

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gulf Oil Corporation

API NO. 15-097-20,746 - 0000

ADDRESS P.O. Box 12116

COUNTY Kiowa

Oklahoma City, OK 73157

FIELD Belvidere

**CONTACT PERSON Dorretta Moore

PROD. FORMATION Viola

PHONE (405) 949-7000

LEASE Rice

PURCHASER Koch Industries

WELL NO. 1-17

ADDRESS P.O. Box 2256

WELL LOCATION C/SW NE

Wichita, KS 67201

660 Ft. from South Line and

DRILLING Rains & Williamson

660 Ft. from West Line of

CONTRACTOR

ADDRESS 220 W. Douglas - 435 Page Court

the NE/4 SEC. 17 TWP. 30S RGE. 16W

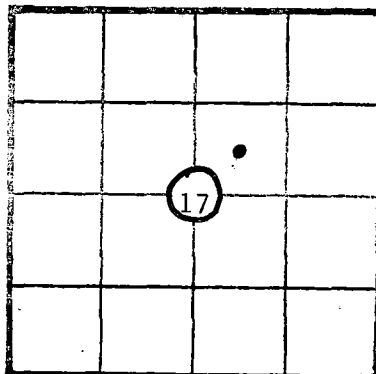
Wichita, KS 67202

WELL PLAT

PLUGGING None

CONTRACTOR

ADDRESS



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 5100' PBTD 5053'

SPUD DATE 05-23-81 DATE COMPLETED 07-30-81

ELEV: GR 1912' DF 1919' KB 1921'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 421 DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Glenda Sneed OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS employee (FOR)(OF) Gulf Oil Corporation

OPERATOR OF THE Rice LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-17 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF July, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Glenda Sneed

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF March, 19 82

Patricia A. Wonderly
NOTARY PUBLIC

MY COMMISSION EXPIRES: 01-31-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Topeka	3405 -1484
			Oread	3170 -1849
			Heebner	3893 -1972
			Lansing	4086 -2165
			Dennis Lime	4347 -2426
			Hush Shale	4430 -2509
			Base KC	4477 -2556
			Marmaton	4496 -2575
			Cherokee Shale	4608 -2687
			Mississippi	4654 -2730
			Kinderhook Sh	4734 -2813
			Kinderhook Sd	4744 -2823
			Viola	4760 -2839
			Simpson Shale	5029 -3108
			Arbuckle	5085 -3164
			LTD	5108 -3187

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	421'	CL "H"	250	16% gel, 3% Salt 2% CaCl ₂
Production	8-5/8"	5-1/2"	14#	5099'	CL "H"	255	16% gel, 3% Salt 2% D-13 50:50:2 poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type Csg	Depth interval
			4	4"OD SSB Gun	4766'-4773'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Trt w/1000 gals 15% DeMud Acid cont'g 2 gals I-2. Flush w/1250 gals 2% KCL Wtr cont'g 1 gal Ne-7. Trt dn tbg w/3500 gal 15% HCl, 3500 gals gelled 2% KCL Wtr, flush w/1500 gals 2% KCL Wtr. Pump 1750 gals 15% HCl, pmp 750 gals gel, pmp 1750 gals 15% HCl, pmp 1750 gals gel, pmp flush.	4766'-4773'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
07-31-81	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	16 bbls.	2.5 MCF	20 %	156250

Disposition of gas (vented, used on lease or sold)	Perforations
Sold	4766'-4773' (Viola)