

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 07344  
Name Clyde M. Becker  
Address 212 First Natl. Bank Bldg.  
City/State/Zip Ponca City, OK 74601

Purchaser

Operator Contact Person Clyde M. Becker  
Phone (405) 765-8788

Contractor: License # 5382  
Name Cheyenne Drilling, Inc.

Wellsite Geologist Clyde M. Becker Jr.  
Phone (303) 595-4045

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If **OWNO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

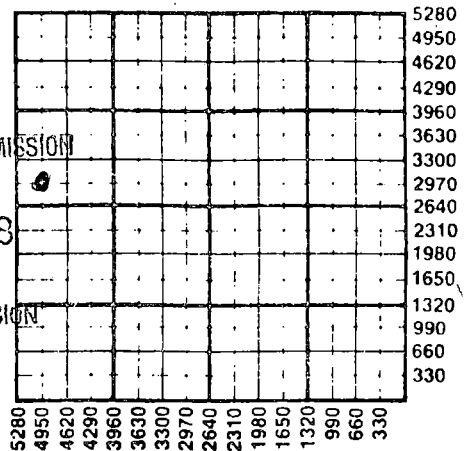
WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9-23-88 10-2-88 10-3-88  
Spud Date Date Reached TD Completion Date  
5490  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 1586 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #  
*AIT I DRA*

API NO. 15-187-20, 438.00.00  
County Stanton  
SW SW NW Sec. 26 Twp. 30 Rge. 41 East  
SW West  
2970 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name K.U. Endowment Well # 1  
Field Name  
Producing Formation  
Elevation: Ground 3380 KB 3390

Section Plat



RECEIVED  
OCT 18 1988  
10-18-88  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

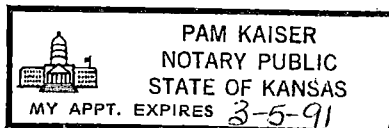
Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *A. J. Jacques*  
Title Vice President Agent Date 10-10-88

Subscribed and sworn to before me this 10th day of October 1988.  
Notary Public *Pam Kaiser*  
Date Commission Expires March 5, 1991



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
10-18-88  
Form ACO-1 (5-86)

See to Twp 30 Rge 41 W

**SIDE TWO**

Operator Name Clyde M. Becker Lease Name K.U. Endowment Well # 1

Sec. 26 Twp. 30 Rge. 41  East  West County Stanton

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input type="checkbox"/> Sample
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Sand, Clay, Red Bed, & Anhydrite 0 - 1586 Shale & Sand 1586 - 1966 Shale & Dolomite 1966 - 2348 Clay & Shale 2348 - 2930 Shale & Lime 2930 - 3225 Lime & Shale 3225 - 5490RTD	<table border="0" style="width:100%"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> <tr> <td>Chase</td> <td>2175</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3649</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3667</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4250</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5036</td> <td></td> </tr> </table>	Name	Top	Bottom	Chase	2175		Heebner	3649		Lansing	3667		Marmaton	4250		Morrow	5036	
Name	Top	Bottom																	
Chase	2175																		
Heebner	3649																		
Lansing	3667																		
Marmaton	4250																		
Morrow	5036																		

DST 5133-5159 times 20-40-20-60  
Rec 5' Mud FP 60 SIP 60-60#

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4"	8 5/8"	24	1586	HL "C"	625	2% cc
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)		Depth			
.....	.....	.....		.....			
.....	.....	.....		.....			
.....	.....	.....		.....			
.....	.....	.....		.....			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
.....	.....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
.....	Bbls	MCF	Bbls	CFPB	.....		

**METHOD OF COMPLETION** Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Conmingled .....