pumping	

  

Oil	Gas	Water	Gas-oil ratio
25 bbls.	None	0 %	

  

Disposition of gas (vented, used, on lease or sold)	Perforations
vented	None