FORM MUST BE TYPED

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS

SIDE ONE

API NO. 15- ____ 097-21,399 - 0000

ORIGINAL

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM Kiowa ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE Operator: License # _ 4243 1185 Feet from SM (circle one) Line of Section Name: ____CROSS BAR PETROLEUM, INC. ____ 995 Feet from E \overline{M} (circle one) Line of Section Address 151 N. MAIN, SUITE 630____ Footages Calculated from Nearest Outside Section Corner: NE, SE, (NW) or SW (circle one) ____KANE_____ Well # ____1-7____ Lease Name City/State/Zip WICHITA, KS 67202-1407____ Field Name ____WILDCAT Purchaser: N/A Producing Formation _____N/A___ Operator Contact Person: ALBERT BRENSING [Ekeyation: Ground _____2091'____ KB ____2102'___ RELEAS Phone (316__)___265-2279 _____ Total Depth ______5060______ PBTD ______ Contractor: Name: __EAGLE DRILLING, INC._____ 1007. Amount of Surface Pipe Set and Cemented at _15JTS @ 615'KB Feet License: 5059 Wellsite Geologist:___STEVE DAVIS/TOM BLAIR FROM CONFIDENTIAL Yes ____ X__ No If yes, show depth set _____ Designate Type of Completion If Alternate II completion, cement circulated from X New Well Re-Entry Workover SWD ____ SIOW ____ Temp. Abd. feet depth to ____ w/ ___ SIGW Other (Core, WSW, Expl., Cathodic, etc) Drilling Fluid Management Plan D&A (Data must be collected from the Reserve Pit) If Workover: _ = '.'-.' Chloride content _18,000 ____ppm Fluid volume __280____bbls Operator: Dewatering method used _HAULED OFF - ALLOW TO DRY THEN BACKFILL.

STATE CORP. Procession of fluid disposal if hauled offsite:

Ini/SWD 53 Comp. Date Old Total Depth Deepening ____ Re-perf. ___ Conv. to Inj/SWD Plug Back ___ Commingled Operator Name _____PETER H. BEREN__ Docket No. _ CUNSFORMAT. Docket No. __ Lease Name __V. H. KOEHN #12 ____License No. ___3051___ ON DIVISION Kansac Quarter Sec. _28 _ Twp. _29 _ S Rng. _18 _ E/W Dual Completion Mehita, Kansac Other (SWD or Inj?) Docket No. Date Reached TD Spud Date Completion Date County ____KIOWA ___ Docket No. D5167 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. K.C.C. OFFICE USE ONLY Signature F Letter of Confidentiality Attached
C Wireline Log Received
Geologist Report Received Title __ALBERT BRENSING PRESIDENT __ Date __12-1-95 Subscribed and sworn to before me this __1ST_ day of ___DECEMBER___ 19 __95_. Distribution _ SWD/Rep NGPA Notary Public Plug _Other (Specify) Date Commission Expires 04-17-97

JO ANN THADEN
NOTARY PUBLIC
STATE OF KARSAS
NY ADDL EXP.

Form ACO-1 (7-91)

			•	SIDE	ГИО	A			*
Operator Name	<u> Ç</u> F	ROSS BAR PETF	ROLEUM, IN	IC. Leas	e Name	EKANE		Well #	1-7
Sec7 Twp30s_	_ Rge17_	East [X] West		Coun	ty	Kiowa		_	<u> </u>
INSTRUCTIONS: Show interval tested, tim hydrostatic pressures, if more space is need	ne tool open a bottom hole t	and closed, emperature, 1	flowing a	and shut-i	n pre	ssures, whet	her shut-in p	ressure rea	ched static level
Drill Stem Tests Take (Attach Additional		X Yes	□ No	[_X .	Log	Formatio	on (Top), Depti	n and Datums	s Sample
Samples Sent to Geolo	ogical Survey	X Yes		Nai	ne		Тој	0	Datum
Cores Taken		∐ Yes [•		
Electric Log Run (Submit Copy.)		χ Yes	⊸ No	A SAR W	٠, ،	h			
List All E.Logs Run:	DUAL COMPENS INDUCTION, G			1.5034	<u>.</u>	SEE EXHI	BIT 'A' ATTACH	IED HERETO F	OR FORMATION TOPS
					í. ·	to the second			
	Report a		G RECORD		CX U		production, e	etc.	
Purpose of String	Size Hole Drilled	Size Ca Set (In		Weight Lbs./F		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"		28#		615'	COMMON/POZMIX	350	60/40 POZ,2% GEL -3% CC, FLOSEAL
					· <u> </u>				
	ADDITIONAL C	EMENTING/SQU	EEZE RECO	RD		<u> </u>			LJ
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Co	ement	#Sacks U	sed	_	Type and Perce	nt Additive	s
Shots Per Foot	PERFORATION Specify Footag	l RECORD - Br ge of Each Ir			e		racture, Shot Kind of Mate		ueeze Record Depth
TUBING RECORD	Size	Set At		Packer A	t	Liner Run	☐ _{Yes} ☐		
Date of First, Resume N/A	ed Production,	SWD or Inj.	Produc	ing Method	d □ _{Fl}	owing Pum	ping Gas !		ner (Explain)
Estimated Production Per 24 Hours	oil N/A	Bbls.	Gas N/A	Mcf	Water		Gas-Oi	_	Gravity
Disposition of Gas:		COMPLETION			L		duction Interv		
Vented Sold (If vented, subm	Used on Lait ACO-18.)	ease [¬ '	ole	Perf.	☐ Dually	Comp. Comm	ningled	

CONFIDENTIAL

ORIGINAL

API # 15-097-21,399 Kane #1-7 1185' FNL & 995' FWL 7-30S-17W Kiowa Co., KS

MISS POR

RTD

4978

5060

-2876

-2958

EXHIBIT "A"

RESULTS OF DST #1, 2932'-80' (COTTONWOOD), 30-60-45-90, 1st op - GTS 4", GA 72.4 M/5", 19.9 M/10" and stable. 2nd op - GTS 1-1/2", TSTM, Rec 150' MW, 1700' GSW (chl 60,000 ppm). IHP 1371, IFP 324-682, ISIP 994, FFP 754-926, FSIP 1101, FHP 1326, BHT 94°, SHS 1/2°.

RESULTS OF DST #2, 3198'-3250' (AMERICUS), 30-60-45-90, 1st op - OB immed, 2nd op - GTS 2", 10.1 M/5", 5.32 M/10", 7.51 M/20", 8.56 M/30", 8.56 M/40" and stable. Rec 20' DM. IHP 1526, IFP 30-32, ISIP 1111, FFP 30-32, FSIP 1111, FHP 1469, BHT 104°F, SLM .78' short to board.

RESULTS OF DST #3, 3469'-3502' (EMPORIA) 45-60-45-60. Rec 130' MW, 1420' SW (chl 80,000 ppm). IHP 1635, IFP 91-549, ISIP 1192, FFP 548-782, FSIP 1196, FHP 1574, BHT 114°F.

RESULTS OF DST #4, 4745'-4784' (ALTAMONT) 30-30-30-60. Rec 20' DM. IHP 2279, IFP 21-21, ISIP 37, FFP

RESULTS OF DST #5, 4870'-4995' (CHEROKEE/MISSISSIPPIAN), 30-30-30-60. 1st op - 1/2" blow increased to 3-1/2", 2nd op - 1/2" blow increased to 4". Rec 55' HDM, 155' MSW (68% w - chl 45,000 ppm, 32% M). IHP 2386, IFP 116-186, ISIP 1488, FFP 186-202, FSIP 1385, FHP 2356, BHT 132°F.

FORMATION	KB 2102 DEPTH	SUBSEA		RELE	ASED
ANHYDRITE	1019	1083			4 4007
KRIDER	2414	-312		FED	6 1997
COTTONWOOD	2953	-312 -851			
					NFIDENTIAL
WABAUNSEE	3273	-1171	• •	FROM CO	MLIDPIALIVE
STOTLER	3395	-1293	STAR DE		•
EMPORIA	3483	-1381	THE CORPORTE CENTER		
HEEBNER	4110	-2008	STATE CORPORATION COMMISSION		
BROWN LIME	4267	-2165	TIGO COMMING		
LANS A POR	4285	-2183	"ISSION		
LANS B POR	4323	-2221	CONSERVATION COMMISSION		
LANS C POR	4345	-2243	IVINATION -		
DRUM	4460	-2358	CONSERVATION DIVISION		
STARK	4551	-2449	TISAS TOW		
SWOPE POR	4554	-2452			
HUSHPUCKNEY	4602	-2500			
HERTHA	4612	-2510	*		
BASE/KC	4700	-2598			
MARMATON	4713	-2611			
ALTAMONT POR	4764	-2662			
PAWNEE POR	4805	-2703			
CHEROKEE SH	4846	-2744			
MISS UNCONF	4960	-2858			

TELEPHONE: AREA CODE 913 483-2627 AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

RECEIVED NOV 3 9 1995

CONFIDENTIAI

TO:	Cross Bar Petroleum		INVOICE NO.
	151 N. Main #630	URIGINAL	PURCHASE ORDE
	Wichita, KS 67202		LEASE NAME

INVOICE NO
PURCHASE ORDER NO.
LEASE NAME Kane 1-7

SERVICE AND MATERIALS AS FOLLOWS:

Common 81 sks @\$6.10	\$494.10	
Pozmix 54 sks @\$3.15	170.10	
Gel 7 sks @\$9.50	66.50	\$ 730.70
Handling 135 sks @\$1.05	141.75	
Mileage (43) @\$.04¢ per sk p	er mi 232.20	
Rotary Plug	445.00	
Mileage (43) @\$.04¢ per sk p	er mi <u>101.05</u>	920.00
	maka 1	#1 CEO 7

Total \$1,650.7₀

If Account CURRENT a
Discount of \$_330.14
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

Drilling

1320.56 W/disc

All Prices Are Net, Payable 30 Days Following Date of Invoice. 11/2% Charged Thereafter.

RELEASED

FR 6 1997

FROM CONFIDENTIAL

RECEIVED STATE CORPORATION COMMISSION

DEC - 5 1995

CONSERVATION DIVISION Wichite, Kansas

ALLIED CEMENTING CO., INC. CONFIDENTIAL

3719

REMIT TO P.O. B			" IDFIAIIUF	-nn	IOIAIA	2	SERVIC	E POINT:	
RUSS	ELL, KA	ANSAS 676	65	UK	IGINA	L		med.	odge, Ks.
	SEC.	TWP.	RANGE		LLED QUT	ON LOC	ATION I	OB START	JOB FINISH
DATE 11-23-95	199	30		6	:00P.m.	10:15	s Pom liz	2: 155A.m.	2115 A.m.
LEASEKAME	WELL#	1-7	LOCATION	no one	bom atal	R -15/0-		YTRUC COWA	STATE
OLD OR NEW (Ci			Location	ii Cens	POIGE .	A VIB	Y H		143.
OLD ORGINA (CI	icic olic)			<u>·</u>				•	
CONTRACTORE	Ale	O'rla.	•		OWNER	Cre	iss Br	r Petn	dewn
TYPE OF JOB Q								CEMENT	•
HOLE SIZE フック	8	т.б				,			44.50
CASING SIZE			PTH		AMOUNT OF	RDERED <u>I</u>	3554	5.60/4	0/6%Gel
TUBING SIZE DRILL PIPE リン	- 1/h=		PTH			:			
TOOL	<u>- X NC</u>		PTH PTH	<u>-</u>	·		····	·	
PRES. MAX 30	0		NIMUM 50		COMMON	81	a	6.10	494.10
MEAS. LINE			OE JOINT		POZMIX	54		3.15	170.10
CEMENT LEFT IN	CSG.				GEL	7	@	^ ^	66.S0
PERFS.					CHLORIDE _	 -	@	·	·
							@		
	EQ	UIPMENT	1				@		·
		•					@		
PUMP TRUCK (CEMEN	TER Dr	ry D.		RELEASED		@ @		
	HELPER	CArl	<u>. B.</u>	r	HANDLING_	135	@ @	4 - 0	141.75
BULK TRUCK	~ = = = = = = = = = = = = = = = = = = =	1 -	<u>.</u>	Ľ:	MILE&GE97	3S X	43	.04	232.20
# シリン I BULK TRUCK	DRIVER	LArry	7 C.						
•	ORIVER	•	r	=ROM	CONFIDEN	ITIAL		TOTAL	\$ 1104.65
т 1		· · · · · ·	<u> </u>	1101					
<u>-</u> `	RE	MARKS:			÷	ļ	SERVICE		
1250,m/2									
	50.SK	s			DEPTH OF JO				
401W/10SI		- 1			PUMP TRUCE EXTRA FOOT				445.00
Rothole w					MILEAGE		@	2.35	101.05
* ATTIONE ID	1 550	<u> </u>			PLUG	<u> </u>	@ @		701.03
Cemented	1 w/1	25515	60/40/6%	60Cel			@ @		
	713				STATE HEI	CFIVEN			
1			,		STATE CORPOR	ATION COMM	les.		
,					F.F.O		12210M	TOTAL	#S46.05
CHARGE TO C	220	BARK	Potmlasm		040 4	5 1995			7
			_	L	CONSERVATIOI Wichite, Ka	Al Duna			
STREET /S/		_	•		Wichite, Ko	ansas	Γ EQUIPM	IENT .	
CITY WICHI	779 ST	TATE KAN	SAS ZIP 672	02				_,	
,							@		
					<u></u>	· · · · · · · · · · · · · · · · · · ·	@		
							@		·
,						•	@	·····	
							@		
									•
								TOTAL	·
					TAX	-			•
To Allied Cementin	ng Co.,	Inc.				#	1600 17	·/	
You are hereby req	uested t	o rent cem	enting equipmen	ıt	TOTAL CHAR	GE - Z	030.10	<u> </u>	
and furnish cement			~		DISCOURT -	# 330	. 14	_ IF PAIR	PER 30 DAYS
contractor to do w	ork as is	s listed. Th	ne above work w	as.	A/ a	# 1320	57		
done to satisfactio	n and su	pervision	of owner agent o	or	NET #	4 1200	0		,
contractor. I have	read &	understand	the "TERMS A	ND			•		
CONDITIONS" li	isted on	the reverse	side.			•		•	

TELEPHONE:

ALLIED CEMENTING COMPANY, INCRECEIVED NOV 2 2 1995

RUSSELL, KANSAS 67665

TO:	Cross Bar Petroleum, Inc.	INVOICE NO	70206
	151 N. Main, #630 ORII	51NAL PURCHASE ORDER	R NO
<u>-</u>	Wichita, KS 67202	LEASE NAME	Kane 1-7
-	Drilling Exp Cement Surface		
SEF	Common 210 sks @\$6.10 ENTERED NO Pozmix 140 sks @\$3.15	v 2 5 1995	
	ENTEREU NU	A C 2	
	Common 210 sks @\$6.10	\$1,281.00	
	Pozmix 140 sks @\$3.15	441.00	
	Gel 6 sks @\$9.50	57.00	
	Chloride 11 sks @\$28.00	308.00	\$2,188.20
	FloSeal 88# @\$1.15	101.20	\$2,100.20
	Hanlding 350 sks @\$1.05	367.50	
	Mileage (43) @\$.04¢ per sk per mi		
	Surface	445.00	
	Extra Footage 315' @\$.41¢	129.15	
	Mileage @\$2.35 pmp trk chg	101.05	•
	l plug	90.00	1,734.70
If Account	nt CURRENT a 1 Baffle Pla	te\$135.00	
Discount	of \$ 823.78 1 Centralize	r <u>61.00</u>	<u>196.00</u>
	llowed ONLY if	m - 4 - 1	#4 130 00
	hin <u>30</u> Days from	Total	\$4,118.90
Date of I	nvoice. Thank You!		·
	i nunn you!		3295.12-)
	All Prices Are Net, Payable 30 Days Following Date of Invoice.	1½% Charged Thereafter.	dr.
		-	The second second second

RELEASED

6 1997 FEB

FROM CONFIDENTIAL

RECEIVED STATE CORPORATION COMMISSION

DEC - 5 1995

CONSERVATION DIVISION

ALLIED CEMENTING CO., INC.

3713

REMIT TO P.O. B						SERV	ICE POINT:	
RUSS	ELL, KA	ANȘAS 676	55	0RI	GINAL		med. la	odgenes.
	SEC.	TWP.	RANGE		CALLED OUT	QN LOCATION	JOB START	JOB FINISH
DATE 11-13-95	134	305	1700		5130Am.	9:00Rm.	2:00Am.	3:00Aim
LEASEKANE	WELL#	1-7	LOCATION	ineans l	ounda DE L	03-18/E-1E	COUNTY LOUDA	STATE
OLD OR NEW (Cir			1 BOCH TON		2014 001	03 17214	TY COUNT	1 1 3 1
			-rone	HTFNI	IAI_	_		
CONTRACTOR E			COM		OWNER	<u>Cross</u>	<u>Bar Pet</u>	roleum, za
TYPE OF JOB S		•	7.70				CEMENT	·
HOLE SIZE (2)		T.D			ANADINATION	DEDED 2 40A	alm tati	101000
CASING SIZE 85 TUBING SIZE	78×		<u>PTH 6155.</u> PTH	33	AMOUNT OR	DERED <u>るる</u> 0 P+ ソ4 # ドル・	SACS, 60/1	40/2 905
DRILL PIPE 4 1/2	2 × k	sole DEI			<u> </u>	79 110	SEAL	
TOOL		DE						
PRES. MAX		MIN	NIMUM		COMMON	210	@_ <i>6.10</i> _	1281-00
MEAS. LINE		SHO	DE JOINT 20	2.06	POZMIX	140	_@ <i>_<u>Z./S_</u>_</i>	441.00
CEMENT LEFT IN	CSG.				GEL	6	_@ <i>_9.550</i>	57.00
PERFS.					CHLORIDE _	- //	_@ <i>_28.0</i> 0_	308.00
					FLU- SEAL	_B8	_@_ <u>/·/\$</u>	101.20
	EQ	UIPMENT					_@	
	<u></u>						- [@]	
		TERPAC	د			******		
	<u> IELPER</u>	CArl	B		HANDLING	350	@ 1.05	367.50
BULK TRUCK	ADIMED	-71	C		MILEAGE	350 X 43	.04	602.00
# ユ ジ フ I BULK TRUCK	JRIVER	Tim	2.		n new med been & state than a	·.		,
	ORIVER				FEB 6 1997	2(TOTAL	#3157.7
·		·			- (,,			
	RE	EMARKS:		FRO	M CONFIDE	VTIAL SERVICE	CE .	
mix+ Pum	D 3	50 SKS			DEPTH OF JO	B 615		
60/40/3%0	<u>iscla</u>	+2%G				CHARGE O -3		_44S.00
Cement mi	XeOL	Stop	Pomps		EXTRA FOOT		_@ <i>.\</i> //	129.15
Fresh H20	100.	Displa		$\frac{\omega}{1}$	MILEAGE PLUG <u>Rい</u> り	43 her 85/8"	@ <u>2.35</u>	101.05
Cement C:	w t	mp Pl	vg. Shiv	<u> 22-TN</u>	LEGG KIND	ber 370	@ <u>90.05</u> @	90.00
content c.	10.0	0 0011	ACC		 		- [@]	
***************************************				ra- PAF	PEIVER	·		
			U,	ALE CORPO	CEIVED TATION COMMISSION		TOTAL	#76S.20
CHARGE TO: Cr	280	BALD	at mole.	no TAIC	* COMMISSION		IOIAL	4 105.0C
				-	' ii 1995			
STREET /S/ 1	ORTH	MAZN,	#630 c	ONSCOVETIC	30. p.,	FLOAT EQUI	PMENT	
CITY AZCHITA	ST	TATE KAN	SAS ZIP 6	7282	N DIVISION	85/8		
1,		•			BAffle	Plate	@ <u>13S.00</u>	135.00
					Centerli	2er	.@ <i>_61.00</i> _	61.00
							.@	
				1	·		.@	
							.@	
							TOTALS	#196.00
							TOTAL	
				•	TAX			
To Allied Cementi	ng Co.,	Inc.				# 11110	00	
You are hereby rec	_		enting equip	ment	TOTAL CHAR	GE #41/8.	90	
and furnish cemen	~				DISCOUNT	# 823.78	IC DAIF	IN 30 DAYS
contractor to do w		-						OIAU UC FIL
done to satisfaction					NET	#3295.12		
contractor. I have		•						
CONDITIONS" li								
			/					

SIGNATURE X K.O. Steiner

FORM MUST BE TYPED

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

WELL COMPLETION FORM	CountyKiowaU
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	SESENWNWSec7_ Twp30S Rge17X_
Operator: License #4243	1185 Feet from S (Circle one) Line of Section
Name:CROSS BAR PETROLEUM, INC	995 Feet from E@(circle one) Line of Section
Address151 N. MAIN, SUITE 630	Footages Calculated from Nearest Outside Section Corner: NE, SE, (NW) or SW (circle one)
City/State/ZipWICHITA, KS 67202-1407	Lease Name KANE Well #1-7 Field Name WILDCAT
Purchaser:N/A	
Operator Contact Person:ALBERT BRENSING	Producing FormationN/A
Phone (316)265~2279	Elevation: Ground2091' KB2102'
Contractor: Name:EAGLE DRILLING, INC	Total Depth5060 PBTD
License:5059	Amount of Surface Pipe Set and Cemented at _15JTS @ 615'KB Fee
Wellsite Geologist:STEVE_DAVIS/TOM_BLAIR	Multiple Stage Cementing Collar Used? YesX N
Designate Type of Completion -	If yes, show depth setFee
X_ New Well Re-Entry Workover	If Alternate II completion, cement circulated from
OilSWDSIOWTemp. Abd.	feet depth tow/sx cmt
OilSWDSIOWTemp. AbdGasENHRSIGWXDryOther (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan D&A 194 11-21-96 (Data must be collected from the Reserve Pit)
If Workover:	, , , , , , , , , , , , , , , , , , , ,
Operator:	Chloride content _18,000ppm Fluid volume _280bbl
Well Name:	Dewatering method usedHAULED OFF - ALLOW TO DRY THEN BACKFILL
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Inj/SWD Plug Back Docket No.	Operator NamePETER H. BEREN
Dual Completion Docket No. Other (SWD or Inj?) Docket No.	Lease NameV. H. KOEHN #12License No3051
	Quarter Sec. 28 Twp. 29 S Rng. 18 E/W County KIOWA Docket No D5167
bate Reduced 15 complete of the	Codinty
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of <u>all</u> wireline logs and geologist well r	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS LSTEE Submit CP-111 form with all temporarily abandoned wells.
with and the statements herein are complete and correct to the	ted to regulate the oil and gas industry have been fully complied repeat of my knowledge.
Signature Company	K.C.C. OFFICE USE ONLY
Title ALBERT BRENSING PRESIDENT Date 12	Letter of Confidentiality Attached
Subscribed and sworn to before me this1ST_ day of _: DECEM	BER
19_95 Notary Public	
Date Commission Expires 04-17-97	(Specify)

SIDE ONE

API NO. 15- ____097-21,399

JO ANN THADEN
NOTARY PUBLIC
STATE OF KARSAS
My Angl. Exp. (1979)

Form ACO-1 (7-91)

e to have separately and