

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7025 EXPIRATION DATE June 30, 1983

OPERATOR Kelly Angle & Company API NO. 15-145-21,031 . 00.00

ADDRESS 321 East William, Suite 100 COUNTY Pawnee

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Kelly Angle PROD. FORMATION \_\_\_\_\_  
PHONE 316-264-5210

PURCHASER N/A LEASE Wickstrom

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION SW/4 NE/4 NW/4

DRILLING CONTRACTOR Red Tiger Drilling Company 990 Ft. from North Line and

ADDRESS 1720 KSB Building 1650 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 12 TWP 20S RGE 16W (W).

PLUGGING CONTRACTOR Allied Cementing Company, Inc.

ADDRESS Box 31, 332 West Wichita

Russell, Kansas 67665

TOTAL DEPTH 3,800' PBD \_\_\_\_\_

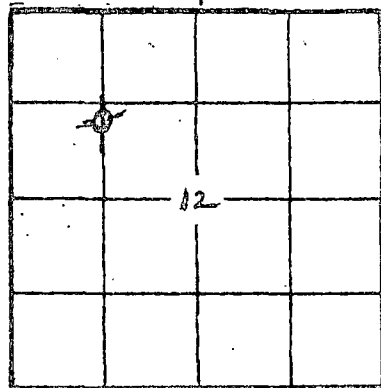
SPUD DATE 4/20/83 DATE COMPLETED 5/2/83

ELEV: GR 2,015' DF \_\_\_\_\_ KB 2,020'

DRILLED WITH (C/A/B/E) (ROTARY) (A/R) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

WELL PLAT



(Office Use Only)

KCC \_\_\_\_\_

KGS \_\_\_\_\_

SWD/REP \_\_\_\_\_

PLG.

NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 1,039.61' DV Tool Used? No.

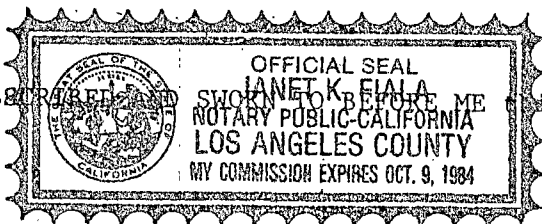
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kelvin (Kelly) D. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO before me this 20TH day of MAY, 1983.

Kelvin D. Angle  
(Name)

Janet K. Jala  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: OCT 9, 1984

RECEIVED  
STATE CORPORATION COMMISSION  
5-23-83  
MAY 23 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Kelly Angle & Company

LEASE Wickstrom

SEC. 12 TWP. 20S RGE. 16W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Surface Soil & Clay	0	140		
Clay & Shale	140	421		
Sand	421	570		
Shale	570	1036		
Anhydrite	1036	1062		
Shale	1062	1645		
Shale & Lime	1645	2185		
Lime & Shale	2185	3150		
Lime	3150	3800		
RTD		3800		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1047'	60/40 Pozmix	450	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
	Perforations	

TYPE

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LICENSE # 7025 EXPIRATION DATE June 30, 1983

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PURCHASER N/A LEASE Wickstrom

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CONTRACTOR ADDRESS 1720 KSB Building 1650 Ft. from West Line of (E)  
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PLUGGING Allied Cementing Company, Inc.

CONTRACTOR ADDRESS Box 31, 332 West Wichita

Russell, Kansas 67665

TOTAL DEPTH 3,800' PBD \_\_\_\_\_

SPUD DATE 4/20/83 DATE COMPLETED 5/2/83

ELEV: GR 2,015' DF \_\_\_\_\_ KB 2,020'

DRILLED WITH (CABLE) (ROTARY) (A/B) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1,039.61' DV Tool Used? No.

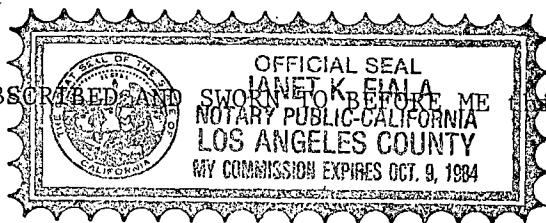
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A F F I D A V I T

Kelvin (Kelly) D. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO before me this 20TH day of MAY, 1983.

[Signature]  
(Name)

[Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: OCT 9, 1984

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information. MAY 23 1983

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Kelly Angle & Company

LEASE Wickstrom

SEC. 12 TWP. 20S RGE. 16W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey						
Surface Soil & Clay			0	140		
Clay & Shale			140	421		
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LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-145-21,031.60.00

SWNENW Sec. 12, T 20 S, R 16 W/E

990 feet from N/S section line

1650 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7025

Lease Name Wickstrom Well # 1

Operator: Kelly Angle + Company  
Name & Address 321 E William, Suite 100  
Wichita, Kansas 67202

County Pawnee

Well Total Depth 3800 feet \$123.50

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 9/8" feet 1047

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Red Tiger Drilling Co License Number 5302

Address 1720 Kansas State Bank + Trust Building Wichita KS 67202

Company to plug at: Hour: 11:30 pm Day: 1 Month: May Year: 1983

VERBAL PLUGGING ORDERS GIVEN TO Walt Oden

(company name) Walt Oden Red Tiger Drilling (phone) \_\_\_\_\_

were: 50/50 Poz mix 4% gel 3% CC

1st Plug @ 3600' w/50sx, 2nd Plug @ 1080'

w/50sx 3rd Plug @ 420' w/30sx 4th Plug @

40' w/solid Bridge Plug + 10 sx

Signed Richard W. Lacey  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part  None

Operations Completed: Hour: 2:15 am Day: 2 Month: May Year: 1983

ACTUAL PLUGGING REPORT Plugged as ordered in above paragraph

Allied cementing did the cement work

Remarks: Mr. Don Ubel gave plugging orders

I hereby certify that the above plugging instructions were given as herein stated and that I (~~did~~ / did not) observe this plugging.

INVOICED

DATE 5-12-83

NO. 4280-W

RECEIVED  
STATE CORPORATION COMMISSION

MAY 03 1983

CONSERVATION DIVISION  
Wichita, Kansas

Signed Richard W. Lacey  
(TECHNICIAN)

FORM CP-2/3  
Rev. 9-82

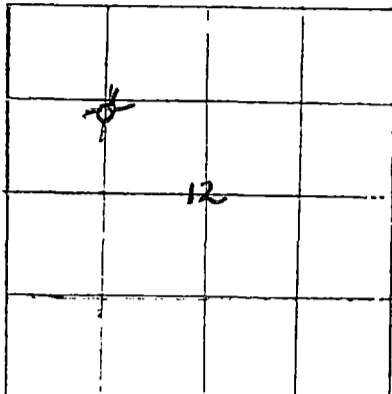
STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Form CP-4  
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Pawnee SEC. 12 TWP. 20S RGE. 16W E/W  
Location as in quarters or footage from lines:  
SW/4 NE/4 NW/4



Lease Owner Kelly Angle & Company  
Lease Name Wickstrom Well No. 1  
Office Address 321 East William, Suite 100, Wichita, Ks. 67202  
Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole  
Date Well Completed May 1, 1983  
Application for plugging filed May 1, 1983  
Plugging commenced May 1, 1983  
Plugging completed May 2, 1983  
Reason for abandonment of well or producing formation D & A

Locate Well  
correctly on above  
Section Platt.

Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Don Ubel

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom T.D. 3,800'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8"	1,039.61'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

- 1st Plug @ 3600' w/50 sx cement
- 2nd Plug @ 1080' w/50 sx cement
- 3rd Plug @ 420' w/30 sx cement
- 4th Plug @ 40' w/10 sx cement, 1/2 sx Hulls & Plug
- 50/50 Pozmix, 4% Gel, 3% C.C.
- 15 sx cement in Rathole

RECEIVED  
STATE CORPORATION COMMISSION

MAY 23 1983

CONSERVATION DIVISION  
Wichita, Kansas

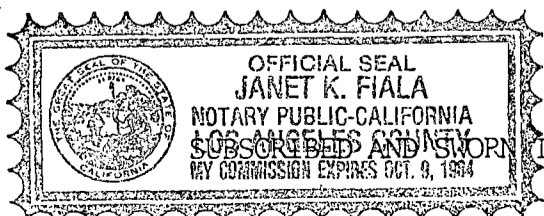
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Allied Cementing Company, Inc.

STATE OF CALIFORNIA COUNTY OF LOS ANGELES, ss.

Kelvin (Kelly) D. Angle (~~employee of owner~~) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Handwritten Signature]  
(Address) \_\_\_\_\_



Subscribed and sworn to before me this 20TH day of MAY, 19 83

[Handwritten Signature]  
Notary Public.

My Commission expires: OCT 9, 1984

Kelly Angle & Company  
 Contractor: Red Tiger Drlg. Co.  
 Wellsite Geologist: Bobby J. Beard

#1 Wickstrom  
 SW, NE, NW  
 Sec. 12-20s-16w  
 Pawnee County, Kansas  
 Comm: 4/20/83  
 Comp: 4/30/83

8 5/8" srf. csg. set

Elevation: KB: 2020'  
 GL: 2015'

Log Tops:

Heebner	3336	-1316
Toronto	3352	-1332
Douglas	3366	-1346
Br. Lime	3415	-1395
Lansing	3426	-1406
Arbuckle	3687	-1667
R.D.T.	3800	-1780

DST #1	3418-3454	330' vs1 oil sp. wtr. mud 60-30-60-30	ISI# 1115	FSI#1098
DST #2	3680-3700	90' muddy wtr 480' of salt wtr 60-30-60-30	ISI# 516	FSI# 516
DST #3	3707-3713	2' of muddy wtr. 60-30-60-30	ISI# 33	FSI# 33
DST #4	3728-3743	500' of oil 7 gas cut muddy wtr. 240' of oil cut salt wtr. 849' of salt water 60-30-60-30	ISI# 750	FSI# 766
DST #5	3740-3746	1' of mud 60-30-60-30	ISI# 33	FSI# 33
DST #6	3734-3743	240' of gas in pipe 150' oil and gas cut muddy water - 24% oil 120' oil and gas cut muddy water - 28% oil 240' oil and gas cut muddy water - 30% oil 240' oil and gas cut water - 5% oil 270' oil and gas salt water - w/less than 1% oil 60-30-60-30	ISI#750	FSI#733

P & A