

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5652
Name Mustang Companies, Inc.
Address Hwy. 281 South
P. O. Drawer 1609
City/State/Zip Great Bend, KS 67530

Purchaser N/A

Operator Contact Person J.P. Meroney
Phone 316-792-7323

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist Bill Romig
Phone 316-267-8011

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8-4-88 8-11-88 8-12-88
Spud Date Date Reached TD Completion Date
5558'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1576 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #
ATI DFO

API NO. 15-187-20,435-00-00
County Stanton
SW SE Sec. 36 Twp. 30S Rge. 41 West

660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

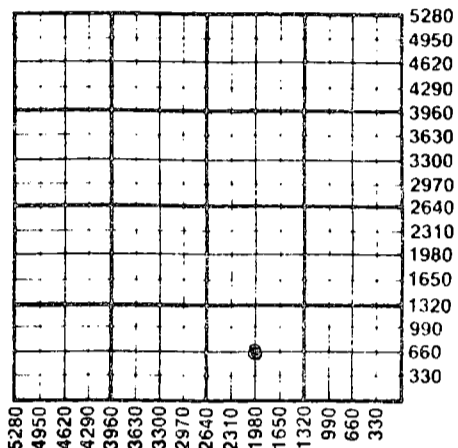
Lease Name Johns Well # 1-36

Field Name

Producing Formation

Elevation: Ground 3364' KB 3377'

Section Plat



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STATE CORPORATION COMMISSION

SEP - 7 1988
9-7-88

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T88-396

Groundwater 640 Ft North from Southeast Corner
(Well) 640 Ft West from Southeast Corner of
Sec 35 Twp 30S Rge 31W ~~X East~~ West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

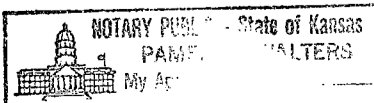
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.P. Meroney
Title President Date 9-6-88

Subscribed and sworn to before me this 6th day of September 1988
Notary Public Pamela K. Walters

Date Commission Expires August 25, 1991



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
9-7-88

Sec 36 Twp 30S Rge 41W

Operator Name Mustang Companies, Inc. Lease Name Johns Well # J-36

Sec. 36 Twp. 30S Rge. 41 East West County Stanton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5444'-5460' (30-45-60-45) Strong Blow
 Rec: 828' GIP, 135' GOCWM, 155' GOCMW
 IFP 31-63#
 ISIP 1274#
 FFP 74-117#
 FSIP 1211#
 IHP 2588#
 FHP 2557#

Name	Top	Bottom
Sand	0	1,470'
Red Bed	1,470'	1,576'
Lime and Shale	1,576'	2,260'
Shale and Lime	2,260'	2,620'
Lime and Shale	2,620'	3,335'
Shale and Lime	3,335'	3,635'
Lime and Shale	3,635'	4,155'
Shale and Lime	4,155'	4,375'
Lime and Shale	4,375'	4,702'
Shale and Lime	4,702'	4,852'
Lime and Shale	4,852'	5,280'
Shale and Lime	5,280'	5,558'
Rotary Total Depth		5,558'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1576'	Lite. Wt.	450	2% CC
					Class. C.	150	2% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conningled

15 -187.20435.00.00

ORIGINAL

BJ-TITAN SERVICES COMPANY

INVOICE DATE
08/12/88

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ-TITAN SERVICES P.O. BOX 200416 HOUSTON, TX 77216
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MUSTANG DRILLING
P.O. DRAWER 1609
GREAT BEND KS 67530

PAGE 1	INVOICE NO. VZ102
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AUTHORIZED BY 423653

PURCH. ORDER REF. NO.

WELL NUMBER : 1-36 CUSTOMER NUMBER : 02581005

LEASE NAME AND NUMBER JOHN	STATE 15	COUNTY/PARISH	CITY	DISTRICT NAME OAKLEY	DISTR. NO. 3320
JOB LOCATION/FIELD H630 DRLG #8	MTA DISTRICT	DATE OF JOB 08/12/88	TYPE OF SERVICE LAND-PLUG AND ABANDON		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10109813	1.00	PLUGGING TO ABANDON WITHIN 50	370.00		370.00
10109005	72.00	MILEAGE CHRG, FROM NEAREST GAS	1.10		79.20
10410504	75.00	CLASS "A" CEMENT	6.00	CF	450.00
10415018	50.00	DIAMIX F	3.62	CF	181.00
10420145	6.30	BJ-TITAN GEL, BENTONITE, BULK	6.75	CW	42.53
10940101	202.00	DRAYAGE, PER TON MILE	0.70		141.40
10880085	125.00	MIXING CUSTOMERS MATERIALS, PE	0.95		118.75
10430538	1.00	9" DRYHOLE PLUG	9.00	EA	9.00
SUBTOTAL					1,391.88
DISCOUNT					278.38

RECEIVED
STATE CORPORATION COMMISSION

SEP - 7 1988

CONSERVATION DIVISION
Wichita, Kansas

Rec'd SS Date AUG 30 1988
Approved _____
Code _____
Property _____
Due Date _____

ACCOUNT	4.00000% STATE TAX 1.00000% COUNTY TAX	1113.50 1113.50	44.53 11.13
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TAX EXEMPTION STATUS: PAY THIS AMOUNT 1,169.16