

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5152 EXPIRATION DATE 30 June 1984

OPERATOR Lee Banks d/b/a Banks Oil Company API NO. 15-097-21,031-0000

ADDRESS 200 W. Douglas #550 COUNTY Kiowa

Wichita, KS 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Lee Banks PROD. FORMATION NA  
PHONE 267-0783 \_\_\_\_\_ Indicate if new pay.

PURCHASER NA LEASE Booth

ADDRESS NA WELL NO. 1-30

DRILLING D. R. Lauck Oil Company 330' Ft. from South Line and

CONTRACTOR 221 S. Broadway, #400 660' Ft. from West Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 30 TWP 30 RGE 17 (W)

PLUGGING The Buie Co. WELL PLAT (Office Use Only)

CONTRACTOR N. Highway 281, Pratt, KS 67124

ADDRESS \_\_\_\_\_

TOTAL DEPTH 5100' PBD \_\_\_\_\_

SPUD DATE 28 April 1984 DATE COMPLETED May 7 1984

ELEV: GR 2133' DF \_\_\_\_\_ KB 2140'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 575' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Lee Banks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lee Banks  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of MAY, 19 84.

MY COMMISSION EXPIRES: 2-28-86

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 24 1984  
CONSERVATION DIVISION  
Wichita, Kansas

SHIRLEY WHITMORE  
NOTARY PUBLIC  
State of Kansas  
My Appointment Expires: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

5-24-84

Side TWO OPERATOR Lee, Banks LEASE NAME Booth 1-30 SEC 30 TWP 30 RGE 17 (E) (W)  
 WELL NO 1-30

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Heeb.	4184 -2044
			Toronto	4202 -2062
			Brn. Lime	4356 -2216
			Lansing	4376 -2236
			Marmaton	4799 -2659
			Marmaton "X"	4842 -2072
			Cherokee	4934 -2794
			Miss	4998 -2858
			RTD	5100
*Adjust DST's 8' higher to correlate w/ log. DST #1 4856-4878 45/45/60/90 strong blow throughout Rec. 90' M. 30' SOCM IFP 41-61 ISIP 532 FFP 41-61 FSIP 972  DST #2 5004-5030 30/45/45/45 Weak blow throughout Rec. 60' M IFP 30-61 FFP 51-82 If additional space is needed use Page 2 ISIP 92 FSIP 92				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8 5/8"	23#	575'	class A 60/40 poz	100 250	3% CC 2% gel 2% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA					
TUBING RECORD			NA		
Size	Setting depth	Packer set at			
NA					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NA	

Date of first production NA	Producing method (flowing, pumping, gas lift, etc.) NA	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations