AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO) Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hinkle Oil Company	API NO. Not Assigned - OWWO
7075 W. A	COUNTY Pawnee
Wichita, Kansas 67202	FIELD Gatterman Extension
**CONTACT PERSON Orvie Howell PHONE (316) 267-0231	PROD. FORMATION Mississippian
PURCHASER Natural Gas Pipeline Co. of America	WELL NO.
ADDRESS Box 283	WELL LOCATION SW SW SW
Houston, Texas 77001	en 155 epin
DRILLING H-30, Inc. CONTRACTOR ADDRESS 251 N. Water	330 Ft. from South Line and 330 Ft. from West Line of
	the SW/4 SEC - 35 TWP -23S RGE . 18W
Wichita, Kansas 67202	WELLT PEAT AND
PLUGGING CONTRACTOR ADDRESS	NOTE - OWWO KCC KGS (Office Use)
TOTAL DEPTH 4555 PBTD 4526	35
SPUD DATE 2-1955 DATE COMPLETED 12-8-81	
ELEV: GR 2127 DF 2137 KB 2139	7.03
DRILLED WITH (CARLE) (ROTARY) (ALR.) TOOLS Amount of surface pipe set and cemented 215	
AFFIDAVI	T (Name)
STATE OF Kansas , COUNTY OF Sec	dgwick ss, I, Orvie
Howell OF LAWFUL AGE, BE	ING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Geologist (FOR)	(OF) <u>Hinkle Oil Company</u>
	, AND IS DULY AUTHORIZED TOWMAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	
SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY O	DF December , 19 81 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID V	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	
the contract of the contract o	(S) Jane Glewill
SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF	December 19 81
MELANIE FRIEDEN State of Kansas My Appt Exp. Dec. 2, 1983 MY COMMISSION EXPIRES: December 2, 1983	NOTARY PUBLIC Melanie Frieder

**The person who can be reached by phone regarding any questions conderning information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic diabripoof.

TDE TWO

WELL LOG

Show all important zenes of perosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool epen, flowing and shut-in pressures, and recoveries.

TOP BOTTOM

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION, RA Guard-Density

NAME DEPTH

FORMATIO	N DESCRIPTION	CONTENTS ETC	-	L . TOP	ł	BOTTOM	. 1	- NAME		DEPTH
FORMATIO	H DESCRIPTION,	CONTENTS, EIC		• тор	\dashv	20110M	-	NAME		DIFIN
OWWO NO I	DST'S RUN			1.7		14		ANHYDRIT	E	1192
				1				BROWN LI		3876
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Report of all string	s set — surface,			c. CASING	RECO	RD (New)	or (V 555	ł)	· · · · · · · · · · · · · · · · · · ·
Report of all string	s set — surface, Size hale drilled	15:				RD (or (Vacco	Туре	and percent additives
					Т				Туре	and porcent additives
Purpose of string	Size hole drilled	Sixe casing set	Weight lbs/ft.	Setting depth	Co	ype cemen	•	Sacks	Туре	and porcent odditives t Satura
Purpose of string Surface	Sixe hole drilled	Sixe casing set (in 0.0.)	Weight lbs/ft.	Setting depth	Co	mmon	•	\$acks	Туре	odditives
Purpose of string Surface	Sixe hole drilled	Sixe casing set (in 0.0.)	Weight lbs/ft.	Setting depth	Co	mmon	•	\$acks 150 200	Туре	odditives
Purpose of string Surface Production	Sixe hole drilled	Sixe casing set (in 0.0.) 8 5/8" 4 1/2"	Weight lbs/ft.	Setting depth	Co	mmon 40 Pos	smix	\$acks 150 200	Sali	odditives
Purpose of string Surface Production	7 7/8"	Sixe casing set (in 0.0.) 8 5/8" 4 1/2"	Weight lbs/ft. 24 10.5	Setting depth 215 4547	Co	mmon 40 Pos	SMIX RFORA	\$acks 150 200	Sali	odditives
Purpose of string Surface Production	Sixe hole drilled 10 3/4" 7 7/8" LINER RECORD	Sixe casing set (in 0.D.) 8 5/8" 4 1/2"	Weight lbs/ft. 24 10.5	Setting depth 275 4547 '	Co. 60-	mmon 40 Pos	SM1X RFORA	Sacks 150 200 TION RECOI	Sal1	t Satura
Purpose of string Surface Production ft. None	Size hole drilled 10 3/4" 7 7/8" LINER RECORDING TUBING RECORD	Sixe casing set (in 0.D.) 8 5/8" 4 1/2"	Weight lbs/ft. 24 10.5	Setting depth 215 4547' Shots	Co. 60-	mmon 40 Pos	SM1X RFORA Size	Sacks 150 200 TION RECOI	Salt	t Satura oth interval
Purpose of string Surface Production ft. None	Size hole drilled 10 3/4" 7 7/8" LINER RECORD Cottom, ft. TUBING RECORD Setting depth 4454'	Sixe casing set (in O.D.) 8 5/8" 4 1/2" RD Sacks co	Weight Ibs/ft. 24 10.5	\$etting depth 215 4547 Shots 4 3	CO 60-	mmon 40 Pos	SMTX RFORA Size SS	Sacks 150 200 TION RECOI	Sal1	t Satura oth interval
Purpose of string Surface Production .tt. None	Sixe hole drilled 10 3/4" 7 7/8" LINER RECORDS Author, 11. TUBING RECORDS Setting depth 4454'	Sixe casing set (in 0.D.) 8 5/8" 4 1/2" Sacks of Packer of ACID, FRACT	Weight Ibs/ft. 24 10.5	\$etting depth 215 4547 Shots 4 3	CO 60-	mmon 40 Pos	SMTX RFORA Size SS	Sacks 150 200 TION RECOI	Salt RD Dep 4416 4079	t Satura
Purpose of string Surface Production .ft. None	Size hole drilled 10 3/4" 7 7/8" LINER RECORD Cottom, ft. TUBING RECORD Setting depth 4454' Amount	Sixe casing set (in O.D.) 8 5/8" 4 1/2" RD Sacks co	Weight Ibs/ft. 24 10.5 ement set at None URE, SHOT, material used	\$etting depth 215 4547 Shots 4 3	CO 60-	mmon 40 Pos	SMTX RFORA Size SS	Sacks 150 200 TION RECOI	Salt Salt A416 4079	t Satura
Purpose of string Surface Production .ft. None	Size hole drilled 10 3/4" 7 7/8" LINER RECORD Cottom, ft. TUBING RECORD Setting depth 4454' Amount	Sixe casing set (in O.D.) 8 5/8" 4 1/2" RD Sacks co	Weight Ibs/ft. 24 10.5 ement set at None URE, SHOT, material used	\$etting depth 215 4547 Shots 4 3	CO 60-	mmon 40 Pos	SMTX RFORA Size SS	Sacks 150 200 TION RECOI	Salt Salt A416 4079	t Satura
Surface Production ft. None	Size hole drilled 10 3/4" 7 7/8" LINER RECORD Cottom, ft. TUBING RECORD Setting depth 4454' Amount O am + 20,0	Sixe casing set (in O.D.) 8 5/8" 4 1/2" RD Sacks co	weight lbs/ft. 24 10.5 ament set at None URE, SHOT, material used	Setting depth 215 4547 Shots 4 3 CEMENT SQ	CO 60-	mmon 40 Pos	SMTX RFORA Size SS	Sacks 150 200 TION RECOI	Salt Sa	t Satura
Purpose of string Surface Production 7. ft. None 19,500 Gal F 1,000 Gal. 1	Size hole drilled 10 3/4" 7 7/8" LINER RECORD Cottom, ft. TUBING RECORD Setting depth 4454' Amount O am + 20,0	Sixe casing set (in O.D.) 8 5/8" 4 1/2" RD Sacks co Packer s ACID, FRACT unt and kind of 000 1bs. Sqz. With	weight lbs/ft. 24 10.5 mement set at None URE, SHOT, material used Sand 200 Sac	Setting depth 215 4547 ' Shors 4 3 CEMENT SQ	CO 60-	mmon 40 Pos	SMTX RFORA Size SS	\$acks 150 200 TION RECOI \$type B \$B \$4416 4079	Salt Salt A416 4079 pth interva	t Satura
Purpose of string Surface Production 7. ft. None 2 3/8" 19,500 Gal F 1,000 Gal. 1	Size hole drilled 10 3/4" 7 7/8" LINER RECORD Cottom, ft. TUBING RECORD Setting depth 4454' Amount O am + 20,000 5% Acid,	Sixe casing set (in O.D.) 8 5/8" 4 1/2" RD Sacks co Packer s ACID, FRACT unt and kind of 000 1bs. Sqz. With	weight lbs/ft. 24 10.5 The set of None URE, SHOT, material used S and 1 200 Sac	Setting depth 215 4547 Shots 4 3 CEMENT SQ	CO 60-	mmon 40 Pos	SMTX RFORA Size SS	Sacks 150 200 TION RECOI 6 type B 4416 4079	Salt Sa	t Satura
Surface Production Att. None 19,500 Gal F 1,000 Gal. 1 of first production Shut: In WO G	Size hale drilled 10 3/4" 7 7/8" LINER RECORD Cottom, ft. TUBING RECORD Setting depth 4454' Amount 5 Acid, Sides Line	Sixe casing set (in O.D.) 8 5/8" 4 1/2" RD Sacks co Packer : ACID, FRACT unt and kind of 000 1bs. Sqz. With	weight lbs/ft. 24 10.5 10.5 ement set at None URE, SHOT, material used \$ and 1 200 sac \$ g method (flow Flow Gas	Setting depth 215 4547 Shots 4 3 CEMENT SQ ks cemen	Ty CO 60-	PE RECORE	RFORA Size	Sacks 150 200 TION RECOIL 6 type B 4416 4079	Salt Salt 4416 4079 pth interva -22 -83	t Satura
Purpose of string Surface Production A. ft. None 2 3/8" 19,500 Gal F 1,000 Gal. 1	Size hole drilled 10 3/4" 7 7/8" LINER RECORD Cottom, ft. TUBING RECORD Setting depth 4454' Amount 5 Acid, 19 6 as Line Oil	Sixe casing set (in O.D.) 8 5/8" 4 1/2" RD Sacks co Packer of the color of the	weight lbs/ft. 24 10.5 10.5 ement set at None URE, SHOT, material used \$ and 1 200 sac \$ g method (flow Flow Gas	Setting depth 215 4547 Shors 4 3 CEMENT SQ ks cemen ing, pumping, g ing	Ty CO 60- Per ft.	PE RECORE	RFORA Size SS	Sacks 150 200 TION RECOID From 1990 B	Salt Salt 4416 4079 pth interva -22 -83	t Satura