

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE June 30, 1983

OPERATOR L. D. Davis DBA L. D. Drilling, Inc. API NO. 15-009-23,052

ADDRESS Route #1, Box 183B COUNTY Barton

Great Bend, KS 67530 FIELD Chase-Silica

\*\* CONTACT PERSON L. D. Davis PHONE 316-793-3051 PROD. FORMATION K/C and Arbuckle

PURCHASER Koch Oil Company LEASE JOCHEMS

ADDRESS Box 2256 WELL NO. 2

Wichita, Kansas 67201 WELL LOCATION SW NE NE

DRILLING L. D. Drilling, Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS Route #1, Box 183B 990 Ft. from East Line of

Great Bend, KS 67530 the NE (Qtr.) SEC 25 TWP 20 RGE 11 (E) (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC  KGS

SWD/REP PLG. \_\_\_\_\_

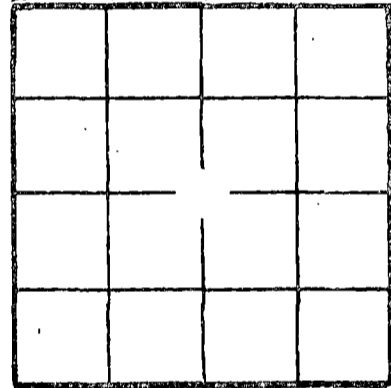
TOTAL DEPTH 3256' PBTD

SPUD DATE 2-23-83 DATE COMPLETED Mar. 11, 1983

ELEV: GR 1744 DF KB 1749

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a



Amount of surface pipe set and cemented 445' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. D. Davis

, being of lawful age, hereby certifies that:

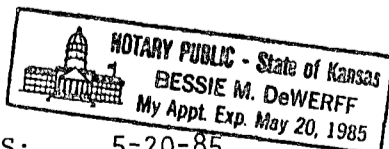
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*L. D. Davis*

L. D. Davis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of March

19 83 .



*Bessie M. DeWerff*

(NOTARY PUBLIC)

Bessie M. DeWerff RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 5-20-85

3-16-83 MAR 16 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR L.D Davis/LID Drilling, Inc LEASE JOCHEMS

SEC. 25 TWP. 20 RGE. 11 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Anhy 430-458	
Sand	0	60	Heebner 2844	(-1096)
Shale	60	180	Toronto 2866	(-1118)
Red Bed	180	427	Douglas 2878	(-1130)
Anhy	427	450	Brn Lime 2968	(-1220)
Shale w/Shells	450	790	Lansing 2989	(-1241)
Shale	790	1230	Base K/C 3190	(-1441)
Lime & Shale	1230	3256	Arbuckle 3252	(-1503)
<p>DST #1 3024-3050                      Times: 30-30-30-30                      Blow: Weak blow died in 25 minutes                      Rec: 10' Drilling Mud                      IFP: 35-35      FFP: 38-40                      ISIP 70      FSIP 61</p> <p>DST #2 3072-3085                      Times: 30-45-60-45                      Rec: 30' GIP, 90' SOCGM 4% oil                      IFP: 38-45      FFP: 59-63                      ISIP: 820      FSIP: 820</p> <p>DST #3 3088-3100                      Times: 30-45-60-45                      Rec: 620' Oil &amp; GCM; 370' Oil &amp; GCMW; 370' GW                      Total Fluide 1360'                      IFP: 310-452      FFP: 404-578                      ISIP: 776      FSIP: 736</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	23#	445'	50/50 POZ	350	2% Gel, 3% CC
Production	7-7/8	5½		3255'	50/50 POZ	150	18% Salt Sat 3/4% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per ft.	Super Dyna-Jets	3089-3091

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3263	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Arb. 4500 gal 28% NE acid	3255-3271
K/C 1500 gal 15% NE acid	3089-3091

Date of first production March 12, 1983	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P. 50 BOPD	Gas	Water 85% Gas-oil ratio
Disposition of gas (vented, used on lease or sold) Gas used to run engine	Perforations	CFPB