

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8565
Name Huey P. Grey
Address Rt. 1 Box 47
City/State/Zip Greensburg, Kansas 67054

Purchaser N/A

Operator Contact Person Huey P. Grey
Phone 316-723-3123

Contractor: License # 5380
Name Eagle Drilling

Wellsite Geologist Douglas V. Davis, Jr.
Phone 316-264-7464

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-23-85 4-1-85 4-12-85
Spud Date Date Reached TD Completion Date
5130 5150
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 750 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-097-21,126-0000

County Kiowa

Aprc. SW SW1 Sec 34 Twp. 30 Rge. 17 East West

560 Ft North from Southeast Corner of Section
4440 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Wedel Well # 1

Field Name Wilcat MOWBRAY

Producing Formation Marmaton

Elevation: Ground 2124 KB 2137

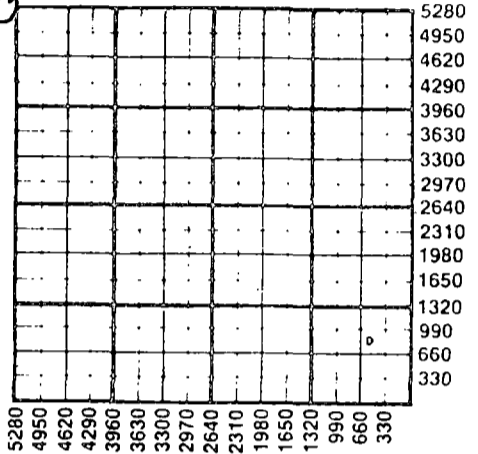
Section Plat

Rec'd 5-23-85

RECEIVED

STATE CORPORATION COMMISSION

WICHITA, KANSAS



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # D-23,768

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Purchased From Greensburg (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Operator Date 5-15-85

Subscribed and sworn to before me this 15th day of May 1985
Notary Public Crystal A. Retzlaff

Date Commission Expires April 12, 1988

Crystal A. Retzlaff
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 4-12-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 34 Twp 30 Rge 17W

17110
103

Operator Name Huey P. Gray Lease Name Wedel Well # 1

Sec. 34 Twp. 30 Rge. 17 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3-30-85 Time interval 60-120-60-114
 Temp. 108°F, IH 2336, IF 137-147, ICI 1754,
 FF 147-147, FCI 1754, FH 2337, Recovered
 9' mud. Gas stabilized at 266.000 mcf
 choke 3/4" Gas to surface 4 min.


DST #2 3-31-85 Time interval 30-60-30-60
 Temp. 120°F IH 2414, IF 147-176, ICI 1530,
 FF 137-137, FCI 1'162, FH 2394, Recovered
 255' mud. Gas to surface in 4 min. same blow as
 DST #1.

Name	Top	Bottom
Hebner	4386-	4402
Brown Im	4410	4436
Lansing-K.C.	4566	4574
Marmaton	4860	4869
Lower Marmaton	4890	4896
Mississippi	4998	5018
Lower Mississippi	5022	5052
Simpson	5076	5098

CONFIDENTIAL

RELEASED

AUG 07 1986

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		754	common	275	3% CACL
Production	7 7/8	5 1/2		5130	common		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
1	5076-5098			Acid DSFE 750 gal 15%			5093
2	5045-5047			Acid DSFE 500 gal 15%			5047
2	5025-5035			Acid DSFE 750 gal 15%			5035
4	4864-4868			Acid DSFE 750 gal 15%			4860
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
N/A		2 3/8	4860	None			
Date of First Production		Producing Method					
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		
		N/A					

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled