

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5238 EXPIRATION DATE June, 1984

OPERATOR Petroleum, Inc. API NO. completed 12-19-66

ADDRESS P. O. Box 1447 COUNTY Kiowa

Great Bend, KS 67530 FIELD Glick

\*\* CONTACT PERSON Lynn Adams PROD. FORMATION Miss.  
PHONE 316-793-8471 Indicate if new pay.

PURCHASER Kansas Gas Supply Corp. Permian Corp. LEASE Canton 'B'

ADDRESS P. O. Box 300 9810 E. 42nd, WELL NO. 1  
Suite 233

Tulsa, OK 74102 Tulsa, OK 74145 WELL LOCATION NE NE SW

DRILLING CONTRACTOR Garvey Drilling Co. 2310 Ft. from South Line and

ADDRESS 2346 Ft. from West Line of  
the SW (Qtr.) SEC 21 TWP 30 RGE 17 (W).

PLUGGING CONTRACTOR Rockhold Engineering Inc.

ADDRESS P. O. Box 698

Great Bend, KS 67530

TOTAL DEPTH 4969 PBTD 4951

SPUD DATE 12-1-66 DATE COMPLETED 12-19-66

ELEV: GR 2057 DF 2063 KB 2065

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 520 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

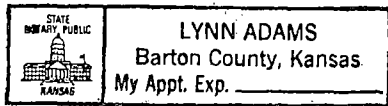
A F F I D A V I T

Monte Chadd, being of lawful age, hereby certifies that:

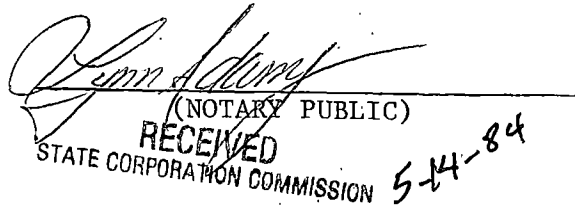
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Monte Chadd  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of May, 1984.



MY COMMISSION EXPIRES: 12-20-87



\*\* The person who can be reached by phone regarding any questions concerning this information. MAY 14 1984

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

XXX

OPERATOR Petroleum, Inc. LEASE NAME Canton 'B' SEC 21 TWP 30 RGE 17 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST # 1 (Marmaton) 4736-4767 Op 30", Cl 30", Op 30", Cl 30". Gas to surface in 3". 10" - 1,140,000 CFGD &amp; stabilized. Recovered 100' of gas cut mud. IBHP - 1677#, IF - 193#, FF - 193#, FBHP - 1677#. Temp. 108°.</p> <p>DST # 2 (Mississippian) 4892-4913 Op 30", Cl 30", Op 30", Cl 30". Gas to surface in 3". 10" - 1,450,000 CFGD &amp; stabilized. Recovered 80' of gas cut mud. IBHP - 1601#, IF - 261#, FF - 207#, FBHP - 1546#. Temp. 112°.</p> <p>DST # 3 (Mississippian) 4914-4943 Op 30", Cl 30". Gas to surface in 2". 5" - 3,780,000 CFGD 10" - 3,210,000 CFGD 20" - 3,650,000 CFGD 30" - 5,690,000 CFGD Recovered 15' of thin gas cut mud. IBHP - N/A, IF - 1151#, FF - 1184#, FBHP - 1688#. Temp. 116°.</p> <p>DST # 4 (Mississippian) 4945-4965 Op 30", Cl 30", Op 30", Cl 30". Gas to surface in 2". 5" - 2,830,000 CFGD. 10" - 2,780,000 CFGD. 20" - 2,260,000 CFGD. 30" - 4,260,000 CFGD. 40" - 4,260,000 CFGD. 45" - Spray of oil. Recovered 220' of clean gassy oil, 35' of water. IBHP - 1677#, IF - 854#, FF - 953#, FBHP - 1677#. Temp. 124°.</p> <p>FIGURES INDICATE BOTTOM OF FORMATIONS</p> <p>40' Sand and Clay 335' Shale and Red Bed 350' Anhydrite 443' Shale 920' Shale and Red Bed 1075' Red Bed and Shale 1735' Shale and Shells 2175' Shale and Lime 2300' Lime and Shale 2920' Lime 3850' Lime and Shale 4105' Lime 4257' Lime and Shale 4767' Lime 4858' Lime and Shale 4913' Lime 4969' Chert 4969' RTD</p>			<p>Heebner Brown Lime Lansing Base Kansas City Cherokee Shale E. M. Mississippian Total Depth</p>	<p>Electric Log Tops</p> <p>4084 (-2019) 4259 (-2194) 4276 (-2211) 4632 (-2587) 4776 (-2711) 4841 (-2776) 4895 (-2830) 4969 (-2904)</p>
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24	520	Common	300	2% gel, 2% CC
Production	7-7/8	4 1/2	11.60	4968	50/50 Poz	160	2% gel, w/20# Floceal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1-11/16 Tornado	4898-4908 4918-4930

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	4712	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. mud acid	4898-4908 4918-4930
Frac w/42000 gal. gelled acid, 33000# 20/40 sand, 400 SCF N <sub>2</sub> .	
24.9 BPM, MP 4000#	4898-4908 4918-4930

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Abandoned 3-1-84		
Estimated Production - I.P.	Oil	Gas
	bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	bbls. CFPB
Perforations		