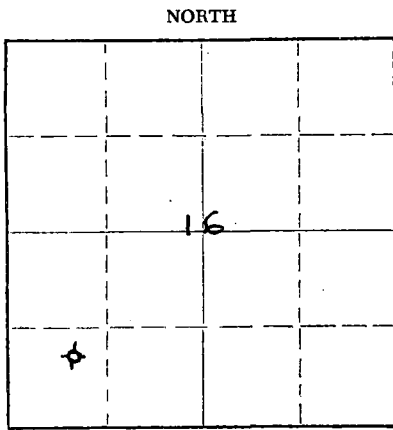


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Stanton County, Sec. 16 Twp. 30S Rge. (E) 42 (W)
Location as "NE/CNW/SW" or footage from lines 750' fr. W.L. & 1250' fr. S.L.
Lease Owner Garrett Wynne & Black
Lease Name Bitner Well No. 1
Office Address 2927 Southland Center, Dallas, Texas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed July 12, 19 61
Application for plugging filed July 11, 19 61
Application for plugging approved July 12, 19 61
Plugging commenced July 12, 19 61
Plugging completed July 12, 19 61
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes - verbal approval

Name of Conservation Agent who supervised plugging of this well Merle A. Rives
Producing formation none Depth to top _____ Bottom _____ Total Depth of Well 5447' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	1527'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cement plugs placed thru open drill pipe by Halliburton at 1500' with 25 sx cement, at 700' with 25 sx cement and 40' with 10 sx cement and 1/2 sx. hulls. Cap welded on surface pipe below plow depth.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Graham-Michaelis Drilling Company
Address 211 North Broadway, Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
John L. James (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John L. James
211 North Broadway, Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 18 day of August, 19 61

My commission expires August 25, 1964
A. B. Barger
A.B. Barger Notary Public.



BITNER #1

WELL RECORD:

LOCATION:

SW/4 Section 16-30S-42W
Stanton County, KansasCommenced: 6/24/61
Completed: 7/12/61
(Rotary)

CONTRACTOR:

Graham-Michaelis Drilling Co.
211 North Broadway
Wichita, Kansas

CASING RECORD:

8 5/8" 24# - 50 Jts.
Cemented w/500 sx posmic
4% Gel. Followed w/100 sx
Common cement.LOG

Sand, Shale	0-549'
Red Shale & Sand	549-583
Red Shale, sand, & Anhy	583-771
Red Shale & Anhy	771-1138
Red Shale	1138-1145
Sand & Red Shale	1145-1357
Sand, Shale, & Anhy	1357-1512
Anhy	1512-1527
Sand & Red Shale	1527-2044
Red Shale & Limestone	2044-2598
Red Shale & Limestone	2598-2750
Lst., brn. mottled	2750-2755
Shale Red	2755-2785
Shale Red	2785-2800
Limestone gry	2800-2820
Shale Red	2820-2865
Shale gry	2865-2910
Shale Red	2910-2990
Limestone Wh	2990-3000
Limestone Wh	3000-3040
Limestone gry	3040-3120
Limestone wh	3120-3145
Shale Red & Gry	3145-3170
Limestone Wh	3170-3300
Shale Red & Gry	3300-3325
Limestone wh	3325-3398
Shale gry	3398-3410
Limestone	3410-3470
Limestone wh	3470-3575
Shale blk.	3575-3610
Limestone wh	3610-3635
Shale gry	3635-3653
Limestone wh	3653-3765
Shale Red	3765-3805
Limestone wh	3805-3890
Shale Red	3890-3920
Limestone wh	3920-3970
Shale gry	3970-4010
Limestone wh	4010-4100
Shale dk gry	4100-4185
Dolomite wh	4185-4215
Limestone gry	4215-4250
Limestone buff	4250-4300
Shale gry	4300-4335
Limestone wh	4335-4375
Limestone wh	4375-4410
Limestone & Shale	4410-4525
Shale blk	4525-4655
Limestone buff	4655-4720
Shale v.	4720-4785
Shale lt. gry	4785-4800
Limestone gry	4800-4810
Shale lt. gry	4810-4825
Limestone buff	4825-4900
Shale lt. gry	4900-4920
Limestone dk. brn	4920-4977
Shale blk.	4977-5240
Limestone buff	5240-5260

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Sand	5260-5290
Shale clk.	5290-5315
Sand	5315-5416
Limestone buff	5416-5442
Limestone buff	5442-5447

5447' - Total Rotary Depth

The undersigned, Graham-Michaelis Drilling Company, Wichita Division, certifies that the above log is a true and correct copy of the formations encountered in drilling the above mentioned well, as taken from the Daily Drilling Report.

GRAHAM-MICHAELIS DRILLING COMPANY
WICHITA DIVISION

By John James
John James

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Wichita, Kansas