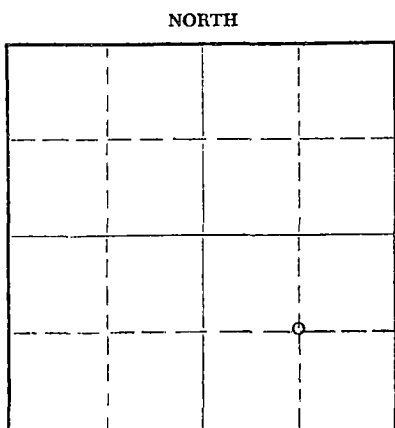


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Stanton County. Sec. 35 Twp. 30 Rge. (E) 42 (W)
Location as "NE/CNW/SW" or footage from lines C SE/4
Lease Owner Colorado Oil Company
Lease Name Santa Fe Well No. 1
Office Address 915 Union Natl. Bldg., Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed May 27 1956
Application for plugging filed May 19 1969
Application for plugging approved May 20 1969
Plugging commenced May 19 1969
Plugging completed May 22 1969
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production April 30 1969
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well E. Eves
Producing formation Keyes Sand Depth to top 5223 Bottom Total Depth of Well 5300 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	1511'	None
				5-1/2"	5273'	3001'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mixed 25 sacks cement and 1 sack hulls to plug off perfs.
Stop plug @ 5100'. Shot pipe at 4519', 4016', 3211' and loose at 3001'
Layed down casing. Pump 40 sacks cement at 900' to 780'. Fill hole
with mud to 45'. Bridge and 15 sacks cement at 45' to 0'.

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Wichita, Kansas 6-18-1969

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sargent's Casing Pulling Service
Address P. O. Box 506, Liberal, Kansas 67901

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Bill K. Henrichs (employee of owner) or (owner or operator)

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs
915 Union Natl. Bldg., Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of June, 1969

My commission expires February 19, 1973
Betty J. McElwain Notary Public.

**COMPLETION REPORT
Santa Fe #1-35**

LOCATION: G SE/4, Sec. 15-T30S-R42W, Sparks Field, Stanton County, Kansas.

STARTED: April 26, 1956.

ELEVATION: 3484'GL, 3491'DF (LMS).

SPUD: 3:30 AM, April 28, 1956. Rotary-Holm Drilling Co., 4-28-56 to 5-19-56.
Cable Tools-Andrews Cable Tool Co., 5-23-56 to 5-27-56.

SURFACE CASING: 8-5/8", 24#, J55 set at 1511'GL w/500 ex. Circulated.

PRODUCTION CASING: 5-1/2", 15.5#, J55 set at 5273'GL w/100 ex. Top of cement 4725'.

TOTAL DEPTH: RID 5900'GL, FBTD 5257'GL.

CORES: None

DRILL STEM TESTS: #1, 5205-60.

FORMATION TOPS: Top of Marrow 4826 (-1342)
Top of Keyes sd. 5223 (-1739)

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NEUTRALIZATIONS:

Zone	Formation	Mud	Acid	Sp. gr. used
5226-34	Keyes	19,000 w/40 gal. frac fluid/hr. dec.	1000 gal. breaker 10,000 gal. gel hexane w/1% ad per gal. Displaced only breaker & 4000 gal gel into formation	Open

TUBING: 1-1/4" (74 jts.) 2.3#, Kobs; 1-1/4" (81 jts.) 2.3#, H2O set at 5224.35'.

DRILLING COMPLETE: May 27, 1956.

TESTS: Original Open Flow: 18,400 MCF
Original Rock Pressure: 1126#
Original Deliverability: -

WELL CONDITION: 814 wet.

PIPE LINE CONNECTION: -

Orig. & 3: Mr. J. R. Coleman
4th cc: Mr. Ron G. Benson
5th cc: Mr. D. W. Marden
6th cc: Mr. H. G. VanHorn
7th cc: Completion File
8th cc: Well File

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Wichita, Kansas

COMPLETION REPORT

Santa Fe #1-35

Sec. 35-T303-R42W, Q SE/4, Stanton County, Kansas
Elevations: 3484GL, 3491HF (In)

- 4/26/56 Staked. Cellar and pits. MIRT. 3489.4'GL.
- 4/28 Kola Drilling Company, Contractor. Spud 3:30 AM. Drilling 135'.
- 4/29 Drilling 990'.
- 4/30 Drilling 1497'. Drilled to 1521'. Ran 49 jts. 2-5/8", 24#, J55. Total length 1509.64' inc. 2.97' for float and guide. Set at 1521'GL. Cemented w/800 ex w/24 cacl. Cement circ. Plug down 4:30 PM. WCC.
- 5/6 Drilling 3380'. Vis. 60, wt. 9.3, loss 10. 18' low to Superior-Purcell on Lecumpton.
- 5/15 Drilled to 5260'. Prepare to DST Keyes 5205-60. Bottom of test is 7' above calculated water contact for field. Sample top Upper Keyes 5227, Keyes 5254. Lost circ. before test tool was on bottom. Mixing mud.
- 5/16 TD 5260'. Circ. at 3300'. Can circ. at 5100 with partial returns. Prepare to drill ahead to 5305.
- 5/17 Drill to 5310'KB. Lost circ. at 5297'. Ran 11-8 to 5275'. Now running 5-1/2". Ran 170 jts. 5-1/2", 15.9#, J55, 6900, 5284.74' plus 2.88' float and guide, set at 5273'GL. Cemented w/100 ex premium, 1/4# floccle per ex. Plug down at 11:00 AM. No returns.
- 5/18 Top cement 4725'. WCC.
- 5/20 WOCY.
- 5/22 MICT, Andrews Cable Tool Co.
- 5/23 Will perf. Keyes and probably frac today. Perf. Keyes 5226-34.
- 5/24 Repairing collar leak. Gauge 5600 MCF natural. Now fracting. While fracting, casing collar started leaking again after 1000 gals. breaker and 2000 gals. gel pumped in formation. Killed well, cut off casing and welded on new collar. Swabbed wells in. Gauge 5000 MCF w/120 gal. acid residue/hr.
- 5/25 Gauge 6000 MCF and 60 gal/hr. Fraced with 1000 gals. breaker, 10,000 gals. gel hexocene w/1# sd/gal. Displaced only breaker and 4000 gal. gel into formation. Max. press. 3000#, final pressure 3000#.
- 5/26 Swabbing at 3500'. Kick off. Gauge 13,000 MCF w/40 gal. frac fluid/hr. decreasing. Shut in over night.
- 5/27 Shut in. Complete. Will run 1-1/4" tubing as soon as possible. Will run back pressure test. Off report until test. Completed from Keyes 5226-34.
- 72-20 test, SIP 1126#, Gauge 15,400 MCF and all wet.

Orig. & 3: Mr. J. R. Coleman
4th cc: Mr. Don G. Benson
5th cc: Mr. D. W. Marden
6& 7th cc: Completion File
8th cc: Well File