

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

WELL PLUGGING RECORD

API NUMBER 15-097-20339 0000

COUNTY Kiowa

LEASE NAME Booth WELL# B-1

SPOT LOCATION 1390FSL-1390FWL

SEC. 20 TWP 30S RGE 17 ()OR(W)

PLEASE FILL OUT COMPLETELY
AND MAKE REQUIRED AFFIDAVIT.
TYPE OR PRINT

2/3 file

LEASE OPERATOR Texas Oil and Gas Productions Corp.

PHONE # (316) 886-5606

OPERATORS LICENSE NO. _____

CHARACTER OF WELL oil (OIL, GAS, D&A, SWD, INPUT, WATER SUPPLY WELL)

DATE WELL COMPLETED 09-15-76 PLUGGING COMMENCED 08-01-83

PLUGGING COMPLETED 08-09-83 REASON FOR ABANDONMENT OF WELL OR PRODUCING FORMATION Dry

DID YOU NOTIFY THE KCC/KDHE JOINT DISTRICT OFFICE PRIOR TO PLUGGING THIS WELL? Yes

WHICH KCC/KDHE JOINT OFFICE DID YOU NOTIFY? Dodge City, Kansas

IS ACO-1 FILED? Yes IF NOT, IS WELL LOG ATTACHED? _____

PRODUCING FORMATION _____ DEPTH TO TOP _____ BOTTOM T.D. 4,982

SHOW DEPTH AND THICKNESS OF ALL WATER, OIL AND GAS FORMATIONS.

OIL, GAS OR WATER RECORDS | CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	913	None
				4 1/2	4963	3255

DESCRIBE IN DETAIL THE MANNER IN WHICH THE WELL WAS PLUGGED, INDICATING WHERE THE MUD FLUID WAS PLACED AND THE METHOD OR METHODS USED IN INTRODUCING IT INTO THE HOLE. IF CEMENT OR OTHER PLUGS WERE USED STATE, THE CHARACTER OF SAME AND DEPTH PLACED, FROM FEET TO FEET EACH SET. Bridge Plug @ 4950. Sand from 4950 to 4740. 4 sacks cement with dump bailer from 4740 to 4700. Sun Cementing pumped in 2 sacks hulls - 15 sacks jell - 50 sacks cement - 10 sacks jell - 1 sack hulls. Dropped plug - 100 sacks cement. 60-40-POZ 2% j&ll - 3% C. C.
Luthi and Zimmerman on location

(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

NAME OF PLUGGING CONTRACTOR Clarke Corporation LICENSE NO. 5105
ADDRESS P O Box 187 - Medicine Lodge, KS 67104

STATE OF _____ COUNTY OF _____, SS.

(EMPLOYEE OF OPERATOR) OR (OPERATOR) OF ABOVE-DESCRIBED WELL, BEING FIRST DULY SWORN ON OATH, SAYS: THAT I HAVE KNOWLEDGE OF THE FACTS, STATEMENTS, AND MATTERS HEREIN CONTAINED AND THE LOG OF THE ABOVE-DESCRIBED WELL AS FILED THAT THE SAME ARE TRUE AND CORRECT. SO HELP ME GOD.

(SIGNATURE) *Clara Zimmerman*
(ADDRESS) _____

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12 DAY OF August, 1983

Pamela J. Riske
NOTARY PUBLIC

MY COMMISSION EXPIRES: 9-27-83

RECEIVED
STATE CORPORATION COMMISSION
8-15-83
AUG 15 1983

FORM CP-4
REVISED 06-83

OBSERVATION DIVISION
Wichita, Kansas

WELL LOG

Booth "B" #1
1390' FSL & 1390' FWL
Section 20-30S-17W
Kiowa County, Kansas

OPERATOR: TEXAS OIL AND GAS CORP.
CONTRACTOR: XPLOR DRILLING CO.

COMMENCED: 6-15-76
COMPLETED: 6-27-76

CASING RECORD: Ran 24 jts. new 8 5/8", 12 1/4" hole, set @913'.
Circulated cement with approx. 800 sacks common cement.
Ran 128 jts. 4 1/2" casing, Set @4963', Cement with 125
sacks 50/50 posmix, 18% salt, 2% gel. By Allied Cement Co.

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>ELEVATION</u>
Clay	0	1375	2086' G.L.
Shale	1375	2000	2091' D.F.
Shale & Lime	2000	2441	2094' K.B.
Shale, Lime & Red Bed	2441	2520	
Lime & Shale	2520	4806	
Lime	4806	4977	
Lime & Shale	4977	4992	
R.T.D.	4992		

STATE OF KANSAS)
) SS:
COUNTY OF SEDGWICK)

I certify that this is a true and correct copy of the Driller's Log of
the well drilled 1390' FSL & 1390' FWL of Section 20 - 30S - 17 W, Kiowa
County, Kansas, to the best of my knowledge and belief.

XPLOR DRILLING COMPANY



Wayne L. Kirkman
Wayne L. Kirkman, Owner

Subscribed and sworn to before me this 29th. day of June 1976.

MY COMMISSION EXPIRES:
August 25, 1976

RECEIVED
STATE CORPORATION COMMISSION

Virginia Lee Smith
Virginia Lee Smith, Notary Public

APR 06 1983

CONSERVATION DIVISION
Wichita, Kansas

KANSAS DRILLERS LOG

S. 20 T. 30S R. 17 ^E/_W

API No. 15 — 097 — 20,339-0000
 County Number

Loc. 1390' FSL & 1390' FWL

County Kiowa

Operator

Texas Oil & Gas Corp.

Address

200 West Douglas, Suite 300, Wichita, Kansas 67202

Well No.

1

Lease Name

Booth "B"

Footage Location

1390 feet from (N) (S) line 1390 feet from (E) (W) line

Principal Contractor

Xplor Drilling Company

Geologist

Gary Holstein

Spud Date

6-15-76

Total Depth

4982'

P.B.T.D.

N/A

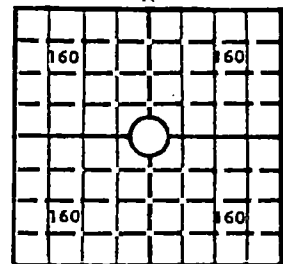
Date Completed

9-15-76

Oil Purchaser

Koch

640 Acres
N



Elev.: Gr. 2086

DF 2091' KB 2094'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	913'	Common	800	2% Gel, 3% CaCl
Production	7 7/8"	4 1/2"	10.5#	4963'	50/50 Pozmix	125	18% NaCl, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			
TUBING RECORD			4 JSPF	Deep Penet.	4790-97'
Size	Setting depth	Packer set at			
2 3/8"	4750'	4750'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/4750 gallons acid; frac w/20,000 gallons & 19,000# sand.	4790-97'
Acidize w/3000 gallons acid.	OH 4963-82'

INITIAL PRODUCTION

Date of first production 10-12-76		Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 51.7 bbls.	Gas 160 MCF	Water 27 bbls.	Gas-oil ratio 3.095	CFPB
Disposition of gas (vented, used on lease or sold) Sold			Producing interval (s) 4790-97' & OH 4963-82'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

