

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 097-20038-0001

County Kiowa

-C- -NW Sec. 20 Twp. 30S Rge. 17 X W

1250' Feet from S(N) (circle one) Line of Section

1250' Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Canton C Well # 1

Field Name Glick

Producing Formation Mississippian

Elevation: Ground 2029 KB 2036

Total Depth 4935 PBDT 4917

Amount of Surface Pipe Set and Cemented at 522' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 31378

Name: Universal Resource Corporation

Address 2601 NW Expressway Suite 700 E

City/State/Zip Oklahoma City, OK 73112

Purchaser: Kansas Gas Supply

Operator Contact Person: James Collings

Phone (405) 840-2761

Contractor: Name: Kincaid Well Service

License: 727TN

Wellsite Geologist: _____

Designate Type of Completion
____ New Well ____ Re-Entry X Workover

____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
X Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Original Operator: Petroleum Inc.

Well Name: Canton C #1

Comp. Date 11/6/67 Old Total Depth 4935

____ Deepening X Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBDT
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
____ Other (SWD or Inj?) ____ Docket No. _____

1/5/95 1/10/95 1/31/95
Spud Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James R. Collings

Title Reservoir Engineer Date 4-7-95

Subscribed and sworn to before me this 7 day of April, 19 95.

Notary Public Robin E. Southward

Date Commission Expires 12-18-97

4-10-95
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: / KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
RECEIVED STATE CORPORATION COMMISSION APR 10 1995

Operator Name Universal Resources Corporation Lease Name Canton C Well # 1

Sec. 20 Twp. 30S Rge. 17 East West
 County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4059	-2023
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	4242	-2206
List All E.Logs Run:		B/Kansas City	4601	-2565
		Cherokee SH	4751	-2715
		Mississippian	4855	-2819

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24	522		350	GL-3
Production		5 1/2	15.5	4934	50/50 POZ	150	12.5# Floeal & FRA

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4902-4922	A-1000 Gal F/40000 Gal/39000 # SD w/Nitrogen	
2	4867-4873 & 4877-4883	Acid 1500 Gal	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>4914'</u>	Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
1/31/95				
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>670</u>	Water Bbls. <u>80</u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 4867'-4922'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify)