

RECEIVED  
STATE CORPORATION COMMISSION

FORM CP-4

JUN 28 1982

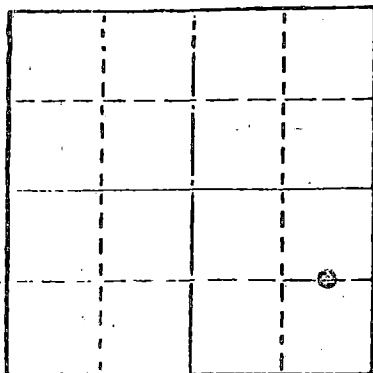
CONSERVATION DIVISION 6-28-1982  
Wichita Kansas

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Stanton County, Sec. 18 Twp. 30S Rge. 42 XXXW  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
1320' FSL & 660' FEL  
Lease Owner Getty Oil Company  
Lease Name Guy Rorick Well No. 1  
Office Address 2705 Vine, Unit #4, Hays, KS 67601  
Character of Well (Completed as Oil, Gas or Dry Hole) Gas



Locate well correctly on above  
Section Plat

Date Well completed January 10, 1958  
Application for plugging filed March 31, 1982  
Application for plugging approved April 2, 1982  
Plugging commenced June 21, 1982  
Plugging completed June 22, 1982  
Reason for abandonment of well or producing formation  
Depleted gas well became uneconomical to operate.  
If a producing well is abandoned, date of last production  
July 21, 1978

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant  
Producing formation Keyes Sand Depth to top 5305' Bottom 5363' Total Depth of Well 15413PBD  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Keyes Sand	Gas	5305'	5363'	8-5/8"	1540	None
				5-1/2"	5540	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from See Below feet to  
feet for each plug set.

Spotted cement plugs down 2-3/8" on tubing as follows: 40 sx. Class "H" with  
1-1/2 sx. Hulls across perfs. 5305-63'; 25 sx. Class "H" 2284-2084'; 20 sx.  
Class "H" 1640-1440'; 5 sx. Class "H" 703-663'; 6 sx. Class "H" 60' to surface.  
Pumped 50 sx. Class "H" cement down bradenhead & displaced with 3 bbl. gelled  
water. Cut off csg. 5' below ground level and welded plate over csg. Filled  
in hole.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Patrick Well Service - Unit  
Halliburton - Cementing

STATE OF Kansas COUNTY OF Ellis, ss.  
Frank L. Renard (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

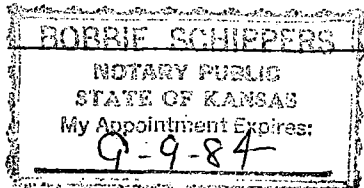
(Signature) Frank Renard

2705 Vine, Unit #4, Hays, KS 67601  
(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of June, 19 82

Robbie Schippers  
Notary Public.

My commission expires



Well Log

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Red bed	0	15	
Rock	15	40	
Rock and red bed	40	250	
Rock and shale	250	520	
Shale and lime streaks	520	620	
Shale and lime	620	750	
Sand streaks	750	795	
Lime and shale	795	1130	
Anhydrite	1110	1190	
Lime and shale	1190	1465	
Lime	1465	1540	Set and cemented 8-5/8" OD, 21 1/2' SR thd., R-2, J-55, S.S. casing (A cond.) at 1540' with 600 sacks of Pozmix cement and 250 sacks of common cement with 2% calcium chloride. Finished 1:40 a.m. 12/17/57.
Lime and shale	1540	3471	TOP DOYLE 2254' TOP COUNCIL 2494' TOP ADMIRE 2740' TOP TOPEKA LINE 3286'
Lime, shale and chert	3471	3518	
Lime and shale	3518	3548	
Lime and chert, shale	3548	3612	TOP HLEBNER SHALE 3602'
Lime, shale, chert	3612	3664	
Lime and shale	3664	3828	TOP LANSING LINE 3724'
Lime	3828	3903	
Lime and chert	3903	3945	
Lime and shale	3945	4118	
Lime and shale	4118	5177	TOP MARMATON 4236' TOP CHEROKEE 4460' TOP MORRISON 4968'
Shale	5177	5355	TOP "C" ZONE 5232' TOP KEYES 5302' Ran Halliburton drill stem test No. 1, packer set at 5326', used 29' anchor, open 1 hour, gas to surface in 15 mins., gas gauged 139 MCF in 20 mins., 175 MCF in 1 hour, recovered 120' gas cut mud, IFF-15%, FFP-15%, BHP-1200' in 20 mins.
Shale	5355	5365	Ran Halliburton drill stem test No. 2, packer set at 5355', used 10' anchor, gas to surface in 3 mins., gas gauged 730 MCF in 15 mins., 875 MCF in 30 mins., 875 MCF in 1 hour, recovered 30' heavy gas cut mud, IFF-20%, FFP-25%, BHP-1140' 20 minutes.
Shale	5365	5440	TOP ST. GENEVIEVE 5370'
Lime	5440	5540	Ran Schlumberger Survey

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APR - 1 1958

CONSERVATION DIVISION  
MICHIGAN

TOTAL DEPTH 5540'

Set and cemented 1020' 11" of 5 1/2" OD, 15.5%, SR thd., R-2, J-55, S.S. casing (A cond.); 2443' 3" of 5 1/2" OD, 14%, SR thd., R-2, J-55, S.S. casing (A cond.); 437' 11" of 5 1/2" OD, 15.5%, SR thd., R-2, J-55, S.S. casing (A cond.); and 1690' 6" of 5 1/2" OD, 15.5%, SR thd., R-2, J-55, S.S. casing (B cond.) at 5540' with 250 sacks of common cement and 300 gallons of Howell Cement. Finished 1:00 p.m. 1/11/58. Ran Welx temperature survey and found top of cement at 5165'.