

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5152 EXPIRATION DATE 6/30/83

OPERATOR Lee Banks API NO. 15-097-20,916-0000

ADDRESS 200 W. Douglas #550 COUNTY Kiowa

Wichita, KS 67202 FIELD Alford

** CONTACT PERSON Lee Banks PROD. FORMATION n/a
PHONE 267 0783

PURCHASER n/a LEASE Moberley

ADDRESS WELL NO. #2-31

WELL LOCATION E/2 NE SE

DRILLING D. R. Lauck Oil Co. 198 Ft. from South Line and

CONTRACTOR 221 S. Broadway 330 Ft. from East Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 31 TWP 30S RGE 17W.

PLUGGING D. R. Lauck Oil Co. WELL PLAT (Office Use Only)

CONTRACTOR 221 S. Broadway KCC Use Only

ADDRESS Wichita, KS 67202 KGS

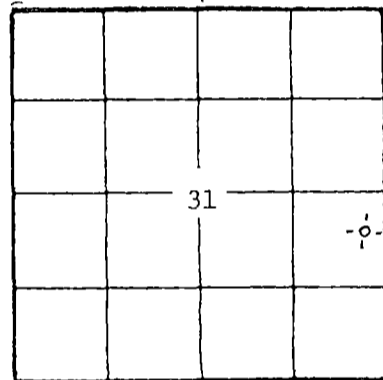
TOTAL DEPTH 5115 PBTB SWD/REP

SPUD DATE 12 Nov. 82 DATE COMPLETED 22 Nov. 82 PLG.

ELEV: GR 2163 DF KB 2168

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a



Amount of surface pipe set and cemented 524 DV Tool Used n/a

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lee Banks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Lee Banks and the word (Name) below it.

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of December 1982.

Handwritten signature of Shirley Whitmore and (NOTARY PUBLIC) below it.

MY COMMISSION EXPIRES: 2-28-86

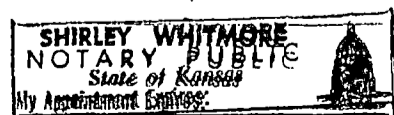
** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

DEC 08 1982

CONSERVATION DIVISION Wichita, Kansas

12-8-82



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Lee Banks LEASE Moberley #2-31 SEC. 31 TWP. 30S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	4220	-2052		
Toronto	4236	-2068		
Brown Lime	4386	-2218		
Lansing	4406	-2238		
Base K.C.	4819	-2651		
Marmaton	4830	-2662		
Marmaton X	4875	-2707		
Cherokee	4966	-2798		
Miss.	5038	-2870		
Miss Ø	5050	-2882		
Log TD	5113			
<p>DST #1 4870 -4900 30/30/30/30 Weak blow..died in 18"..flush tool final flow IFP 64-43 IBHP 43# FFP 43-75 FBHP 75#</p>				
<p>DST #2 5050 - 5066 30/45/45/60 Strong blow decreasing..recovered 600' very slight gas odor in pipe..45' drlg. mud IFP 64-54 IBHP 205# FFP 75-54 FBHP 345#</p>				
<p>DST #3 5080 - 5095 30/30/30/30 2 inch blow to bucket decrease to slight blow Rec. 125' SGCDM IFP 54-75 ISIP 1269# FFP 75-108 FSIP 1302# Tool partial plugging...</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23#	531	common	375	1/4 lb. flo-seal 3% CC 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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