

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE 6-30-83

OPERATOR L. D. Davis/L. D. Drilling, Inc. API NO. 15-009-23,060

ADDRESS Rt #1, Box 183B COUNTY Barton

Great Bend, KS 67530 FIELD Chase-Silica

** CONTACT PERSON L. D. Davis PROD. FORMATION _____

PHONE 316-793-3051

PURCHASER _____ LEASE JOCHEMS

ADDRESS _____ WELL NO. 3 SWDW

WELL LOCATION NW SW SE

DRILLING L. D. Drilling, Inc. 990 Ft. from South Line and

CONTRACTOR _____ 2310 Ft. from East Line of

ADDRESS Rt #1, Box 183B the SE (Qtr.) SEC 25 TWP 20 RGE 11.

Great Bend, KS 67530

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____

KCC
KGS
SWD/REP
PLG. _____

TOTAL DEPTH 3553 PBTD _____

SPUD DATE 3-3-83 DATE COMPLETED March 14, 1983

ELEV: GR 1753' DF ---- KB 1758'

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 453 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

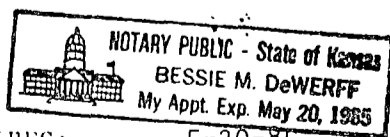
L. D. Davis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. D. Davis
L. D. Davis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of March,

19 83.



Bessie M. DeWerff
Bessie M. DeWerff (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-20-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

MAR 15 1983 3-15-83

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR L D Davis/L D Drilling, Inc. JOCHEM #3 SWDW SEC. 25 TWP. 20 RGE. 11

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	95	Anhy 450-469	
Shale	95	160	Heebner 2877	(-1119)
Red Bed	160	450	Toronto 2896	(-1138)
Anhy	450	469	Douglas 2907	(-1149)
Shale w/Shellis	469	940	Brn Lime 3002	(-1244)
Shale	940	1270	Lans K/C 3026	(-1268)
Lime & Shale	1270	3553	Base K/C 3220	(-1462)
			Cong 3284	(-1526)
			Arbuckle 3337	(-1579)
NO DST TESTS!!				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12½	8-5/8	½-24 ½-23	453'	50/50 POZ	375	2% Gel, 3% CC
Production	7-7/8	5½		3409'	50/50 POZ	200 150	Howc Lite 10% Salt Sat

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	3370'	3370'

Fiber Glass-1650# ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
		Perforations