

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171 name TXO Production Corp. address 155 N. Market Suite 1000 City/State/Zip Wichita, Kansas 67202

Operator Contact Person John A. Loiacono (316) 269-7656

Contractor: license # 5107 name H-30 Drilling Co.

Wellsite Geologist Professional Well Logging Phone

PURCHASER N/A

Designate Type of Completion [] New Well [] Re-Entry [] Workover

[] Oil [] Gas [] Dry [x] SWD [] Inj [] Other (Core, Water Supply etc.) [] Temp Abd [] Delayed Comp.

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [x] Mud Rotary [] Air Rotary [] Cable Spud Date 2-6-81 Date Reached TD 2-18-81 Completion Date 8-16-81 Total Depth 4970' PBTD 4290'

Amount of Surface Pipe Set and Cemented at 10 jts @ 412' feet Multiple Stage Cementing Collar Used? [] Yes [x] No If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 097-20,726 0000 County Kiowa 1740' ENL & 1070' EFL 36 30 10S 16 1 East 16 West

1740 Ft North from Southeast Corner of Section 1070 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

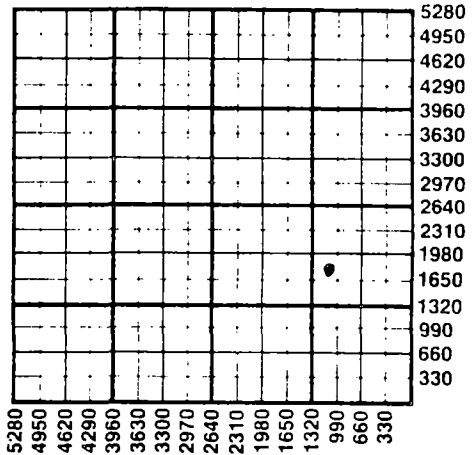
Lease Name Walker 'M' Well# 2

Field Name Glick

Producing Formation N/A

Elevation: Ground 1939' KB 1947'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: [] Groundwater [] Surface Water [] Other (explain) Division of Water Resources Permit #

Disposition of Produced Water: [] Disposal [] Repressuring Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John A. Loiacono Title Production and Completion Engineer Date 1-10-86

Subscribed and sworn to before me this 10th day of January 1986 Notary Public Connie F. Koshler Date Commission Expires 7/10/88

Connie F. Koshler NOTARY PUBLIC State of Kansas My App. Expires 7/10/88

K.C.C. OFFICE USE ONLY F [] Letter of Confidentiality Attached C [] Wireline Log Received C [] Drillers Timelog Received Distribution [x] KCC [x] KGS [x] SWD/Rep [] Plug [] NGPA [] Other (Specify)

JAN 13 1986 Form ACO-1 (7-84) 01-13-86 CONSERVATION DIVISION Wichita, Kansas

Sec. 3161-10, Rge. 16, S. 10

Operator Name TXO Production Corp. Lease Name Walker 'M' Well# 2 SEC 36 TWP 30S RGE 16 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

See attached form

Name Top Bottom

See attached form

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8-5/8"		412'		400 sxs	
Production		4-1/2"		4969'		250 sxs	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	See Attached sheet		

TUBING RECORD

size 2-3/8" set at 4186' packer at

Liner Run Yes No

Date of First Production

Producing method

flowing pumping gas lift Other (explain) Disposal

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

PRODUCTION INTERVAL

N/A

Dually Completed
 Commingled

DESIGNATE TYPE OF COMP.: OIL, GAS,
 DRY HOLE, SWDW, ETC.:
 Salt Water Disposal

Operator
 Texas Oil & Gas Corp.

Well No. #2 Lease Name Walker "M"

S 36 T 30S R 16 E 4 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	2252	-305		
Towanda	2383	-436		
Cottonwood	2774	-827		
Foraker	2926	-979		
Wabaunsee	3084	-1137		
Howard	3410	-1463		
Topeka	3520	-1573		
Heebner	3918	-1971		
Douglas	3953	-2006		
Lansing	4112	-2165		
Hertha	4480	-2533		
B/Kansas City	4512	-2565		
Cherokee	4636	-2689		
Miss.	4706	-2759		
Kinderhook	4724	-2777		
Viola	4753	-2806		
RTD	4970			
LTD	4968			
DST #1, 4120-56' (Kansas City), w/results as follows:				
IFP/30": 9-145#, strong blow				
ISIP/60": 1438#				
FFP/45": 9-163#, GTS in 10" 2.2 incr. to 7.7 MCFD				
FSIP/90": 1346#				
Rec: 60' GCM + 180' GCM w/slight trace of oil + 60' SW				
DST #2, 4504-78' (Marmaton), w/results as follows:				
IFP/30": 91-73#				
ISIP/60": 82#				
FFP/15": 82-73#				
FSIP/90": 73#				
Rec: 15' DM				
DST #4, 4717-80' (Viola), w/results as follows				
IFP/30": 60-140#, weak to strong blow				
ISIP/60": 739#				
FFP/90": 120-180#, weak to strong blow				
FSIP/90": 639# Rec: 70' DM, 240' SO&GCM (15%				
DST #3, 4836-66' (Viola), w/results as follows:				
IFP/30": 82-427#, strong blow				
ISIP/60": 1686#				
FFP/45": 781#				
FSIP/90": 1686#				
Rec: 2200' GIP, 150' O&GCDM, 180' O&GCSW, 1378' GCSW				

RAN O.H. LOGS

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	RECEIVED	<i>Harold R. Trapp</i> Harold R. Trapp District Geologist
	STATE OF KANSAS CONSERVATION COMMISSION	
	JAN 13 1986	
	CONSERVATION DIVISION Wichita, Kansas	August 25, 1981
		Title
		Date

Walker 'M' #2

PERFORATION RECORD

ACID, FRACTURE, SHOT, & CEMENT SQUEEZE RECORD

Shots/Foot - Footage

Amount & Kind of Material used -

Depth

2 JSPF	Viola: 4842-46' (9holes)	None-CLBP @ 4835'	
2 JSPF	Viola: 4764-68' + 4757-59'	Acidize w/ 1500 gal 15%	4751-68'
2 JSPF	Lansing: 4300-04'	Acidize w/ 500 gal 15% Squeezed 4300-04' w/75 sxs Class "A" to 3000#	4300-04'
2 JSPF	Lansing: 4300-04'	Acidize w/500 gal 15% Frac w/ 3% gelled acid + N ₂	4300-04'
4 JSPF	Viola: 4856-61' + 4824-29'	Acidize w/ 2000 gal 15%	4794-4920'
		Squeezed Lansing perfs 4300-04' w/ 50 sxs Class "H" to 3000#	4300-04'
		Acidize w/ 500 gal 15% HCl	4714-1920'

RECEIVED
STATE CORPORATION COMMISSION

JAN 13 1986

CONSERVATION DIVISION
Wichita, Kansas