

STATE OF KANSAS
STATE CORPORATION COMMISSION

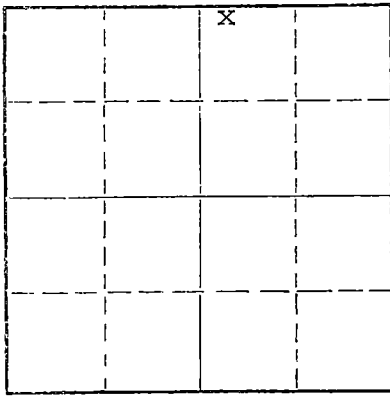
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Barton County. Sec. 35 Twp. 20 Rge. (E) 11 (W)

Location as "NE/CNW/SW" or footage from lines NW NE NE
Lease Owner High Plains Production Co.
Lease Name Miller Well No. B.1
Office Address 308 Insurance Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed December 4 19 62
Application for plugging filed March 7 19 68
Application for plugging approved March 8 19 68
Plugging commenced March 11 19 68
Plugging completed March 12 19 68
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production December 19 67
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan, 634 Sunset, Russell, Kansas
Producing formation Arbuckle Depth to top 3288 Bottom 3315 Total Depth of Well 3319 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	240'	None
				4-1/2	3319'	2839.65

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand back from 3315 to 3300 - dump 4 sacks cement - work pipe 24" - shoot at 2916 - 2826' - Work pipe loose. Mud hole. 240', 10' rock bridge to 230'. Dump 25 sacks cement, mud to 40' - 10' rock bridge to 30' dump 10 sacks cement to surface.

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MAR 28 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ralph Comstock Pipe Pulling, Inc.
Address 320 North Park, Stafford, Kansas 67578

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Robert M. Brentlinger

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

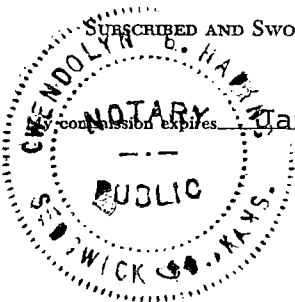
Misco Building, Wichita, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 21st day of March, 19 68

My commission expires January 7, 1970

Notary Public.



WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

15.009.01618.0000

Company- HIGH PLAINS PRODUCTION CO.

Farm- Miller "B"

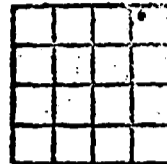
No. 1

SEC. 35 T. 20 R. 11W
NW NE NE

Total Depth. 3319' PBTD 3315'
Comm. 11-23-62 Comp. 12-4-62
Shot or Treated.
Contractor. Duke Burt Drilling Co.
Issued. 5-11-63

County Barton

KANSAS



CASING:
8 5/8" 240' cem.
4 1/2" 3309' cem w/75 sx.

Elevation. 1772' RB

Production. 25 BOPD, NW

Figures Indicate Bottom of Formations.

sand	130
redbed & shale	355
shale & shells	470
Anhydrite	490
shale & shells	995
shale & salt	1165
shale & shells	1319
lime w/shale strks.	2130
shale & lime	2645
lime & shale	2780
lime	2900
shale (Heebner)	2904
lime	2930
shale & sand (Douglas)	3000
shale	3021
Brown lime	3060
lime	3306
lime (Arbuckle)	3315
lime (Arbuckle) ?	3319 RTD
Total Depth	
Plugged back to 3315'	
TOPS: LOG	
Anhydrite	470
Indian Cave	2182
Wabaunsee	2192
Tarkio	2316
Elmont	2379
Howard	2526
Topeka	2631
Heebner	2900
Toronto	2914
Douglas	2930
Brown Lime	3021
Lansing/Kansas City	3043
Cherty Conglomerate	3295
Simpson Shale	3298
Arbuckle	3306

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DST #1 2125-30' 30", 75' mud; BHP 485# plus.

DST #2 3023-25' 60", 130' mud with few oil spots; BHP 265 # plus.

DST #3 3127-45' 15", 15' mud with few oil spots; BHP 85# plus.

DST #4 3163-90 60", 100' gas & 20' mud with few oil spots; BHP 87# plus.

DST #5 3288-3315' 60", 765' gas above 375' froggy gassy oil; flow pressures 130-185#; BHP 825-640#.