API	NUMBER_	15-187-20,374.00.0

STATE OF KANSAS STATE CORPORATION COMMISSION	WELL PLUGGING RECORD K.A.R82-3-117	API NUMBER 15-187-20,374.00
200 Colorado Derby Building Wichita, Kansas 67202		lease nameJohns
, , , , , , , , , , , , , , , , , , ,	TYPE OR PRINT NOTICE:Fill out completely	WELL NUMBER 1-26
	and return to Cons. Div. office within 30 days.	SPOT LOCATION C SW SW
LEASE OPERATOR Mustang Drilling	sec.26 twp.30srge.41w (xxxxxxx w	
ADDRESS P.O. Box 1609, Great Ber		COUNTY Stanton
ADDRESS 1.0. DOX 1003, Great Ber		Date Well Completed 9-30-84
PHONE # (316) 792-7323 OPE	RATORS LICENSE NO. 5652	Plugging Commenced 9-30-84
Character of Well D & A (Oil, Gas, D&A, SWD, Input, Water	•	Plugging Completed 9-30-84
Did you notify the KCC/KDHE Join	t District Office prior to	plugging this well? yes
Which KCC/KDHE Joint Office did	you notify? Dodge Cit	ty · · · · · · · · · · · · · · · · · · ·
Is ACO-1 filed? Yes If no	ot, is well log attached?	· · · · · · · · · · · · · · · · · · ·
Producing formation	Depth to top	bottomT.D5608'
Show depth and thickness of all w	water, oil and gas formation	ns.
OIL, GAS OR WATER RECORDS		CASING RECORD
Formation Conte	nt From To Size I	Put in Pulled out
	8 578"	1567 none
Describe in detail the manner in the mud fluid was placed and the the hole. If cement or other plug depth placed, from feet to fee	method or methods used in gs were used state, the char	introducing it into
1st plug @ 1570' w/ 50 sx, 2nd 15 sx; 125 sx 60/40 poz, 2% ge	l plug @ 800' w/ 50 sx, top 1, 3%cc Dowell plug down	plug @ 40' w/]0 sx. rathole @ 12:15 p.m. 9-30-84
(If additional descrip	ption is necessary, use BAC	K of this form.)
Name of Plugging ContractorMust	ang Drilling & Exploration.	Inc. license No. 5652
Address P.O. Box 1609, Great B		21001130 NO.
<u>j</u>	· · · · · · · · · · · · · · · · · · ·	RECEIVED STATE CORPORATION COMMISS
STATE OF Kansas	COUNTY OF <u>Barton</u>	,55.
Bill Nelson		99 of operator) or $10-74-199$
(operator) of above-described well have knowledge of the facts, state the log of the above-described we	ll, being first duly sworn of tatements, and matters here	on oath, says: Thatonsenvation division in contained and Wights Kansson

NOTARY PUBLIC - State of Kansas PAMELA K. WALTERS My Appl. Exp. B-25-87

SUBSCRIBED AND SWORN TO before me this 20th ay of October

Pamela K. Walters

SIDE TWO

Operator Name	Mustang Drilling & Exploration, Inc.	ase NameJohns	Well #.1-26
Sec	Twp30S Rge41W East Co.	untyStanton	••••••
	WELL LOG		
tests giving pressure rea	: Show important tops and base of formations per interval tested, time tool open and close sched static level, hydrostatic pressures, botto face during test. Attach extra sheet if more s	d, flowing and shut-in om hole temperature, flu	n pressures, whether shut-in aid recovery, and flow rates
	em Tests Taken X Yes No Sent to Geological Survey X Yes No ken Yes No	Formation X Log	Description Sample
	m tests attached.	Name	Top Bottom
Heebner - Sh. Lansing -Ls.	black, carbonaceous. white, gray, gray/brown, very fine crystalline, fossiliferous, oolition in sections w/ some oocastic porosity, no shows, no stain.	Heebner Lansing B/Kansas City Morrow Shale	3668 - 272 3789 - 393 4230 - 834 5011 -1615
Morrow -Sh. Morrow -Sd.	black, gray, carbonaceous. white, gray, glauconitic, very fine grained, hard, shaley, no shows, no stain.	Upper Sand Middle Sand Keys Sand Mississippi	5165 -1769 5376 -1980 5470 -2074 5522 -2126
Keys - Sd.	white, gray, glauconitic, predominatley fine grained clusters, subangular, fair sorting, intergranula porosity, show of gas and oil, no	r	
lississipian -L	<pre>odor, no stain, trace of flourescer s. white, gray/brown, sand, oolitic, no shows, no stain.</pre>	ice.	

RECEIVED STATE CORPORATION COMMISSION

OCT 2 4 1984

CONSERVATION DIVISION Wichita, Kansas