

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓ 1A

Expected Spud Date..... September 15, 1988
month day year

API Number 15-097-21,264-0000

OPERATOR: License # 03855

APPROX.

NW NE SW Sec. 34 Twp. 30 S, Rg. 17 East X West

Name P. & M. PETROLEUM MANAGEMENT

Address 1600 Broadway - Suite 1700

City/State/Zip Denver, Colorado 80202

Contact Person Robert W. Peterson

Phone 303-861-2470

2300 Ft. from South Line of Section
3580 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5864

Name LOBO DRILLING COMPANY

City/State Great Bend, Kansas 67530

Nearest lease or unit boundary line 380 feet
County Kiowa

Lease Name Booth Well # 1

Ground surface elevation 2124 feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Well Drilled For: Well Class: Type Equipment:

X Oil Storage X Infield X Mud Rotary

Gas Inj Pool Ext Air Rotary

OWWO Expl Wildcat Cable

Depth to bottom of fresh water 200

Depth to bottom of usable water 230

Surface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:

Surface pipe planned to be set 450'

Operator

Conductor pipe required

Well Name

Projected Total Depth 5200 feet

Comp Date Old Total Depth

Formation Warsaw

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9-7-88 Signature of Operator or Agent

Robert W. Peterson Title: Petroleum Engineer/Partner

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250' feet per Alt. 1 X

This Authorization Expires 3-8-99 Approved By LKM 9-8-88

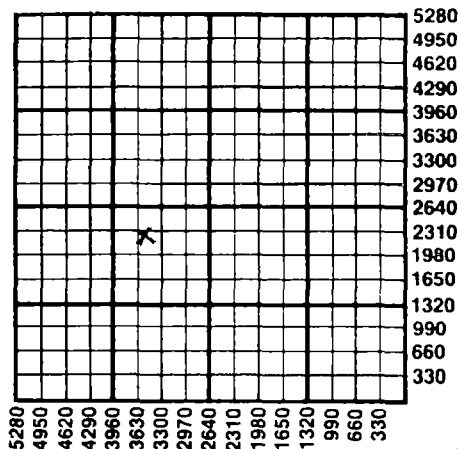
EFFECTIVE DATE: 9-13-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION
OCT 12 1988

SEP 8 1988
CONSERVATION DIVISION
Wichita, Kansas

9-8-88

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238