

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5652
Name Mustang Drilling & Exploration, Inc.
Address P.O. Box 1609
Great Bend, Kansas 67530
City/State/Zip

Purchaser.....

Operator Contact Person Jim Meroney
Phone 316-792-7323

Contractor: License # 5652
Name Mustang Drilling & Exploration, Inc.

Wellsite Geologist Gary Holstin
Phone 316-788-4570

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-17-84 9-30-84 9-30-84
Spud Date Date Reached TD Completion Date
5608'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 1567 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-187-20,374-00.00
County Stanton
C SW SW 26 30 41 East
..... Sec..... Twp..... Rge..... West

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

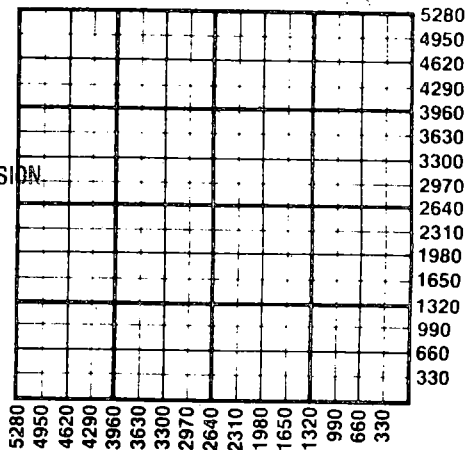
Lease Name Johns Well # 1-26

Field Name Beauchamp South

Producing Formation.....

Elevation: Ground 3386 KB 3396

Section Plat



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OCT 24 1984

CONSERVATION DIVISION
Wichita, Kansas

10-24-84

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

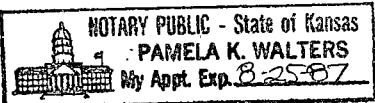
Other (explain) purchased & hauled by Dillco.
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.P. Meroney
Title President Date 10-18-84

Subscribed and sworn to before me this 18th day of October 1984
Notary Public Pamela K. Walters
Date Commission Expires August 25, 1987



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 26 Twp. 30 Rge. 41 N

SIDE TWO

Operator Name Mustang Drilling & Exploration, Inc. Lease Name Johns Well # 1-26

Sec. 26 Twp. 30S Rge. 41W East West County Stanton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Drill stem tests attached.

Name	Top	Bottom
Heebner - Sh.	3668	- 272
Lansing -Ls.	3789	- 393
B/Kansas City	4230	- 834
Morrow Shale	5011	-1615
Upper Sand	5165	-1769
Morrow -Sh.	5376	-1980
Morrow -Sd.	5470	-2074
Keys Sand	5522	-2126
Mississippi		
Keys - Sd.		
Mississippian -Ls.		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	16"	16"	24#	30'	red mix	4 yds	
Surface	12 1/4"	8 5/8"	24#	1567'	lite common	400 200	3%cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method			
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
	Oil	Gas	Water	Gas-Oil Ratio
	Bbls	MCF	Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

DRILL STEM TESTS

DST # 1 5382 to 5396' Middle Morrow Sand
30-45-60-90

Mis-run, tool plugged

BHT 146 degrees F.

1st open: weak blow died in 10 min.

2nd open: no blow.

Recovery: 62' drilling mud.

Remarks: Tool slid 11 feet to bottom.

DST # 2 5382 to 5396' Middle Morrow Sand
30-45-60-90

IHP 2668

IFP 77-55

ISIP 1243

FFP 88-44

FSIP 1199

FHP 2646

BHT 140 degrees F.

1st open: Weak blow.

2nd open: No blow.

Recovery: 20' drilling mud.

DST # 3 5473 to 5489 Keys Sand
30-60-60-90

IHP 2689

IFP 121-77

ISIP 1265

FFP 121-99

FSIP 1254

FHP 2657

BHT 154 degrees F.

1st open: Strong blow to bottom of bucket in 3 min.

2nd open: Weak blow, built slowly to 5" in water.

Recovery: 600' GIP, 90' O&GCM (60% M, 32% O, 8% G),
120' muddy water (75% water, 25% mud).

Recovery chlorides: 36,000 ppm.

Mud chlorides: 2,000 ppm.

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