

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 03 18 91 APR SE... SE... Sec 33 Twp 30 S, Rg 17 East West

OPERATOR: License # 3344 1275 feet from South line of Section 915
 Name: Magnum Oil & Gas 915 feet from East line of Section
 Address: Rt 1, Box 47 (Note: Locate well on Section Plat on Reverse Side)
 City/State/Zip: Greensburg, KS 67054
 Contact Person: Gray & Gray
 Phone: (316) 723-3123
 County: Kiowa
 Lease Name: Wedel Well #: Lucky 7
 Field Name: UNNAMED

CONTRACTOR: License #: 5380
 Name: Eagle Drillings, Inc.
 Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 ... OWWO ... Disposal Wildcat ... Cable
 ... Seismic; ... # of Holes

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
 If yes, total depth location: _____
 DWR Permit #: Haul
 Will Cores Be Taken? ... yes no
 If yes, proposed zone: _____

***PRORATED FOR Miss. Chert AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: March 12, 1991 Signature of Operator or Agent: Ronnie Z. Ewert Title: Agent

FOR KCC USE:
 API # 15- 097-21308-0000
 Conductor pipe required None feet
 Minimum surface pipe required 300 feet per Alt (P)
 Approved by: MDW 3-14-91
 EFFECTIVE DATE: 3-19-91
 This authorization expires: 9-14-91
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____



33 30 12W
 RECEIVED
 CONSERVATION DIVISION
 Wichita, Kansas
 MAR 12 1991
 3-12-91

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

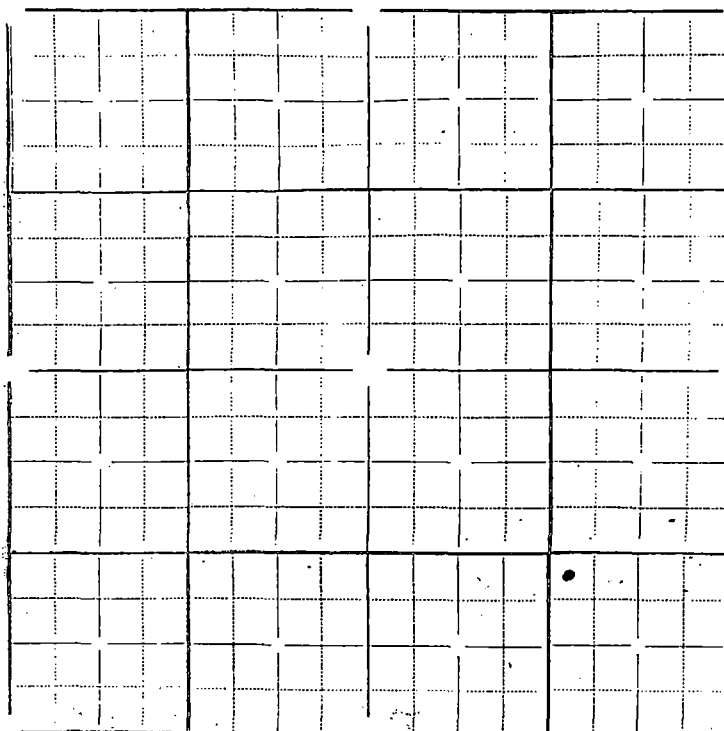
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Magnum Oil & Gas LOCATION OF WELL:
LEASE Wedel 1275 feet north of SE corner
WELL NUMBER Lucky 7 915 feet west of SE corner
FIELD _____ SE SE Sec. 33 T 30 R 17 E/W
COUNTY Kiowa
NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR _____ IRREGULAR?
DESCRIPTION OF ACREAGE _____ IF IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *Robert J. Eusef*

Date 3-12-91 Title Agent