

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4243

Name: CROSS BAR PETROLEUM, INC.

Address 151 N. MAIN, SUITE 630

City/State/Zip WICHITA, KS 67202-1407

Purchaser: N/A

Operator Contact Person: ALBERT BRENSING

Phone (316) 265-2279

Contractor: Name: EAGLE DRILLING, INC.

License: 5059

Wellsite Geologist: STEVE DAVIS/TOM BLAIR

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-13-95 11-23-95 11-23-95
Spud Date Date Reached TD Completion Date

API No. 15- 097-21,399 - 0000

County Kiowa

SE SE NW NW Sec. 7 Twp. 30S Rge. 17 X W

1185 Feet from S (circle one) Line of Section

995 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name KANE Well # 1-7

Field Name WILDCAT

Producing Formation N/A

Elevation: Ground 2091' KB 2102'

Total Depth 5060 PBTB _____

Amount of Surface Pipe Set and Cemented at 15JTS @ 615'KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 921 11-21-96
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 280 bbls

Dewatering method used HAULED OFF - ALLOW TO DRY THEN BACKFILL.

Location of fluid disposal if hauled offsite: _____

Operator Name PETER H. BEREN

Lease Name V. H. KOEHN #12 License No. 3051

Quarter 28 Sec. 29 Twp. 29 S Rng. 18 E/W

County KIOWA Docket No. D5167

RELEASED FROM CONFIDENTIAL

RECEIVED STATE CORPORATION COMMISSION 12-3-95 CONSERVATION DIVISION Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Albert Brensing

Title ALBERT BRENSING, PRESIDENT Date 12-1-95

Subscribed and sworn to before me this 1ST day of DECEMBER, 19 95.

Notary Public Jo Ann Thaden

Date Commission Expires 04-17-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



CONFIDENTIAL

Operator Name CROSS BAR PETROLEUM, INC. Lease Name KANE Well # 1-7

Sec. 7 Twp. 30S Rge. 17 East West
 County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

List All E.Logs Run: DUAL COMPENSATED POROSITY & DUAL INDUCTION, GEOLIGISTS REPORT

SEE EXHIBIT 'A' ATTACHED HERETO FOR FORMATION TOPS

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28#	615'	COMMON/POZMIX	350	60/40 POZ, 2% GEL 3% CC, FLOSEAL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

CONFIDENTIAL

ORIGINAL

API # 15-097-21,399
Kane #1-7
1185' FNL & 995' FWL 7-30S-17W
Kiowa Co., KS

EXHIBIT "A"

RESULTS OF DST #1, 2932'-80' (COTTONWOOD), 30-60-45-90, 1st op - GTS 4", GA 72.4 M/5", 19.9 M/10" and stable. 2nd op - GTS 1-1/2", TSTM, Rec 150' MW, 1700' GSW (chl 60,000 ppm). IHP 1371, IFP 324-682, ISIP 994, FFP 754-926, FSIP 1101, FHP 1326, BHT 94°, SHS 1/2°.

RESULTS OF DST #2, 3198'-3250' (AMERICUS), 30-60-45-90, 1st op - OB immed, 2nd op - GTS 2", 10.1 M/5", 5.32 M/10", 7.51 M/20", 8.56 M/30", 8.56 M/40" and stable. Rec 20' DM. IHP 1526, IFP 30-32, ISIP 1111, FFP 30-32, FSIP 1111, FHP 1469, BHT 104°F, SLM .78' short to board.

RESULTS OF DST #3, 3469'-3502' (EMPORIA) 45-60-45-60. Rec 130' MW, 1420' SW (chl 80,000 ppm). IHP 1635, IFP 91-549, ISIP 1192, FFP 548-782, FSIP 1196, FHP 1574, BHT 114°F.

RESULTS OF DST #4, 4745'-4784' (ALTAMONT) 30-30-30-60. Rec 20' DM. IHP 2279, IFP 21-21, ISIP 37, FFP

RESULTS OF DST #5, 4870'-4995' (CHEROKEE/MISSISSIPPIAN), 30-30-30-60. 1st op - 1/2" blow increased to 3-1/2", 2nd op - 1/2" blow increased to 4". Rec 55' HDM, 155' MSW (68% w - chl 45,000 ppm, 32% M). IHP 2386, IFP 116-186, ISIP 1488, FFP 186-202, FSIP 1385, FHP 2356, BHT 132°F.

FORMATION	DEPTH	SUBSEA
ANHYDRITE	1019	1083
KRIDER	2414	-312
COTTONWOOD	2953	-851
WABAUNSEE	3273	-1171
STOTLER	3395	-1293
EMPORIA	3483	-1381
HEEBNER	4110	-2008
BROWN LIME	4267	-2165
LANS A POR	4285	-2183
LANS B POR	4323	-2221
LANS C POR	4345	-2243
DRUM	4460	-2358
STARK	4551	-2449
SWOPE POR	4554	-2452
HUSHPUCKNEY	4602	-2500
HERTHA	4612	-2510
BASE/KC	4700	-2598
MARMATON	4713	-2611
ALTAMONT POR	4764	-2662
PAWNEE POR	4805	-2703
CHEROKEE SH	4846	-2744
MISS UNCONF	4960	-2858
MISS POR	4978	-2876
RTD	5060	-2958

RELEASED

DEC 6 1997

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
DEC - 4 1995
CONSERVATION DIVISION
Wichita, Kansas

TELEPHONE:

AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

RECEIVED NOV 30 1995

CONFIDENTIAL

ORIGINAL

TO: Cross Bar Petroleum
151 N. Main #630
Wichita, KS 67202

INVOICE NO. 70227
PURCHASE ORDER NO. _____
LEASE NAME Kane 1-7
DATE 11-23-95

SERVICE AND MATERIALS AS FOLLOWS:

Common 81 sks @\$6.10	\$494.10	
Pozmix 54 sks @\$3.15	170.10	
Gel 7 sks @\$9.50	<u>66.50</u>	\$ 730.70
Handling 135 sks @\$1.05	141.75	
Mileage (43) @\$.04¢ per sk per mi	232.20	
Rotary Plug	445.00	
Mileage (43) @\$.04¢ per sk per mi	<u>101.05</u>	<u>920.00</u>
	Total	\$1,650.70

If Account CURRENT a
Discount of \$ 330.14
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

*Drilling
plugging*

*1320.56
w/disc*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RELEASED
FEB 6 1997
FROM CONFIDENTIAL

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STATE CORPORATION COMMISSION
DEC - 5 1995
CONSERVATION DIVISION
Wichita, Kansas

TELEPHONE:
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ALLIED CEMENTING COMPANY, INC. RECEIVED NOV 22 1995
P. O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

TO: Cross Bar Petroleum, Inc.

151 N. Main, #630

Wichita, KS 67202

Drilling Exp. Cement Surface Cg.

INVOICE NO. 70206

PURCHASE ORDER NO.

LEASE NAME Kane 1-7

DATE 11-13-95

ORIGINAL

SERVICE AND MATERIALS AS FOLLOWS:

Common 210 sks @\$6.10	\$1,281.00	
Pozmix 140 sks @\$3.15	441.00	
Gel 6 sks @\$9.50	57.00	
Chloride 11 sks @\$28.00	308.00	
FloSeal 88# @\$1.15	<u>101.20</u>	\$2,188.20

Handling 350 sks @\$1.05	367.50	
Mileage (43) @\$.04¢ per sk per mi	602.00	
Surface	445.00	
Extra Footage 315' @\$.41¢	129.15	
Mileage @\$2.35 pmp trk chg	101.05	
1 plug	<u>90.00</u>	1,734.70

If Account CURRENT a
Discount of \$ 823.78
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

1 Baffle Plate-----\$135.00
1 Centralizer----- 61.00

Total

\$4,118.90
- 823.78

Thank You!

3295.12

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RELEASED

FEB 6 1997

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

DEC - 5 1995

CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

3713

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks.

ORIGINAL

DATE 1-13-95	SEC. 7	TWP. 30s	RANGE 17w	CALLED OUT 5:30 AM.	ON LOCATION 9:00 AM.	JOB START 2:00 AM.	JOB FINISH 3:00 AM.
LEASE Kane	WELL # 1-7	LOCATION Greensburg-2E, 10s-1 1/2-E			COUNTY Kiowa	STATE KS.	

OLD OR NEW (Circle one)

CONFIDENTIAL

CONTRACTOR Eagle Drilling OWNER Cross Bar Petroleum, Inc.

TYPE OF JOB Surface CEMENT

HOLE SIZE 12 1/4 T.D. 628

CASING SIZE 8 5/8 x 23 DEPTH 615.33

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 x hole DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 29.06

CEMENT LEFT IN CSG.

PERFS.

AMOUNT ORDERED 350 SKS. 60/40/2% Gel
3% CaCl₂ + 1/4# Flo-Seal

COMMON 210 @ 6.10 1281.00

POZMIX 140 @ 3.15 441.00

GEL 6 @ 9.50 57.00

CHLORIDE 11 @ 28.00 308.00

Flo-Seal 88 @ 1.15 101.20

@

@

@

@

HANDLING 350 @ 1.05 367.50

MILEAGE 350 x 43 @ .04 602.00

RELEASED

FEB 6 1997

TOTAL \$3157.70

EQUIPMENT

PUMP TRUCK CEMENTER Larry D.

265 HELPER Carl B.

BULK TRUCK

257 DRIVER Tim S.

BULK TRUCK

DRIVER

REMARKS:

FROM CONFIDENTIAL SERVICE

mix + Pump 350 SKS. CLASS A
60/40/3% CaCl₂ + 2% Gel + 1/4# Flo-seal
Cement mixed stop Pumps
Release Plug. Displace Plug w/
Fresh H₂O. Bump Plug. Shut-In.
Cement Circ. to Surface

DEPTH OF JOB 615'

PUMP TRUCK CHARGE 0-300' 445.00

EXTRA FOOTAGE 315' @ .41 129.15

MILEAGE 43 @ 2.35 101.05

PLUG Rubber 8 5/8" @ 90.00 90.00

@

@

RECEIVED
STATE CORPORATION COMMISSION

TOTAL \$765.20

CHARGE TO: Cross Bar Petroleum, Inc. 3 1995

STREET 151 NORTH MAIN, #630

CITY NECANTA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

8 5/8

Baffle Plate @ 135.00 135.00

Centerlizer @ 61.00 61.00

@

@

@

TOTAL \$196.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE \$4118.90

DISCOUNT \$823.78 IF PAID IN 30 DAYS

NET \$3295.12

SIGNATURE X K.O. Steinfeld

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4243

Name: CROSS BAR PETROLEUM, INC.

Address 151 N. MAIN, SUITE 630

City/State/Zip WICHITA, KS 67202-1407

Purchaser: N/A

Operator Contact Person: ALBERT BRENSING

Phone (316) 265-2279

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License: 5059

Wellsite Geologist: STEVE DAVIS/TOM BLAIR

Designate Type of Completion
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 Gas ENHR SIGW
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 Plug Back PBTB
 Commingled Docket No. _____
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County Kiowa

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If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 09/11-21-96
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 280 bbls

Dewatering method used HAULED OFF - ALLOW TO DRY THEN BACKFILL.

Location of fluid disposal if hauled offsite: _____

Operator Name PETER H. BEREN

Lease Name V. H. KOEHN #12 License No. 3051

Quarter 28 Sec. 29 Twp. 29 S Rng. 18 E/W

County KIOWA Docket No. D5167

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title ALBERT BRENSING, PRESIDENT Date 12-1-95

Subscribed and sworn to before me this 1ST day of DECEMBER
19 95.

Notary Public [Signature]
Date Commission Expires 04-17-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

JO ANN THADEN
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 4-11-97