

0000 ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACB-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 205-25079

County Wilson

SE NE NE Sec. 28 Twp. 30 Rng. 16

120 1120 Feet from S/N (circle one) Line of Section

520 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name J.B. Keys Well # 4

Field Name Neodesha

Producing Formation Bartlesville

Elevation: Ground 800 KB         

Total Depth 830 PBD         

Amount of Surface Pipe Set and Cemented at 30.3 Feet

Multiple Stage Cementing Collar Used?          Yes  No

If yes, show depth set          Feet

If Alternate II completion, cement circulated from 530

feet depth to 0 w/ 830 112 ex cat.

Drilling Fluid Management Plan WBT II 4-26-96  
(Data must be collected from the Reserve Pit) Li

Chloride content:          ppm Fluid volume          bbls

Dewatering method used         

Location of fluid disposal if hauled offsite:         

Operator: License # 6374

Name: Bailey Oil Co. Inc.

Address Box 446

City/State/Zip Neodesha, Ks. 66757

Purchaser: Crude Marketing

Operator Contact Person: Gene M. Bailey

Phone (316) 325 2635

Contractor: Name: McPherson Drilling

License: 5675

Wellsite Geologist: N/A

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:         

Well Name:         

Comp. Date          Old Total Depth         

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBD STATE CORP COM

Cemented Docket No.         

Dual Completion Docket No.         

Other (SWD or Inj?) Docket No.         

Spud Date 9-26-95 Date Reached TD: 10-3-95 Completion Date: 10-9-95

Operator Name Reno

Lease Name 01-22-96 License No.         

1996

Quarter          Sec.          Twp.          Rng.          E/W         

County Wilson Docket No.         

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 1-19-96

Subscribed and sworn to before me this 19th day of Jan 1996.

Notary Public Rhonda J. Hatcher Notary Public State of Kansas

Date Commission Expires 6-7-96 My Appt. Expires 6-7-96

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KCS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

Operator Name Bailey Oil Co. Inc.

Lease Name J.B. Keys

Well # 4

Sec. 28 Twp. 30 Rge. 16

East

County Wilson

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Bartlesville	872	887

List All E.Logs Run:

Gamma Nuetron  
81.7 to 535'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7	20	30 1/3	Portland	7	0
Production	5 1/4	2-7/8	10	810	Portland	112	OWC Gel Cal

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated:	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	773-787	42 gal. NCL	
		4000 # 12/20 -2000# 8/12	773-787

**TUBING RECORD** Size 1 Set At 805 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 10-11-95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>2</u>		<u>3</u>		<u>36</u>

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ORIGINAL DRILLERS LOG

S. 28 T 30 R. 16 E  
W

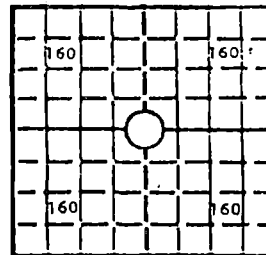
API No. 15 - 205 - 250790000  
County Number

Loc. \_\_\_\_\_

County Wilson

Operator  
**Bailey Oil Co. Inc.**  
Address  
**Box 446 neodesha, KS. 66757**

640 Acres  
N



Locate well correctly

Well No. **4** Lease Name **J.B. Keys**

Footage Location  
**1120** feet from (N) ~~(S)~~ line **520** feet from (E) ~~(W)~~ line

Principal Contractor  
**McPherson Drilling**

Geologist \_\_\_\_\_

Spud Date  
**9/26/95**

Total Depth  
**830**

P.B.T.D. \_\_\_\_\_

Date Completed  
**9/27/95**

Oil Purchaser \_\_\_\_\_

Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB \_\_\_\_\_

## CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9 7/8	7		30.3	Portland	7	
PRODUCTION							

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Top Soil	0	11						
Shale	11	19						
Lime	19	22						
Shale	22	44						
Lime	44	76						
Shale	76	194						
Lime	194	246						
Shale	246	290						
Lime	290	294						
Shale	294	307						
Lime	307	310						
Shale	310	491						
Pink Lime	491	522						
Black Shale	522	573						
Oswego Lime	573	599						
Black Shale	599	605						
Lime	605	619						
Black Shale	619	629						
Lime	629	830 TD						

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

TICKET NUMBER 2242  
 LOCATION Chanute, Ka

FIELD TICKET

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-28-95	1253	J.B. King #4		28	30	16	Nelson	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5402	Cement 1-Well	PUMP CHARGE Cement Pump		450 <sup>00</sup>
		HYDRAULIC HORSE POWER		
4402	1- Plug	2 1/2 Rubber Plug		12 <sup>00</sup>
1118	2 ox	Premium Oil Ahead of cement		16 <sup>00</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	2 hours	VACUUM TRUCKS 80 Vol		96 <sup>00</sup>
		FRAC SAND		
1126	112 ox	CEMENT O.W.C		1064 <sup>00</sup>
		NITROGEN		
5401		TON-MILES Man. Bulk Delivery	Tax	69.89
				75 <sup>00</sup>
			ESTIMATED TOTAL	1782.89

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 2 9 1996  
 WIGNIA KARRIS

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_ CIS FOREMAN Randy Ellis  
 CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE 9-28-95

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