

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

ORIGINAL

OPERATOR: License # 5363
Name: BEREXCO Inc
Address: 100 N. Broadway
Suite 970
City/State/Zip: Wichita, KS 67202

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Purchaser: _____
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311

Contractor: Beredco Inc

KCC

License: 5147

SEP 16 1998

Wellsite Geologist: Edwin Grieves

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Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas EHHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth: _____

Deepening Re-Perf Conv. to Inj/SWD
 Plug Back PBD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

05/27/98 06/08/98 06/09/98
Spud Date Date Reached TD Completion Date

API NO. 15- 187-2089700000
County Stanton
C - NW - NW Sec 28 Twp 30 Rge 41 X W

660 Feet from SW (circle one) Line of Section
660 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
NE, SE, NW or SW (circle one)

Lease Name G & G Well # 2-28

Field Name Beauchamp, EXT

Producing Formation _____

Elevation: Ground: 3407 KB: 3419

Total Depth 5652 PBDT 0

Amount of Surface Pipe Set and Cemented at 1633 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Feet depth to _____ w/ _____ sx. cmt.

Drilling Fluid Management Plan Per A, 9-23-98 etc.
(Data must be collected from the Reserve Pit)

Chloride Content 950 ppm Fluid Volume 7100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter _____ Sec _____ Twp _____ Rge _____ EW

County _____ Docket No. _____

COPY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew

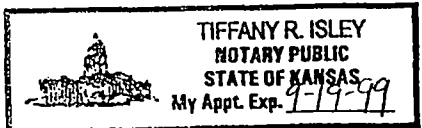
Title Division Engineer Date 9/15/98

Subscribed and sworn to before me this 15th day of Sept 19 98.

Notary Public Tiffany R. Isley

Date Commission Expires SEPTEMBER 19, 1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



1998 SEP 17 A 11:13

RECEIVED KANSAS CORP COM

9-17-98

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