

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 3351  
Name: Petrocorp Inc.  
Address: PO Box 21298  
City/State/Zip: Tulsa, Oklahoma 74121-1298  
Purchaser: Oneok Field Services  
Operator Contact Person: Charlotte Van Valkenburg  
Phone: (918) 491-4314  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Brad Rine

Designate Type of Completion:  
 New Well  Re-Entry  Workover.  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic)

If Workover/Re-entry: Old Well Info as follows:

Operator: SEP 10 2003  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

05-13-03 5/21/03 6/25/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 097-21499-00-00  
County: Kiowa  
SE NW SW Sec. 27 Twp. 30 S. R. 16  East  West  
1380 feet from  S  (circle one) Line of Section  
1250 feet from  W  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  SE  NW  SW

Lease Name: Robbins Well #: 2-27  
Field Name: Glick  
Producing Formation: Mississippi

Elevation: Ground: 1831' Kelly Bushing: 1842'  
Total Depth: 4671 Plug Back Total Depth: 4671

Amount of Surface Pipe Set and Cemented at 532 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALL I W 9-22-03  
(Data must be collected from the Reserve Pit)  
Chloride content 50 ppm Fluid volume 350 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: n/a  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

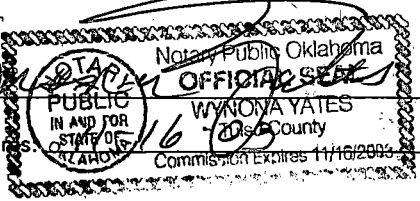
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C. Van Valkenburg  
Title: Technical Coordinator Date: 9/9/03

Subscribed and sworn to before me this 9th day of September

2003  
Notary Public: WYNONA YATES  
Date Commission Expires: 11/16/2005



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Petrocorp Inc.

Robbins

2-27

Operator Name:

Lease Name:

Well #:

Sec. 27 Twp. 30 N R. 16 E

East  West

County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: None</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Marmaton</td> <td>4472</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4546</td> <td></td> </tr> <tr> <td>Ft. Scott</td> <td>4568</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4583</td> <td></td> </tr> <tr> <td>Mississippi Osage</td> <td>4612</td> <td></td> </tr> </table>	Name	Top	Datum	Marmaton	4472		Pawnee	4546		Ft. Scott	4568		Cherokee	4583		Mississippi Osage	4612	
Name	Top	Datum																	
Marmaton	4472																		
Pawnee	4546																		
Ft. Scott	4568																		
Cherokee	4583																		
Mississippi Osage	4612																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	9-5/8"	36#	537'	HLC PP Premium Plus	160 200	2%cc 1/4# floccel " "
Production	8-3/4"	7"	23#	4621'	Premium H	250	10% salt 10% calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	None		

Casing Record	Size	Set At	Packer At	Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Slotted
	2 7/8	4547	None			
Date of First, Resumard Production, SWD or Enhr.			Producing Method			
7/22/03			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	245	0	-	.701	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	
		4622-4671

**ORIGINAL**

**HALLIBURTON**  
Halliburton Energy Services, Inc.

Wire Transfer Information

Account Number:

ABA Routing Number:

Remit To : P.O. -Box 203143, Houston, TX 77216-3143

Invoice Date: May 23, 2003

Invoice Number: 91949313

**DIRECT CORRESPONDENCE TO:**  
P.O. Box 1598  
Liberal, KS 67905-1598  
US  
Tel: (620)624-3879  
Fax: (620)624-9745

Well Name: PETROCORP ROBBINS 2-27, KIOWA  
Ship to: GREENSBURG, KS 67054  
KIOWA

Job Date: May 23, 2003  
Cust. PO No.: NA  
Payment Terms: Net due in 20 days  
Quote No.: 21032708  
Sales Order No.: 2459540  
Manual Ticket No.:  
Shipping Point: LIBERAL Hwy 54 W. Ship Pt.  
Rig Name:  
Ultimate Destination Country: US  
Customer Account No.: 330591

**TO:**  
PETROCORP INC.  
POBOX 21298  
TULSA OK 74121-1298

Contract No.:  
Contract from:  
Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	PSL - CMT PRODUCTION CASING - JP035	1.00	JOB					
1 ✓	"ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	120.000 1	MI unit		✓ 5.03	603.60	331.98-	271.62
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	120.000 1	MI unit		0.24	28.80		28.80
2 ✓	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	120.000 1	MI unit		✓ 2.96	355.20	195.36-	159.84
86954	ZI FUEL SURCHG-CARS/PICKUPS <1 1/2TON/PER/MI Number of Units	120.000 1	MI unit		0.08	9.60		9.60
16091 ✓	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METRES (FT/M)	1.000 4,700 FT	EA		✓ 2,995.00	2,995.00	1,647.25-	1,347.75
16092	ADDITIONAL HOURS (PUMPING EQUI 001-018 / CSG PUMPING,ADD HR,ZI HOURS	1.000 2	EA hr		516.00	1,032.00	567.60-	464.40

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**SEP 10 2003**

CONSERVATION DIVISION  
WICHITA, KS

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 23, 2003

Invoice Number: 91949313

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
16092	001-018 / CSG PUMPING,ADD HR,ZI ADDITIONAL HOURS (PUMPING EQUI HOURS	1.000 1	EA hr			0.00		0.00
132 ✓	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	1.000 1	JOB Days		✓ 916.00	916.00	503.80-	412.20
142 ✓	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000 1	EA Job		✓ 1,106.00	1,106.00	608.30-	497.70
74038 ✓	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MIN1)	1.000 1	EA Days	✓ 733.00		733.00	403.15-	329.85
*100003161 X	PLUG - CMTG - TOP PLASTIC - 7 402.1569 / PLUG - CMTG - TOP PLASTIC - 7 IN. / 17-32#	1.000	EA		167.20 X	167.20	66.88-	100.32
*100003183 X	PLUG - CMTG - BOTTOM PLASTIC - PLUG - CMTG - BOTTOM PLASTIC - 7 / 17-32# - 5.87 MIN/6.54 MAX CSG ID - / SYNTHETIC SERVICE	1.000	EA		167.20 X	167.20	66.88-	100.32
*100004908 v	SHOE,FLT,7 8RD,2-3/4 SS II VLV SHOE, FLOAT, 7 8RD, 2-3/4 SUPER SEAL II / VALVE	1.000	EA		✓ 477.99	477.99	191.19-	286.80
*100004781 ✓	COLLAR-FLOAT- 7 8RD 17-26#/FT 4A - 836.14100 / COLLAR-FLOAT- 7 8RD 17-26#/FT - 2-3/4 / SUPER SEAL II VALVE	1.000	EA		✓ 589.86	589.86	235.94-	353.92
✓*100013839	CTRZR ASSY,TURBO,API,7 CSG X 8 / 50 - 806.60144 / CENTRALIZER ASSY - TURBO - API - / 7 CSG X 8- 3/4 HOLE - HINGED - / W/WELDED IMPERIAL BOWS AND FLUID / DEFLECTOR FINS	10.000	EA		✓ 107.42	1,074.20	429.68-	644.52
*100004640	COLLAR-STOP-7"-W/DOGS XXXXXXX 806.72740 / CLAMP - LIMIT - 7 - FRICTION - / W/DOGS	1.000	EA		42.90	42.90	17.16-	25.74

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SEP 10 2003

CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

Halliburton Energy Services, Inc.

Continuation

# ORIGINAL

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 23, 2003

Invoice Number: 91949313

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100005045 ✓	KIT,HALL WELD-A ✓ KIT, HALLIBURTON WELD-A	1.000	EA		✓ 36.86	36.86	14.74-	22.12
*13383 ✓	SBM MUD FLUSH,ZI 018-315 / SBM MUD FLUSH,ZI	500.000	GAL		1.20	✓ 600.00	330.00-	270.00
*15302 ✓	SBM PVS-5 CAUSTIC SPACER 018-316	250.000	GAL		0.52	✓ 130.00	71.50-	58.50
3	ZI-DERRICK CHARGE 000-121	1.000	EA		549.00	549.00		549.00
*100003687 ✓	CEM,CLASS H / PREMIUM, BULK ✓ CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK	250.000	SK		21.61	✓ 5,402.50	2,971.38-	2,431.12
*100003695 ✓	CHEM, SALT,CEM GR,BULK ✓ 509-968516.00315 / SALT - CEMENT GRADE - BULK	1,305.000	LB		0.25	✓ 326.25	179.44-	146.81
*100064022 ✓	Chem- Calseal 60 (Bulk) ✓ 508-127516.00335 / CHEMICAL - CAL SEAL - BULK	24.000	SK		54.23	✓ 1,301.52	715.84-	585.68
*100003700 ✓	Chem- Gilsonite (Bulk) ✓ 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	1,250.000	LB		✓ 0.79	✓ 987.50	543.13-	444.37
*100003646 ✓	CHEMICAL - HALAD-322 - 50 LB S ✓ 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	141.000	LB		10.32	✓ 1,455.12	800.32-	654.80
3965 ✓	HANDLE&DUMP SVC CHR, CMT&ADDI 500-207 NUMBER OF EACH	332.000	CF		2.82	✓ 936.24	514.93-	421.31
76400 ✓	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	60.000	TNM		1.72	✓ 1,482.98	815.64-	667.34
		14.37	ton					

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KANSAS CORPORATION COMMISSION

SEP 10 2003

CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

Halliburton Energy Services, Inc.

Continuation

ORIGINAL

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 23, 2003

Invoice Number: 91949313

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	863.000	TNM		0.08	42.90		42.90
		1.00	ton					
<b>Total</b>						23,549.42	12,222.09	11,327.33
Sales Tax - State								324.63
Sales Tax - County								18.62
Sales Tax - City/Loc								61.25
<b>INVOICE TOTAL</b>								<b>11,731.83</b> US Dollars

LEASE	60542	NAME	ROBB
EXP.	6/24	BY	MM

*WJL*  
5-27-03  
Robb  
Cementing Production (new well)

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KANSAS CORPORATION COMMISSION  
SEP 10 2003  
CONSERVATION DIVISION  
WICHITA, KS

**Payment Terms:**

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

# HALLIBURTON

Halliburton Energy Services, Inc.

## Wire Transfer Information

Account Number:

ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 14, 2003

Invoice Number: 91935973

**DIRECT CORRESPONDENCE TO:**

P.O. Box 1598  
 Liberal, KS 67905-1598  
 US  
 Tel: (620)624-3879  
 Fax: (620)624-9745

Well Name: PETROCORP ROBBINS 2-27, KIOWA  
 Ship to: GREENSBURG, KS 67054  
 KIOWA

Job Date: May 14, 2003  
 Cust. PO No.: NA  
 Payment Terms: Net due in 20 days  
 Quote No.: 21032707  
 Sales Order No.: 2442333

**TO:**

PETROCORP INC.  
 POBOX 21298  
 TULSA OK 74121-1298

Manual Ticket No.:  
 Shipping Point: LIBERAL Hwy 54 W. Ship Pt.  
 Rig Name:  
 Ultimate Destination Country: US  
 Customer Account No.: 330591

Contract No.:  
 Contract from:  
 Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521 ✓	PSL - CMT SURFACE CASING - BOM JP010	1.00	JOB					
1 ✓	"ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	120.000 1	MI unit		5.03	✓ 603.60	331.98-	271.62
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	120.000 1	MI unit		0.24	28.80		28.80
2 ✓	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	120.000 1	MI unit		2.96	✓ 355.20	195.36-	159.84
86954	ZI FUEL SURCHG-CARS/PICKUPS <1 1/2TON/PER/MI Number of Units	120.000 1	MI unit		0.08	9.60		9.60
16091 ✓	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METRES (FT/M)	1.000 500 FT	EA		2,238.00	✓ 2,238.00	1,230.90-	1,007.10
16092	ADDITIONAL HOURS (PUMPING EQUI 001-018 / CSG PUMPING,ADD HR,ZI HOURS (014)	1.000 2	EA hr		516.00	1,032.00	567.60-	464.40

RECEIVED  
 KANSAS CORPORATION COMMISSION

SEP 10 2003

CONSERVATION DIVISION  
 WICHITA, KS

INVOICE

RECEIVED  
KANSAS CORPORATION COMMISSION  
Continuation

**HALLIBURTON**

Halliburton Energy Services, Inc.

ORIGINAL SEP 10 2003

Remit To : P.O. Box 203143, Houston, TX 77216-3143

CONSERVATION DIVISION  
WICHITA, KS

Invoice Date: May 14, 2003

Invoice Number: 91935973

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
16092	001-018 / CSG PUMPING,ADD HR,ZI ADDITIONAL HOURS (PUMPING EQUI HOURS (OK)	1.000 2	EA hr			0.00		0.00
132	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	1.000 1	JOB Days		916.00	✓ 916.00	503.80-	412.20
142	AXIAL FLOW MIXER;W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000 1	EA Job		1,106.00	✓ 1,106.00	608.30-	497.70
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MIN1)	1.000 1	EA Days	733.00		733.00	403.15-	329.85
*100003164	PLUG - CMTG - TOP PLASTIC - 9- 402.1581 / PLUG - CMTG - TOP PLASTIC - 9-5/8 / 29.3-53.5# - 6.97 OD INSERT X 9.25 / OD WIPERS X 9.12 LG	1.000	EA		262.90	262.90	131.45-	131.45
*100004728	SHOE,GID,9-5/8 8RD. SHOE, GUIDE, 9-5/8 8RD	1.000	EA		390.98	390.98	195.49-	195.49
*100004703	V ASSY,INSR FLOAT,9 5/8 LG,8RD VALVE ASSEMBLY, INSERT FLOAT, 9-5/8 LG, / 8RD, FOR USE WITH 36- 53.5 LBS/FT LTC / COUPLINGS	1.000	EA		389.88	389.88	194.94-	194.94
*100013935	FILLUP ASSY - 1.500 ID - 9-5/8 27 - 815.19615 / FILLUP ASSY - 1.500 ID - 9-5/8 & / LARGER INSERT FLOAT VALVE	1.000	EA		82.78	82.78	41.39-	41.39
*100004485	CENTRALIZER-9-5/8"-CSG-12 1/4" 806.60065 / CENTRALIZER ASSY - API - 9-5/8 CSG X / 12-1/4 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	3.000	EA		108.57	325.71	162.85-	162.86
*100005045	KIT,HALL WELD-A KIT, HALLIBURTON WELD-A	1.000	EA		36.86	36.86	18.43-	18.43
*14241	SBM Halliburton Light Premium 504-120	160.000	SK		17 18.16	2,905.60	1,598.08-	1,307.52



# HALLIBURTON

Halliburton Energy Services, Inc.

Continuation

ORIGINAL

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 14, 2003

Invoice Number: 91935973

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100012205	CEM, CLASS C / PREMIUM PLUS, BU 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	200.000	SK		22.10	4,420.00	2,431.00	1,989.00
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	9 7000	SK		119.47	836.29	459.96	376.33
*100005049	Chemical - Flocele (25 lb sk) XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	90.000	LB		2.72	244.80	134.64	110.16
3965	HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207 NUMBER OF EACH	390.000	CF		2.82	1,099.80	604.89	494.91
76400	ZI MILEAGE, CMT MTLs DEL/RET MI 500-306 / MILEAGE, CMTG MTLs DEL/RET PER/TON MI. MIN NUMBER OF TONS	1,029.000	TNM		1.72	1,769.88	973.43	796.45
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	1,029.000	TNM		0.08	51.15		51.15
<b>Total</b>						19,838.83	10,787.64	9,051.19
Sales Tax - State								239.96
Sales Tax - County								7.45
Sales Tax - City/Loc								45.28
<b>INVOICE TOTAL</b>								9,343.88
								US Dollars

LEASE	NAME
COS 4200001	ROBB
EXP. 524	BY MFM

*Handwritten notes:*  
 May 20 2003  
 CEMENTING SURFACE  
 CASING  
 PETROL CORP  
 Robb 7/5 2-27

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 10 2003

Payment Terms: If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CONSERVATION DIVISION