

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5023
 name Kansas Petroleum, Inc.
 address 225 N. Market, Suite 310
 City/State/Zip Wichita, KS 67202

Operator Contact Person
 Phone

Contractor: license # 6198
 name Lakin Drilling Co.

Wellsite Geologist N/A
 Phone

PURCHASER N/A

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☒ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core; Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/27/78 12/2/78 12/18/78
 Spud Date Date Reached TD Completion Date

2240' 2225'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 646' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from 646' feet depth to surface w/ 350' SX cmt

API NO. 15 - 187-20,299.00.00

County Stanton

C. SE/4 Sec. 32 Twp. 30S. Rge. 42 East
 (location) West

1320 Ft North from Southeast Corner of Section
 3960 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

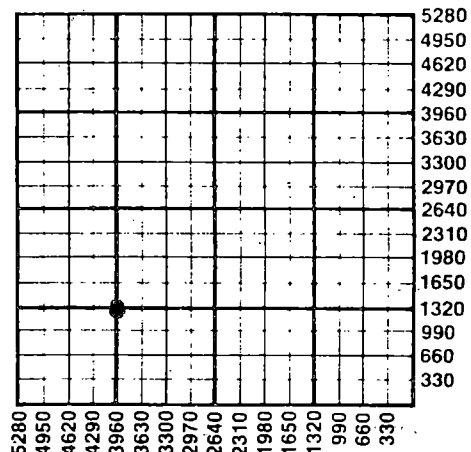
Lease Name Hudgens Well# 1

Field Name

Producing Formation Knider

Elevation: Ground 3549' KB 3557'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D. #)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *R. M. Sigmond*

Title Agent Date 1-29-87

Subscribed and sworn to before me this 29th day of January 19 87

Notary Public Edna M. Parish

Date Commission Expires 2-19-89

STATE CORPORATION COMMISSION

EDNA M. PARISH
 NOTARY PUBLIC
 STATE OF KANSAS
 MY APPT. EXPIRES 2-19-89

JAN 30 1987

CONSERVATION DIVISION
 Wichita, Kansas

Form ACO-1 (7-84)

K.C.C. OFFICE USE ONLY
 F ☐ Letter of Confidentiality Attached
 C ☐ Wireline Log Received
 C ☐ Drillers Timelog Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 (Specify)

Sec. 32 Twp. 30 Rge. 42E

1-30-87

Operator Name ... Kansas Petroleum, Inc. Lease Name ... Hudgens ... Well# 1 ... SEC. 32 ... TWP. 30S ... RGE. 42 ... ☐ East
☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken☐ Yes ☒ No
☐ Yes ☐ No
☐ Yes ☒ NoFormation Description
☐ Log ☐ SampleName Top Bottom
Krider 2160 (KB)

This well was drilled and completion attempted in December 1978. This was before the ACO-1 form was initiated. It has been in TA status since that time. This ACO-1 is prepared to accompany Form CP-1 (Well Plugging Application Form). The well was never completed as a producer.

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8" new	20#	646'	50/50 Poz. Class H	250	2% CC
	(Cement circ. to Surface)					100	3% CC
Production	7.7/8"	5 1/2" used	17#	2235'	HLC	375	--
	(Cement circ. to surface)				50/50 Poz.	100	18% salt-CFR2

PERFORATION RECORD

shots per foot specify footage of each interval perforated

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
3	2162-2165'	750 gals. 15% MCA acid	All
3	2177-2180'	2000 gals. 15% Hcl Mod. 202	All
3	2187-2191'		All

TUBING RECORD

size None

set at

packer at

Liner Run

☐ Yes☒ No

Date of First Production

Producing method

☐ flowing☐ pumping☐ gas lift☐ Other (explain)

Never Produced

None

Estimated Production

Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

None

None

None

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

Disposition of gas: ☐ vented☐ sold☐ used on lease☐ open hole☒ perforation☐ other (specify)☐ Dually Completed.☐ Commingled

PRODUCTION INTERVAL

2162-2165; 2177-2180

2187-2191