

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

ORIGINAL

API NO. 15- 187-208970000
County Stanton
- C - NW - NW Sec 28 Twp 30 Rge 41 X W

OPERATOR: License # 5363
Name: BEREXCO Inc
Address 100 N. Broadway Suite 970
City/State/Zip Wichita, KS 67202

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660 Feet from SW (circle one) Line of Section
660 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside section Corner:
NE, SE, NW or SW (circle one)

Purchaser:
Operator Contact Person: Evan Mayhew
Phone (316) 265-3311

Lease Name G & G Well # 2-28
Field Name Beauchamp, EXT

Contractor: Beredco Inc
License: 5147
Wellsite Geologist: Edwin Grieves

KCC

SEP 16 1998

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Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas EHHR SIGW

Producing Formation
Elevation: Ground: 3407 KB: 3419
Total Depth 5652 PBDT 0

Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-Entry; oil well info as follows:

Amount of Surface Pipe Set and Cemented at 1633 Feet
Multiple Stage Cementing Collar Used? Yes No

Operator:
Well Name:
Comp. Date Old Total Depth

If yes, show depth set Feet
If Alternate II completion, cement circulated from
Feet depth to w/ sx. cmt.

Deepening Plug Back Re-Perf Conv. to Inj/SWD PBDT
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) P&A, 9-23-98 U.C.

05/27/98 Spud Date 06/08/98 Date Reached TD 06/09/98 Completion Date

Chloride Content 950 ppm Fluid Volume 7100 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name
Lease Name

Quarter Sec Twp Rge EW
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

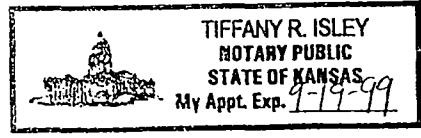
Signature Evan Mayhew
Title Division Engineer Date 9/15/98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Subscribed and sworn to before me this 15th day of Sept 1998.

Notary Public Tiffany R. Isley
Date Commission Expires SEPTEMBER 19, 1999

Release



1998 SEP 17 11:13
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Form ACO-1 (7-91)

DEC 18 2003

From Confidential

9-17-98

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10.187.20847.00.00

SIDE TWO

ORIGINAL

Operator Name BEREXCO Inc
Sec 28 Twp 30 Rge 41
 East
 West

Lease Name G & G Well # 2-28
County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E. Logs Run:

Comp. SSD Comp. Neutron Log
Micro Electrical Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

KCC

SEP 16 1998

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CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft | Setting Depth | Type Of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|---------------|---------------|----------------|--------------|-------------------------------------|
| Surface | 12 1/4 | 8 5/8 | 24# | 1633 | Lite Common | 450 150 | 3%CC, 1/4# FS, 5# Gelsonite 3%CC |
| | | | | | | | |
| | | | | | | | |

| Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone <input type="checkbox"/> Remedial | Depth | | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|-------|--------|----------------|--------------|----------------------------|
| | Top | Bottom | | | |
| | | | | | |
| | | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | Depth |
|----------------|---|--|---|--|-------|
| | | | | | |
| | | | | | |
| | | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | | |
|---|-----|--|--------|-----------|-----------|--|---------------|
| | | 8 5/8 | 1663 | | | <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Inj | | Producing Method | | | | | |
| <u>D+R</u> | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | | |
| Estimate Production Per 24 Hours | Oil | Bbbs | Gas | MCF | Water | Bbbs | Gas-Oil Ratio |
| | | <u>N-A</u> | | | | | Gravity |

METHOD OF COMPLETION

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf Dually Comp Commingled
(If vented, submit ACO-18.) Other (Specify) _____ Production Interval _____

1998 SEP 17 A 11:13
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Release
DEC 10 2003
From
Confidential

15.187-20897.00.00

ALLIED CEMENTING CO., INC. 7942

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67076

SERVICE POINT: DAKLEY

DEC 10 2003
ORIGINAL

| | | | | | | | | | | | | | |
|------------|--------------|--------|------|----------|------------------------------|-------|-----|------------|---------|-------------|---------|-----------|---------|
| DATE | 5-29-98 | SEC | 28 | TWP | 30S | RANGE | 41W | CALLED OUT | 2:00 AM | ON LOCATION | 7:45 AM | JOB START | 9:00 AM |
| LEASE | G+G | WELL # | 2-28 | LOCATION | Johnson 1/2-2 1/2 W - 5 into | | | | COUNTY | STANTON | STATE | KS | |
| OLD OR NEW | (Circle one) | | | | | | | | | | | | |

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CONTRACTOR BERECCO DRILLING #2 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 1638' CEMENT

CASING SIZE 8 7/8" DEPTH 1642' AMOUNT ORDERED 450 SKS LITE 3%CC 5 GILSONITE 1/4"

TUBING SIZE DEPTH 150 SKS LITE 3%CC 1/4" FLO-SEAL

DRILL PIPE DEPTH 150 SKS COM 3%CC

TOOL DEPTH

PRES. MAX 700 PSI MINIMUM 150 PSI COMMON 150 SKS @ 7.50 = 1132.50

MEAS. LINE SHOE JOINT 42.07' POZMIX @

CEMENT LEFT IN CSG. 42.07' GEL @

PERFS. CHLORIDE 25 SKS @ 28.00 = 700.00

DISPLACEMENT 101.90 BBL 6000 LITE 6000 SKS @ 7.00 = 42000.00

EQUIPMENT GILSONITE 2250 # @ 4.10 = 922.50

PUMP TRUCK CEMENTER TERRY HANDLING 750 SKS @ 1.20 = 900.00

300 HELPER WAYNE MAX MILEAGE 0.44 PER SK / MILE @ 10.50 = 4.62

BULK TRUCK DRIVER LONNIE TOTAL 9107.50

280 DRIVER ANDREW SEP 16 1998

BULK TRUCK DRIVER ANDREW

REMARKS:

CONFIDENTIAL

SERVICE

CEMENT DIA CIRC.

FLOAT HELD

THANK YOU

DEPTH OF JOB 1642'

PUMP TRUCK CHARGE 1185.00

EXTRA FOOTAGE @

MILEAGE 35 MZ @ 2.85 = 99.75

PLUG 8 7/8 RUBBER @ 90.00 = 90.00

TOTAL 1374.75

CHARGE TO: BERECCO INC.

STREET Box 723

CITY Hayes STATE Kansas ZIP 67601

FLOAT EQUIPMENT

8 7/8

1- INSERT ASA FLAPER @ 350.00 = 350.00

3- CENTRALIZER @ 61.00 = 183.00

1- BASKET @ 200.00 = 200.00

1- TREAD LOCK @ 30.00 = 30.00

TOTAL 771.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Tom Beard

MARY BOYD

PRINTED NAME

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 7944

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

WLF

SERVICE POINT: *Dallas*

| | | | | | | | |
|--|-------------------|--------------------------------------|-----------------------------|------------------|----------------------------|--------------------------|---------------------------|
| DATE <i>6-8-98</i> | SEC. <i>28</i> | TWP. <i>30^s</i> | RANGE <i>41^w</i> | CALLED OUT | ON LOCATION <i>9:00 PM</i> | JOB START <i>2:00 AM</i> | JOB FINISH <i>4:45 AM</i> |
| LEASE <i>G+G</i> | WELL# <i>2-28</i> | LOCATION <i>Johanson 115-3W-S.S.</i> | COUNTY <i>Stanton</i> | STATE <i>Kan</i> | | | |
| OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD <input type="radio"/> NEW | | | | | | | |

| | |
|---|-------------------|
| CONTRACTOR <i>Beredco Drilling Co #</i> | OWNER <i>Same</i> |
| TYPE OF JOB <i>PTA</i> | |
| HOLE SIZE <i>7 7/8</i> | T.D. <i>5650'</i> |
| CASING SIZE | DEPTH |
| TUBING SIZE | DEPTH |
| DRILL PIPE <i>4 1/2 x 14</i> | DEPTH |
| TOOL | DEPTH |
| PRES. MAX | MINIMUM |
| MEAS. LINE | SHOE JOINT |
| CEMENT LEFT IN CSG. <i>KCC</i> | |
| PERFS. | |
| DISPLACEMENT <i>SEP 10 1998</i> | |

ORIGINAL

CONFIDENTIAL

| | |
|---|----------------|
| CEMENT AMOUNT ORDERED <i>140 SKS 6940 lbs</i> | |
| <i>6% Cel, 4qt Flo-Seal</i> | |
| COMMON <i>84 SKS @ 7.55</i> | <i>634.20</i> |
| POZMIX <i>56 SKS @ 3.25</i> | <i>182.00</i> |
| GEL <i>8 SKS @ 9.50</i> | <i>76.00</i> |
| CHLORIDE <i>Flo-Seal 35# @ 1.15</i> | <i>40.25</i> |
| HANDLING <i>140 SKS @ 1.20</i> | <i>168.00</i> |
| MILEAGE <i>44 ps SK/mile</i> | <i>1.96.00</i> |

EQUIPMENT CONFIDENTIAL

| | |
|-------------------------|----------------------|
| PUMP TRUCK # <i>191</i> | CEMENTER <i>Walt</i> |
| | HELPER <i>Dean</i> |
| BULK TRUCK # <i>315</i> | DRIVER <i>Andrew</i> |
| BULK TRUCK # | DRIVER |

Release From SERVICE
TOTAL *1,296.45*

REMARKS:

| |
|-----------------------|
| <i>50 SKS @ 1640'</i> |
| <i>25 SKS @ 630'</i> |
| <i>10 SKS @ 40'</i> |
| <i>45 SKS in Belt</i> |
| <i>10 SKS in Melt</i> |

| | |
|--------------------------------|---------------|
| DEPTH OF JOB | |
| PUMP TRUCK CHARGE | <i>560.00</i> |
| EXTRA FOOTAGE | @ |
| MILEAGE <i>35-miles @ 2.85</i> | <i>99.75</i> |
| PLUG | @ |

CHARGE TO: *Beredco*
STREET *Box 723*
CITY *Ways* STATE *Kansas* ZIP *67601*

Release From SERVICE
TOTAL *659.75*
DEC 10 2003
From FLOAT EQUIPMENT
CONFIDENTIAL

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Henry Beau* *HARRY BEAU*
PRINTED NAME

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