

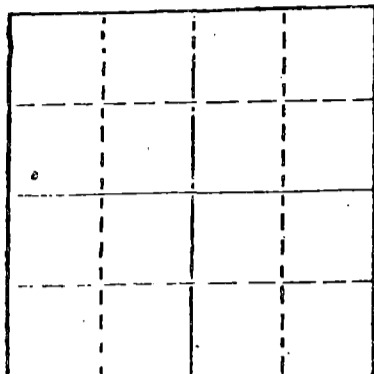
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Barton County, Sec. 32 Twp. 20S Rge. 11 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
C SW SW NW

Lease Owner Tenneco Oil Company
Lease Name Annie Scheufler Well No. 1
Office Address 139 Ciudad Bldg., Oklahoma City, Okla.
Character of Well (Completed as Oil, Gas or Dry Hole) 73112
oil



Locate well correctly on above
Section Plat

Date Well completed Dec. 19 1947
Application for plugging filed October 14 1977
Application for plugging approved 19 1977
Plugging commenced November 14 1977
Plugging completed November 18 1977
Reason for abandonment of well or producing formation
depleted

If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Duane Rankin
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3380'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			571'	8 5/8"	571'	none
			3367'	5 1/2"	3367'	1611.01

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded back to 3320' and dumped 5 sacks of cement.

Halliburton Services plugged well pumping in 4 sacks of hulls, 20 sacks of gel and 100 sacks of cement.

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NOV 23 1977

CONSERVATION DIVISION

(If additional description is necessary, use BA Wichita, Kansas sheet)

Name of Plugging Contractor PIPE PULLERS, INC.
Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON, ss.
Evelyn Roth (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 21 day of November, 19 77

JENNY KASSELMAN
NOTARY PUBLIC
BARTON COUNTY, KANSAS
MY COMM. EXP. JULY 16, 1978

My commission expires _____

Jenny Kasselmann
Notary Public.

15.009.14787.0000

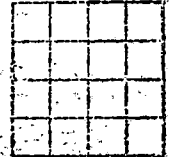
WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg., Wichita, Kansas

Company - RAY PETROLEUM CORPORATION
Farm - Scheufler No. 1

SEC. 32 T. 20 R. 11W
SWc NW/4

Total Depth. 3371'
Comm. 10-30-47 Comp. 12-19-47
Shot or Treated. acid. w/ 500 gals.
Contractor. H H & B Drilling Co., Inc.
Issued. 1-17-48

County. Barton
KANSAS



Elevation. _____

Production. Pot. 439 BO

CASING:

8 5/8" 571' cem. 325 sx.
5 1/2" 3367' cem. 100 sx.

Figures Indicate Bottom of Formations.

sand	220
red bed & sand	345
red bed	562
anhydrite	585
red bed & shale	760
shale	1330
shale & lime	1540
lime & shale	2830
lime	2995
lime & shale	3140
lime	3360
shale	3368
arbuttle	3371
Total Depth.	

TOPS: (KB)

Anhydrite	562
Kansas City	3123
Simpson	3362
Arbuttle	3368

DP COTD, 1 BOPH, DD 3371, 2 BOPH,
500 acid, 400' FU/hr. Pmpd 30.06
BC in 6 hrs.

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OCT 25 1977

CONSERVATION DIVISION
Wichita, Kansas

THE BAY PETROLEUM CORPORATION

SCHUEPLER NO. 1

SW SW NW Section 32, T 20 S, R 11 W
Barton County, Kansas

El. 1806
File: BPC 1096-A

Deepening Samples

- 3371-3372 Fine to medium crystalline white to tan dolomite with good stain, fair to poor porosity, some transparent sand grains plus 5 to 10% gray to black shale.
- 3372-3373½ White fine to medium crystalline dolomite, porous, no show.
- 3373½-3374½ White fine to medium crystalline dolomite, slightly porous, trace green shale.
- 3374½-3375½ Fine crystalline dense white to tan dolomite with trace green shale, trace frosted sand grains, no show.
- 3375½-3376½ Light stain in fine crystalline tan to gray dolomite with inter-crystalline porosity in 10 to 20% of total sample, most of sample dense.
- 3376½-3377½ Tan to gray fine crystalline dolomite, dense to poor porosity plus 5% gray to green shale. Light stain in a few pieces.
- 3377½-3378½ Fine crystalline tan to gray dolomite with fair porosity and slight amount light stain in approximately 10% of sample?

A. A. Vaughan

DDV:mw
May 29, 1951

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Wichita, Kansas

Copy in
Formation Data File