

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: NA

Operator Contact Person: DIANA RICHECKY

Phone ( 316 ) 681-0231

Contractor: Name: MALLARD JV, INC.

License: 4958

Wellsite Geologist: WILLIAM SHEPHERD

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

12/8/99 \_\_\_\_\_ 12/17/99 \_\_\_\_\_ NA \_\_\_\_\_  
Spud Date Date Reached TD Completion Date

SIDE ONE

API NO. 15- 097-21449 - 0000

ORIGINAL

County KIOWA

Approximately \_\_\_\_\_  
- SE - SE - SW Sec. 7 Twp. 30 Rge. 17 E  
W

375 Feet from S/N (circle one) Line of Section

2530 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name KANE Well # 1

Field Name \_\_\_\_\_

Producing Formation NA

Elevation: Ground 1994 KB 1999

Total Depth 4923' PBTD NA

Amount of Surface Pipe Set and Cemented at 555

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PLA 2-4-00 OR.  
(Data must be collected from the Reserve Pit)

Chloride content 17340 ppm Fluid volume 340 bbls

Dewatering method used: Hauled offsite, allowed to dry and restore to near normal before leveling site.

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Oil Producers, Inc. of Kansas

Lease Name Watson SWD License No. 8061

SW Quarter Sec. 7 Twp. 30 S Rng. 17 E/W

County Kiowa Docket No. 24-324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir

Title President Date 1/17/2000

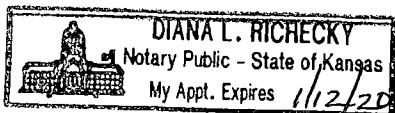
Subscribed and sworn to before me this 17th of January, 2000.

Notary Public Diana L. Richecky

Date Commission Expires 1/12/2004

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

Form ACO-1 (7-91)



X

Operator Name Oil Producers, Inc. of Kansas SIDE TWO Lease Name KANE Well # 1 ORIGINAL  
 Sec. 7 Twp. 30S Rge. 17  East County KIOWA  West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E.Logs Run: GEOLOGICAL LOG

<input type="checkbox"/> Log <b>Formation (Top), Depth and Datums</b> <input checked="" type="checkbox"/> Sample		
Name	Top	Datum
Heebner	4021'	-2022'
Brown Lime	4184'	-2185'
Lansing Kansas City	4200'	-2201'
Eros Mississippi	4832'	-2833'
RTD	4923'	-2924'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8"	24#	555	AS Lite/60 40	175/100	3% CC, 2% gel
Production							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size NA plugged	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method				Flowing Pumping Gas Lift Other (Explain)			Gravity
Estimated Production NA PLUGGED	Oil Bbls.	Gas mcfpd	Mcf	Water BWPD	Bbls.	Gas-Oil Ratio	(Explain)	
	<u>N-A</u>							

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) **METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled **Production Interval**

Other (Specify) \_\_\_\_\_

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STATE CORPORATION COMMISSION

JAN 18 2000

CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL

**MALLARD JV, Inc.**  
DRILLING CONTRACTORS

P. O. Box 1009  
McPHERSON, KS 67460 316-241-4640

**Drillers Log**

OPERATOR: **Oil Producers, Inc. of Kansas**  
P. O. Box 8647  
Wichita, KS 67208

WELL: **Kane #1**

API #: 15-097-21449-0000

COMMENCED: December 8, 1999

LOCATION: **Approx. SE SE SW**  
375' FSL, 2530' FWL

COMPLETED: December 17, 1999

Section 7, Township 30 S, Range 17 W  
Kiowa County, Kansas

TOTAL DEPTH: 4923'

ELEVATION: 1994' GL, 1999' KB

STATUS: Dry and Abandoned - Mississippi Formation

SPUD: 4:30 pm 12/8/99

SIZE HOLE DRILLED: 12-1/4" x 559'

SURFACE CASING SIZE: **8-5/8" x 24# x 547.94' (13 jts.)**

SET AT: **555.14'**

CEMENT: **175 sacks** Acid Service Lite, 4% cc, and  
**100 sacks** 40/60 Pozmix, 3% cc, 2% gel, 1/4# flocele per sack

SIZE HOLE DRILLED: 7-7/8" x 4923' RTD

PLUGGED HOLE WITH: **135 sacks** 60/40 Pozmix, 6% gel as follows:

50 sx @ 1150'

50 sx @ 600'

10 sx @ 40'

15 sx rathole

10 sx mousehole

P. D.: 4:28 am 12/17/99

DRILL STEM TESTS: None

ELECTRIC LOG: None

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JAN 18 2000

CONSERVATION DIVISION  
Wichita, Kansas





ORIGINAL  
TREATMENT REPORT 01851

Customer ID	Date
Customer Oil Producers	12-17-99
Lease Kane	Lease No. Well # 1

Field Order # 02294	Station Pratt KS	Casing 8 5/8	Depth 355	County Kiowa	State KS
Type Job PTA New well	Formation	Legal Description 17-30-17			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size 4 1/2	Shots/Ft TD = 4923		Acid 135 sk's 40/60 ppg 68 6el	RATE	PRESS	ISIP	
Depth 355	Depth 1150	From	To	Pre Pad 7.58 Fr 13.3 ppg	Max		5 Min.	
Volume	Volume 16.3	From	To	Pad	Min		10 Min.	
Max Press	Max Press 2000	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 10 Bbl's mud Disp	Gas Volume		Total Load	

Customer Representative Larry Fulton Driller	Station Manager Dave Authy	Treater Dave Scott
Service Units 106 23 32 70		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2200					Called Out
0100					On hoc w/ Trk's Safety mtg
					1st Plug 50 sk's D.P. @ 1150'
0250	300	300	7.5	4	H2O Spacer
0252	300	300	14.0	4	Mix + Pump 50 sk's Cmt @ 13.3 ppg
0255		200	2.5	4	H2O Spacer
0257		200	10.0	4	Balance + Disp w/ mud
					2nd Plug 50 sk's D.P. @ 600'
0325		200	15	4	H2O Spacer
0329		200	14	4	Mix + Pump 50 sk's Cmt @ 13.3 ppg
0331		100	5.1	4	Balance + Disp Cmt
					3rd Plug @ 40" 10 sk's Cmt
0415		100	2.8	3	Mix + Pump 10 sk's Cmt @ 13.3 ppg
					4th Plug R.H. 15 sk's
0420			4.2	2	Mix + Pump 15 sk's Cmt @ 13.3 ppg
					5th Plug M.H. 10 sk's
0428			2.8	2	Mix + Pump 10 sk's Cmt @ 13.3 ppg
					Pumped Total 135 sk's 40/60 ppg 68 6el
					Total Sh = 37.9 Bbl's Cmt
					Job Complet
					Thank you Scottx

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JAN 18 2000

CONSERVATION DIVISION

ORIGINAL



**SALES OFFICE:**  
 105 S. Broadway  
 Suite #420  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**COPY**  
**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

**Invoice**

<b>Bill to:</b>  OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		991228	12/16/99	2288	12/9/99
	<i>Service Description</i>				
	Cement - Surface pipe				
			<i>Lease</i>	<i>Well</i>	
			Kane	1	
<i>AFE</i>	<i>CustomerRep</i>	<i>Treater</i>	<i>Well Type</i>	<i>Purchase Order</i>	<i>Terms</i>
	Arnie Hess	Dave Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	65	\$8.00	\$520.00
D205	A-SERV LITE	SK	165	\$9.05	\$1,493.25
C310	CALCIUM CHLORIDE	LBS	732	\$0.60	\$439.20
C195	CELLFLAKE	LB	99	\$1.77	\$175.23
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$71.00	\$71.00
E107	CEMENT SERVICE CHARGE	SK	230	\$1.50	\$345.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	30	\$2.50	\$75.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	296	\$1.25	\$370.00
R201	CASING CEMENT PUMPER, 301-500'	EA	1	\$670.00	\$670.00

**Sub Total:** \$4,158.68  
**Discount:** \$1,372.78  
**Discount Sub Total:** \$2,785.90  
**Tax Rate:** 5.90% **Taxes:** \$0.00  
*(T) Taxable Item* **Total:** \$2,785.90

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JAN 18 2000

CONSERVATION DIVISION  
 Wichita, Kansas

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

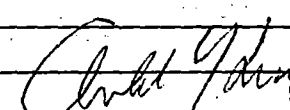
02288



INVOICE NO.		Subject to Correction		FIELD ORDER	
Date	12-9-99	Lease	Kane	Well #	1
Customer ID		County	kiowa	State	KS
Oil Producers of KS		Depth		Formation	
		Casing	878	Casing Depth	535
		TD	359	Shoe Joint	41.99
		Customer Representative	Arnie Hess	Treater	D. Scott
		Job Type	8-1/8 Surface New Well		

CHARGE

AFE Number	PO Number	Materials Received by	X <i>Arnie Hess</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	65 sks	40/60 poz				
D205	165 sks	A Serv Lite				
C310	732 lbs	Calcium chloride				
C195	99 lbs	Cellflake				
F143	1 ea	Top wooden Plug				
E107	230 sks	Cement Service Charge				
						
				<b>RECEIVED</b> STATE CORPORATION COMMISSION JAN 18 2000 CONSERVATION DIVISION Wichita, Kansas		
E100	1 ea	UNITS 1 way	MILES 30			
E104	296 tm	TONS	MILES 30			
R201	1 ea	EA. 30'-500'	PUMP CHARGE			
Discounted Price				2785.90		
+ Taxes						



**ORIGINAL**  
**TREATMENT REPORT** 01845

Customer ID		Date	
Customer <i>Oil Prod of K</i>		<i>12-9-99</i>	
Lease <i>Hane</i>		Lease No.	Well # <i>1</i>
Field Order # <i>02288</i>	Station <i>Pratt KS</i>	Casing <i>8 7/8</i>	Depth <i>355</i>
County <i>Kiowa</i>		State <i>KS</i>	
Type Job <i>8 7/8 Surface New Well</i>		Formation	Legal Description <i>17-30-17</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8 24ppf</i>	Tubing Size	Shots/Ft		Acid <i>6.5 sk's 40/60 ppc</i>		RATE	PRESS	ISIP
Depth <i>355</i>	Depth	From	To	Pre Pad <i>16.5 sk's A.Serv lite</i>	Max			5 Min.
Volume <i>32.6</i>	Volume	From	To	Pad <i>71.4 Bbl's SL</i>	Min			10 Min.
Max Press	Max Press	From	To	Frac.	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>32.6 Bbl's Disp</i>	Gas Volume			Total Load

Customer Representative <i>Arnie Hess</i>	Station Manager <i>Dave Autry</i>	Treater <i>Dave Scott</i>		
Service Units	<i>106</i>	<i>23</i>	<i>34</i>	<i>72</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2000</i>					<i>Called Out</i>
<i>2200</i>					<i>On hoc w/Trks Safety Mtg</i>
					<i>Rig Drly</i>
					<i>Csg on Bottom Break Circ w/Rig</i>
<i>1043</i>	<i>200</i>		<i>5</i>	<i>5</i>	<i>H2O Spacer</i>
<i>1058</i>	<i>150</i>		<i>50.1</i>	<i>5</i>	<i>Finish mixing lead Cmt @ 13.0 ppg</i>
<i>1059</i>	<i>150</i>			<i>5</i>	<i>St mixing Tail Cmt</i>
<i>1104</i>	<i>0</i>		<i>83.0</i>	<i>0</i>	<i>finish mixing Cmt</i>
					<i>Close In &amp; Release Plug</i>
<i>1105</i>	<i>100</i>			<i>4</i>	<i>St Disp w/H2O</i>
<i>1110</i>	<i>350</i>		<i>32.6</i>	<i>0</i>	<i>Plug Down on Plate</i>
					<i>Chase In w.H.</i>
					<i>RECEIVED</i>
					<i>STATE CORPORATION COMMISSION</i>
					<i>JAN 18 2000</i>
					<i>CONSERVATION DIVISION</i>
					<i>Wichita, Kansas</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scotty</i>

*Circ 5 Bbl's Cmt = 16.5 sk's ✓*