

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO INC.
address 970 Fourth Financial Bldg.
City/State/Zip Wichita, Ks. 67202

Operator Contact Person Pete Wilson
Phone (405)848-1165

Contractor: license # 5147
name BEREDCO INC.

Wellsite Geologist
Phone
PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1/20/85 2/2/85 2/3/85
Spud Date Date Reached TD Completion Date

5600'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1516' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-15-187-20,381-00-00

County STANTON

50'E & 20' N
E/2 NW SE Sec 19 Twp 30 Rge 41

2000 Ft North from Southeast Corner of Section
1370 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

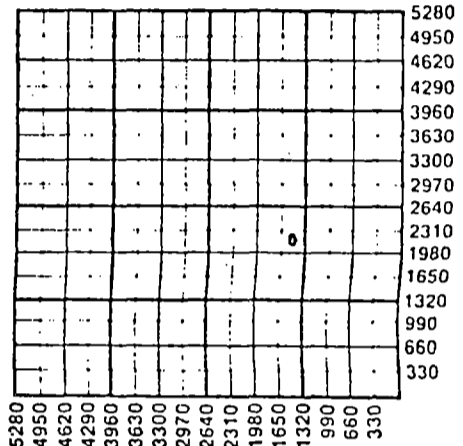
Lease Name BRAMLETT Well# 1-19

Field Name

Producing Formation

Elevation: Ground 3380 KB 3445'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) water hauled - Roberts Trucking
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Janet L. Barcl Date 2-28-85
Title Geological Secretary Date 2/20/85

Subscribed and sworn to before me this 20 day of February 19 85

Notary Public Patricia E. Heinsohn
Date Commission Expires April 14, 1985



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 19 Twp. 30 Rge. 41

SIDE TWO

Operator Name **BEREXCO** Lease Name **BRAMLETT** Well# **1-19** SEC. **19** TWP. **30S** RGE. **41W** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1) 5330-5412
 Misrun-Packer Failure.
 Weak blow 7 min.

DST #2) 5296-5440 (Keyes)
 30-60-60-120
 1st open; Weak blow throughout,
 2nd open; No blow.
 Rec: 110' mud.
 114/164 65/65 plugged
 BHT 126°

LOG TOPS:
 Base Heebner 3610(- 165)
 Toronto 3634(- 189)
 Lansing 3728(- 283)
 Marmaton 4256(- 811)
 Cherokee 4456(-1011)
 Morrow 4951(-1506)
 Tucker Sand 5140(-1695)
 BCP 5249(-1804)
 1st Lower Sand 5276(-1831)
 2nd Lower Sand 5324(-1879)
 Keyes Sand 5371(-1926)
 Chester 5395(-1950)
 St. Genevieve 5418(-1973)
 St Louis Porosity 5566(-2121)

RELEASED
 JUN 06 1986
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
...surface.....	...12-1/4...	...8-5/8".....	24. #	1516'	lite	600	3%CC/1#. DZ-9/sk
					std.	150	3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD size set at packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed
 Commingled

