

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

**CONFIDENTIAL**

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 453 S. Webb Rd., Suite 310  
City/State: Wichita, KS  
Zip: 67207-0208

Purchaser: Gas: N/A  
Oil: Petrosource  
Operator Contact Person: Steve O'Neill  
Phone: (316) 636-2737

Contractor: Name: Cheyenne Drilling  
License: 5382

Wellsite Geologist: Tim Lauer

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBSD  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

3/10/00                      3/20/00                      4/21/00  
Spud/Start Date              Date Reached TD              Completion Date

API NO. 15- 187-20926-0000  
County Stanton

Spot Location: Approx: \_\_\_\_\_ E  
W/2 NW NW Sec. 36 Twp. 30s Rge. 41 X W

4620 Feet from (S)N (circle one) Line of Section  
4950 Feet from (E)/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name JOHNS "A" # 1-36  
Field Name Beauchamp  
Producing Formation Morrow

Elevation: Ground 3376' **CONFIDENTIAL** 3387'  
Total Depth 5544' PBSD 5520'

Amount of Surface Pipe Set and Cemented at 1572 Feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_  
sx sx  
sx cmt.

Drilling Fluid Management Plan ALT 1 9/8 6-29-00  
(Data must be collected from the Reserve Pit)  
Chloride content 1,300 ppm Fluid volume 800 bbls

Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

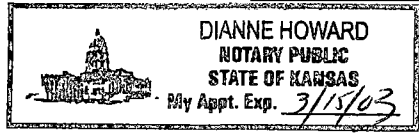
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License Lo. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Corey N. Baker  
Title Corey Baker, Geologist Date 6/20/00  
Subscribed and sworn to before me this 20th day of June  
20 00  
Notary Public Dianne Howard  
Date Commission Expires 3/15/03

**K. C. C OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
\_\_\_\_ GS \_\_\_\_\_ (Specify)



Operator Name McCoy Petroleum Corporation Lease Name Johns "A" Well # 1-36

Sec. 36 Twp. 30s Rge. 41  East  West County Stanton

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No  
 List All E. Logs Run: Halliburton:  
Compensated Spectral Natural Gamma, Spectral Density Dual  
Spaced Neutron II Log, Microlog, High Resolution Induction Log,  
 Cement Bond Log

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum Name Top Datum  
 See attached log tops

**KCC** RECEIVED STATE CORPORATION COMMISSION

JUN 20 2000

JUN 22 2000

**CONFIDENTIAL**

CONSERVATION DIVISION  
Wichita, Kansas

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, Surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
Surface Casing	12 1/4"	8 5/8"	24#	1572'	Lite	475	3% cc, 1/4#/sx Flocele.
					Common	150	3% cc
Production Casing	7 7/8"	4 1/2"	10 1/2#	5542'	Class 'H'	270	Class H, 1/4% D167, 0.2% D65, 0.2% D46, 5# sx

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5467'-5535'	Class 'H'	25	1/4% D46, 1/4% D65, 1/2% D167

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5430' to 5434 & 5457' to 5468'	Broken down w/1000 gal. diesel w/45 ball sealers	5430' to 5468'
		Fracture treated w/23,300 gal. of diesel and 35,000# of 20/40 sand	5430' to 5468'

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TUBING RECORD Size 2 3/8" Set At 5435' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 4/29/00 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls. <u>160</u>	Gas-Oil Ratio	Gravity <u>44</u>
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Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Perf.

Production Interval 5430' to 5434'  
5457' to 5468'

**CONFIDENTIAL**

Johns "A" #1-36  
W/2 NW/4 NW/4  
Section 36-30S-41W  
Stanton County, Kansas

**KCC**

JUN 20 2000

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**DST #1 5433 - 5449' (Keyes Sand)**  
 Open 30, SI 60", Open 90", SI 120"  
 1<sup>st</sup> open - surface blow built to 2-1/2"  
 2<sup>nd</sup> open - 1" blow for 15", built to bottom of bucket in 50"  
 Recovered 665' of gas in pipe  
 105' of fluid consisting of:  
     45' oil-cut mud (5% gas, 7% oil, 88% mud)  
     20' muddy, gassy oil (25% gas, 67% oil, 8% mud)  
     40' clean, gassy oil (30% gas, 70% oil) 45° API  
 FP 18# - 25# / 45# - 65#  
 ISIP 1292# FSIP 1324#

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JUN 22 2000

CONSERVATION DIVISION  
Wichita, Kansas

**DST #2 5463 - 5480' (Basal Keyes Sand) E-log test interval 5457-5474'**  
 Open 30, SI 60", Open 60", SI 120"  
 Hit bottom 23' high  
 Open tool, slide 12', no packer seat. Pulled loose.  
 Open tool, slide additional 7', no packer seat. Pulled loose.  
 Open tool, slide additional 2', no packer seat. Pulled loose.  
 Open tool, slide 2', packer held, lost no fluid.  
 Estimate a total of 100' of mud picked up while working tools.  
 1<sup>st</sup> open - weak 1/2" blow immediately, built to 4 1/2" blow in 30"  
 2<sup>nd</sup> open - surface blow, built to 2 3/4" in 25 minutes then decreased to 1" in 60 minutes.  
 Recovered at total of 715' of fluid as follows:  
     65' of mud  
     170' Slightly oil and gas cut mud (12% gas, 3% oil, 54% mud)  
     300' Gas and oil cut mud (38% gas, 8% oil, 54% mud)  
     180' heavily oil and gas cut mud (15% gas, 23 % oil, 62% mud)  
     Pit 3220 ppm Cl<sup>-</sup>, fluid recovered 3250 ppm Cl<sup>-</sup>  
 IFP 372# - 373# FFP not valid - tool plugged immediately  
 ISIP not valid - packer leaking  
 FSIP 1363#

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Johns "A" #1-36  
W/2 NW/4 NW/4  
Section 36-30S-41W  
Stanton County, Kansas

<u>E-LOG TOPS</u>	<u>Structure Compared To:</u>	
Johns "A" #1-36	McCoy Petroleum	Berexco Inc.
Sec. 36-30S-41W	Hoffman "A" #1-25	Julius Johns #1-35
KB: 3387'	SE SE SW	C NE
	Sec. 25-30S-41W	Sec. 35-30S-41W
	KB: 3366'	KB: 3397'

Heebner	3632(- 245)	+20	+20
Lansing	3748(- 361)	+10	+14
Marmaton	4326(- 939)	+ 7	+24
Morrow Shale	4988(-1601)	+ 5	+22
U/Morrow "C" Sand	5122(-1735)	- 3	+31
L/Morrow Sand (M-2)	5284(-1897)	-14	+28
L/Morrow Sand (L-2)	5331(-1944)	-16	+34
L/Morrow Sand (L-4)	5378(-1991)	-30	+27
Keyes Sand	5424(-2037)	-19	+32
Basal Keyes Sand	5456(-2069)	-25	absent
Mississippi	5482(-2095)	-27	- 6
LTD	5544(-2157)		

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JUN 22 2000

CONSERVATION DIVISION  
Wichita, Kansas

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JUN 20 2000

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JUN 21 2002

FROM CONFIDENTIAL

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

**CONFIDENTIAL**

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*  
**ORIGINAL**

Invoice Number: 080845

Invoice Date: 03/11/00

Sold McCoy Petroleum Corp.  
 To: 453 S. Webb Rd., ST #310  
 P. O. Box 780208  
 Wichita, KS  
 67278-0208

**KCC** **RELEASED**  
 JUN 20 2000 JUN 21 2002  
**CONFIDENTIAL** FROM CONFIDENTIAL

Due Date.: 04/10/00  
 Terms.....: Net 30

Cust. I.D.....: McCoy  
 P.O. Number...: Johns "A" 1-36  
 P.O. Date.....: 03/11/00

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	7.5500	1132.50	E
Chloride	21.00	SKS	28.0000	588.00	E
Lite	475.00	SKS	6.6500	3158.75	E
FloSeal	119.00	LBS	1.1500	136.85	E
Handling	625.00	SKS	1.0500	656.25	E
Mileage (34) 625 sks @\$.04 per sk per mi	34.00	MILE	25.0000	850.00	E
Surface	1.00	JOB	780.0000	780.00	E
Mileage pmp trk	34.00	MILE	2.8500	96.90	E
Rubber plug	1.00	EACH	90.0000	90.00	E
Waiting Time	8.00	HOUR	100.0000	800.00	E
Guide Shoe	1.00	EACH	176.0000	176.00	E
AFU Insert	1.00	EACH	222.0000	222.00	E
Centralizers	3.00	EACH	30.0000	90.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$1755.45  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 8777.25  
 Tax.....: 0.00  
 Payments: 0.00  
 Total....: 8777.25

7021.80

111915  
 CMT SURF CSG

**RECEIVED**  
 MAR 27 2000  
 MCCOY PETROLEUM  
 CORPORATION



# Service Order Receipt

# DRAFT

Dowell

Dowell, A Division of Schlumberger Technology Corp.

204 S Missouri

Ulysses, KS

# ORIGINAL

# CONFIDENTIAL

Job Number  
20150983

<b>Invoice Mailing Address:</b> MCCOY PETROLEUM CORP  3017 N CYPRESS WICHITA, KS 67226-4003 US		<b>RECEIVED</b>  APR 14 2000  MCCOY PETROLEUM CORPORATION	<b>ARRIVE LOCATION</b>	Date	03/26/2000	Time	12:05:00 PM
<b>KCC</b>  JUN 20 2000  <b>CONFIDENTIAL</b>			<b>JOB START</b>	Date	03/26/2000	Time	2:15:00 PM
		<b>JOB COMPLETION</b>	Date	03/26/2000	Time	5:33:00 PM	
		<b>LEAVE LOCATION</b>	Date	03/26/2000	Time	7:00:00 PM	
		<b>Service Instructions</b> 12 BBL CW 7 SPACER 270 SK SLURRY @ 15.8 PPG 30 SK H-NEAT FOR RAT/MOUSE HOLES PRE-LOAD THE CEMENT PLUG, TAG W/ WIRELINE		<b>Service Description</b> Cementing - Cem Prod Casing			
<b>Customer PO</b>	0	<b>Contract</b>	0	<b>AFE</b>	0	<b>Rig</b>	CHEYENNE 2
<b>Well</b>	JOHNS A 1-36		<b>State/Province</b>	KS		<b>County/Parish/Block</b>	STANTON
<b>Field</b>	WILDCAT		<b>Legal Location</b>	36-30S-41W		<b>Customer or Authorized Representative</b> Daryl Hanson	

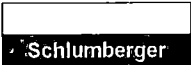
Item	Description	Quantity	Unit	Unit Price	Amount
<b>Services</b>					
102871060	Casing Cmnt 5501-6000' 1st 4hr	1	EA	2,500.00	2,500.00
49100000	Service Chg Cement Matl Land All DW Fur	327	CF	1.90	621.30
49102000	Transportation Cement Ton Mile	522	MI	1.40	730.80
59200002	Mileage, All Other Equipment	70	MI	3.75	262.50
59697004	PRISM	1	JOB	735.00	735.00
<b>Services Subtotal:</b>					<b>4,849.60</b>

Item	Description	Quantity	Unit	Unit Price	Amount
<b>Products</b>					
D042	KOLITE Lost Circulation Additive D42	1350	LB	0.70	945.00
D046	Antifoam Agent, All Purpose D46	50	LB	4.13	206.50
D065	Dispersant, TIC D65	50	LB	6.35	317.50
D167	UniFLAC-S D167	64	LB	37.10	2,374.40
D826	Chemical Wash CW7 D826	12	BL	39.08	468.96
D909	Cement, Class H D909	300	CF	11.73	3,519.00
<b>Products Subtotal:</b>					<b>7,831.36</b>

<b>Subtotal (Before Discount):</b>	12,680.96		
<b>Discount:</b>	5,833.24		
<b>Special Discount:</b>	0.00	<b>Estimated Total (USD):</b>	<b>6,847.72</b>
<b>The estimated charges above are subject to correction by Dowell.</b>			

<b>Service Receipt:</b> I certify that the materials and services listed were received and all services performed in a workmanlike manner	<b>Signature of Customer or Authorized Representative</b>  Daryl Hanson	<b>Signature of Dowell Representative</b>  Brennon Fica
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Thank you for Calling Dowell!



# Service Order Receipt

# DRAFT

Dowell

Dowell, A Division of Schlumberger Technology Corp.  
204 S Missouri  
Ulysses, KS

# ORIGINAL

# CONFIDENTIAL

Job Number  
20153007

Invoice Mailing Address: MCCOY PETROLEUM CORP  3017 N CYPRESS WICHITA, KS 67226-4003 US	ARRIVE LOCATION	Date	04/09/2000	Time	12:15:00 PM
	JOB START	Date	04/09/2000	Time	1:51:00 PM
	JOB COMPLETION	Date	04/09/2000	Time	8:40:00 PM
	LEAVE LOCATION	Date	04/09/2000	Time	9:30:00 PM

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## JUN 21 2002

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Service Instructions  
 4 1/2' casing @ 5,542'  
 Void space behind casing @ ~ 5460' to TD (5544')  
 Sqz holes @ 5467-68' and 5534-35' (4 spf)  
 Cement retainer to be set @ 5520'  
 Pump 50 sk class H cement @ 16.2 ppg

Service Description  
 Cementing - Sqz Liner/Casing Shoe

Customer PO 0	Contract 0	AFE 0	Rig WORKOVER
Well JOHNS A 1-36	State/Province KS	County/Parish/Block STANTON	Legal Location 36-30S-41W
Field WILDCAT	Customer or Authorized Representative Daryl Hanson		

Item	Description	Quantity	Unit	Unit Price	Amount
<b>Services</b>					
102872055	Liner/Sqz/Plug 5001-5500' 1st 4hr	1	EA	2,490.00	2,490.00
48020000	Cement Pump-add. hr On Locat	4	HR	415.00	1,660.00
49100000	Service Chg Cement Matl Land All DW Fur	50	CF	1.90	95.00
49102000	Transportation Cement Ton Mile	83	MI	1.40	116.20
59200002	Mileage, All Other Equipment	80	MI	3.75	300.00
59697004	PRISM	1	JOB	735.00	735.00
<b>Services Subtotal:</b>					<b>5,396.20</b>

<b>Products</b>					
D046	Antifoam Agent, All Purpose D46	9	LB	4.13	37.17
D065	Dispersant, TIC D65	9	LB	6.35	57.15
D167	UniFLAC-S D167	13	LB	37.10	482.30
D909	Cement, Class H D909	50	CF	11.73	586.50
<b>Products Subtotal:</b>					<b>1,163.12</b>

<b>Subtotal (Before Discount):</b>	<b>6,559.32</b>			
<b>Discount:</b>	<b>1,311.86</b>			
<b>Special Discount:</b>	<b>0.00</b>	<b>Estimated Total (USD):</b>	<b>5,247.46</b>	

The estimated charges above are subject to correction by Dowell.

Service Receipt: I certify that the materials and services listed were received and all services performed in a workmanlike manner	Signature of Customer or Authorized Representative  Daryl Hanson	Signature of Dowell Representative  Brennon Fica
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### Thank you for Calling Dowell!