STATE OF KANSAS STATE CORPORATION	COMM12210N	WELL PLU	GGING RECOR	D AP	I NUMBER	15-097-20339	
200 Colorado Derby Wichita, Kansas (	57202				UNTYKiow	a.	
1 - 1	The PLEA AND	MAKE REQUI	T <u>COMPLETEL</u> ' RED AFFIDAV		ASE NAME Bootl	nWELL#_B-1	
AND MAKE REQUIRED TYPE OR PRIN				SP	SPOT LOCATION 1390FSL-1390FWL		
	exas Oil and Gas P	roductions	Corp.	SE	C. <u>20 TWP30s</u>	RGE 17 (B)OR(W)	
DUDNE #40.04 .006 E4	- ,	•	٠	ODE DATODO	I TOENOE NO		
PHONE #(31)6-886-56					LICENSE NO		
_	0i1 (OIL, GAS,	•				· · · · · · · · · · · · · · · · · · ·	
	D 09-15-76			,			
	08-09-83		N FOR ABANDO	ONMENT OF	WELL OR PRODU	JC ING	
	Dry			<del></del>			
	E KCC/KDHE Joint Di						
WHICH KCC/KDHE Joi	INT OFFICE DID YOU	NOTIFY?	Dodge City	Kansas			
	Yes IF NOT,						
Producing Formation	ON	Вертн т	O TOP	вот	томТ.	.D. 4,982	
SHOW DEPTH AND THE	ICKNESS OF ALL WATE	ER, OIL AND	GAS FORMAT	IONS.			
OIL, GAS OR WATER	RECORDS			CASING R	ECORD	-	
		· · · · · · · · · · · · · · · · · · ·		T- 15	·	·	
FORMATION	CONTENT	FROM I	O SIZE	PUT IN		<u>, т</u>	
			8 5/8 4 1/2	913 4963	None 3255		
THE MUD FLUID WAS THE HOLE. IF CEMEN DEPTH PLACED, FROM 4740. 4 sacks	THE MANNER IN WHI PLACED AND THE MET NT OR OTHER PLUGS W FEET TO FEET E Cement with dump	THOD OR MET VERE USED S EACH SET.Br bailer fro	HODS USED IN TATE, THE Claidge Plug (come 4740 to 4	N INTRODUC HARACTER O 1 4950. Sa 1700. Sun	ING IT INTO F SAME AND and from 4950 Cementing D	mped in	
2 sacks hulls Dropped plug -	- 15 sacks jell - - 100 sacks cement.	50 sacks o 60-40-POZ	cement - 10 Z 2% jæ11 -	sacks jel:	l 1 sack hu	11s.	
					nan on locat	on	
(IF ADI	DITIONAL DESCRIPTION	ON IS NECES	SARY, USE B	ACK OF THI	s FORM.)	*	
NAME OF PLUGGING (	ONTRACTOR Clark P O Box 187 - N	ke Corporat	ion KS	67104	_LICENSE No	5105	
7.000.000	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	icarcane no	AGE, RD	07104			
STATE OF	CI	HINTY OF			,SS•		
OTATE OF		JON 11 OI			ERATOR) OR		
I HAVE KNOWLEDGE (	VE-DESCRIBED WELL, DF THE FACTS, STATE DVE-DESCRIBED WELL ME GOD.	MENTS, AND	T DULY SWORE	N ON OATH, REIN CONTA	SAYS: THAT		
·			(Sign	ATURE)	////e1	of Dadie )	
			(Addri	ESS)		<del></del>	
,	SUBSCRIBE	ED AND SWOR	N TO BEFORE	ME THIS /	2 DAY OF Aug	ust 1983	
			Lam	relas 1	Ricke OTARY PUBLIC		
•		p.					
MY COMMISSION EXPI	IRES: 9-27-83		STATE	RECEIVE	U		

Uundenvatiun dividiun Wichita, Kansas FORM CP-4 REVISED 06-83 WELL LOG

Booth "B" #1 1390' FSL & 1390' FWL Section 20-30S-17W Kiowa County, Kansas

OPERATOR: CONTRACTOR: TEXAS OIL AND GAS CORP.

XPLOR DRILLING CO.

COMMENCED: 6-15-76

COMPLETED: 6-27-76

CASING RECORD: Ran 24 jts. new 8 5/8", 12 1/4" hole, set @913'.

Circulated cement with approx. 800 sacks common cement. Ran 128 jts. 4 1/2" casing, Set @4963', Cement with 125 sacks 50/50 posmix, 18% salt, 2% gel. By Allied Cement Co.

FORMATION	FROM	OT	ELEVATION
Clay Shale Shale & Lime Shale & Lime & Red Bed Lime & Shale Lime Lime R.T.D.	0 1375 2000 2441 2520 4806 4977 4992	1375 2000 2441 2520 4806 4977 4992	2086' G.L. 2091' D.F. 2094' K.B.

STATE OF KANSAS SS:

COUNTY OF SEDGWICK

I certify that this is a true and correct copy of the Driller's Log of the well drilled 1390' FSL & 1390' FWL of Section 20 - 30S - 17 W, Kiowa County, Kansas, to the best of my knowledge and belief.

XPLOR DRILLING COMPANY



Wayne L. Kirkman, Owner

Subscribed and sworm to before me this 29th. day of June 1976.

MY COMMISSION EXPIRES: August 25, 1976

HECEIVED STATE CORPORATION COMMISSION

Virginia Lee Smith, Notary Pub

APR 06 1983

CONSERVATION DIVISION Wichita, Kansas

KE SAS DRILL									
	ERS LOG			•	,	1	s. 20 T. 3	30S R. 17 E	
, n. 36 . 15	PI No. 15 — 097 — 20,339 - 0000						Loc. 1390' FSL & 1390' FWL		
API No. 15	No. 15 — 20, 339 00 00 County Number								
Operator				County Kiowa					
Texas Oil & 0	Gas Corp.							i40 Acres N	
Address			•	6700					
200 West Douglas, Suite 300, Wichita, Kansas 67202							_ 160	60	
Well No. Lease Name Booth "B"							- - -	┝┸┽┽┪	
Footoge Location	BOOLII	ъ					<del>- - -</del>	<del>10111</del>	
1200	(N) (S) line		1390 feet	from (E) (W)	line	- 1	-	├─ॅॅॄ╾┤╾┥╾┥╺┥	
Principal Contractor			Geologist Feet from (E) (W) line				160	60	
Xplor Drilli	ng Company	Ga	Gary Holstein						
Spud Date			Total Depth P.B.T.D.				Locate 20	well correctly	
6-15-76			4982° N/A				Elev.: Gr.		
Date Completed			Purchaser			ļ	DF 2091'	кв2094'	
9-15-76			Koch					<del></del>	
	· · · · · · · · · · · · · · · · · · ·		CASING	RECORD					
Report of all stri	ngs set — surface,	intermediate,	production, et	te.					
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Туре се	ment	Sacks	Type and percent additives	
CE	1 21-11	0 5/0"	27.4	0125	C		200	2% 0-1 2% 0-0	
Surface .	12½"	8 5/8"	24#	913'	50/50		800	2% Gel, 3% CaC	
Production	7 7/8"	4½'' .	10.5#	4963'	Pozmix		125	18% NaC1, 2% G	
	<del>                                     </del>		20.5"	-1303	FOZIIIX		+	10% 11401, 2% 0	
			1	1			1		
						· · · ·			
	LINER RECOR	RD		T		PERFOR	ATION RECOR	ID.	
Top, ft.	Bottom, ft.	, Socks co	ement	Shots	per ft.	·	ATION RECOR	Depth interval	
Top, ft. N/A	·		ement	Shots	per ft.	·			
	Bottom, ft.	Socks co	ement		per ft.	Siz	ze & type	Depth interval	
	Bottom, ft. N/A	Socks co		Shots 4 JSPF	per ft.	Siz			
N/A	Bottom, ft. N/A TUBING RECO	N/A	set at		per ft.	Siz	ze & type	Depth interval	
N/A	Bottom, ft. N/A TUBING RECO	N/A Packer:	set at	4 JSPF		Deep	ze & type	Depth interval	
N/A	Bottom, ft. N/A TUBING RECO Setting depth 4750'	Packer: 47	set at 50' URE, SHOT,	4 JSPF		Deep	Penet.	Depth interval	
N/A	Bottom, ft. N/A TUBING RECO Setting depth 4750'	N/A Packer:	set at 50' URE, SHOT,	4 JSPF		Deep	Penet.	Depth interval	
N/A  Size 2 3/811	Bottom, ft. N/A TUBING RECO Setting depth 4750 T	Packer: 475 CCID, FRACT	set at 50 ' URE, SHOT, material used	4 JSPF	UEEZE REC	Deep	Penet.	Depth interval 4790–97¹	
N/A	Bottom, ft. N/A TUBING RECO Setting depth 4750 T	Packer: 475 CCID, FRACT	set at 50 ' URE, SHOT, material used	4 JSPF	UEEZE REC	Deep	Penet.	Depth interval 4790–97¹	
N/A  Size 2 3/811	Bottom, ft. N/A TUBING RECO Setting depth 4750 T	Packer: 475 CCID, FRACT	set at 50 ' URE, SHOT, material used	4 JSPF	UEEZE REC	Deep	Penet.	Depth interval 4790–97¹	
N/A  Size 2 3/8"  Acidize w/475  sand.	Bottom, ft. N/A TUBING RECO Setting depth 4750' A Amou	Packer: 47: CID, FRACT mt and kind of	set at 50 ' URE, SHOT, material used	4 JSPF	UEEZE REC	Deep	Penet.  Dep 4790-9	Depth interval 4790–97!  Oth interval treated	
N/A  Size 2 3/8"  Acidize w/475	Bottom, ft. N/A TUBING RECO Setting depth 4750' A Amou	Packer: 47: CID, FRACT mt and kind of	set at 50 ' URE, SHOT, material used	4 JSPF	UEEZE REC	Deep	Penet.	Depth interval 4790–97!  Oth interval treated	
N/A  Size 2 3/8"  Acidize w/475  sand.	Bottom, ft. N/A TUBING RECO Setting depth 4750' A Amou	Packer: 47: CID, FRACT mt and kind of	set at 50 ' URE, SHOT, material used	4 JSPF CEMENT SQ	UEEZE REC	Deep	Penet.  Dep 4790-9	Depth interval 4790–97!  Oth interval treated	
N/A  Size 2 3/8"  Acidize w/475  sand.  Acidize w/300	Bottom, ft. N/A TUBING RECO Setting depth 4750' A Amou	Packer: 47: CID, FRACT and kind of cid: frac	Set at 50' URE, SHOT, material used  W/20,00  INITIAL PR g method (flow	4 JSPF CEMENT SQ 0 gallons	UEEZE RECO	Deep	Penet.  Dep 4790-9	Depth interval 4790–97!  Oth interval treated	
N/A  Size 2 3/8"  Acidize w/475  sand.  Acidize w/300	Bottom, ft. N/A  TUBING RECO Setting depth 4750'  A  Amou  0 gallons a	Packer: 47: CID, FRACT and kind of cid: frac	w/20,00  INITIAL PR g method (flow	4 JSPF CEMENT SQ 0 gallons	UEEZE RECO	Deep	Penet.  De: 4790-9  OH 496	Depth interval 4790–97!  Oth interval treated 7! 3–82!	
N/A  Size 2 3/8"  Acidize w/475  sand.  Acidize w/300	Bottom, ft. N/A  TUBING RECO Setting depth 4750'  A  Amou  0 gallons a	Packer: 473 CID, FRACT me and kind of cid: frac cid.  Producin Pump	INITIAL PR	4 JSPF CEMENT SQ 0 gallons ODUCTION ing, pumping, g	UEEZE RECO	Deep  ORD	Penet.  Penet.  OH 496	Depth interval  4790–97'  Oth interval treated  7'  3–82'	
N/A  Sixe 2 3/8"  Acidize w/475  sand.  Acidize w/300  Date of first production 10-12-76  RATE OF PRODUCTION	Bottom, ft. N/A  TUBING RECO Setting depth 4750'  Amou  0 gallons a	Packer: 47. CID, FRACT one and kind of cid: frac cid.  Producin Pump	INITIAL PR	4 JSPF CEMENT SQ 0 gallons ODUCTION ing, pumping, g	UEEZE RECO	Deep  ORD	Penet.  Dep 4790-9  OH 496	Depth interval 4790–97'  Oth interval treated 7' 3–82'	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Capies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF DRY HOLE, SWOW, ET	COMP.: OIL, GAS,			
Texas Oil & Gas Co	ro.				
Well No.	Lease Name				.*
1 .	Oil Well				
s 20 T 30S R 17 E					
	SHOW GEOLOGICAL MARKERS, LOGS RUN.				
Show all important zones of p cluding depth interval tested, c	OR OTHER DESCRIPTIVE INFORMATION.				
<del></del>	IPTION, CONTENTS, ETC.	ТОР	BOTTOM	NAME	DEPTH
		101	1		
Herrington		2441	-335		
Krider		2473	-379	1	}
Winfield		2504	-410		
Towanda		2568	-474	1	1
Fort Riley		2627	-533		i
Wreford		2776	-682		İ
Cottonwood		2968	-874		}
Indian Cave		3252	-1158		ì
Wabaunsee		3296	-1202		-
Stotler		3425	-1331	İ	
Tarkio		3478	-1384		ļ
Emporia		3510	-1416		l
Howard		3645	-1551		
Topeka		3799	-1705		ļ
Oread		4060	-1966		
Heebner		4129	-2035		
Iatan		4296	-2202		
Lansing		4316	-2222		
Swope		4585	-2491		Į.
Hertha Marmaton		4640 4684	-2546		<u> </u>
Cherokee	i	4863	-2590 -2769		1
Mississippi		4926	-2769 -2832		1
TD		4982	-2888		İ
12		4702	-2000		
/60": 1726#, FFP/4 DST #2, 4791-4816', FFP/90": 63-85#, F	(Marmaton) w/results +5": 106-106#, weak bl (Marmaton) w/results FSIP/225": 1632#, Rec	ow, FSIP/1 as follows	00": 1726 : IFP/30"	#, Rec 120' dr : 53-63#, ISIP	11ling mud. 60": 5579-
muddy water.		- 5 33	TTD (201		1604
DS1 #3, 4932-57', (	Mississippi) w/results	as follow	s: IFP/30	": 30-30#, ISI	P/60": 2.34
rrr/43 . 51-31#, g	good blow thru-out, asm	=/30 : 34	ir, ket o	) VSGCM.	
		ì	ì		
		1			
•	Ī	1	1		
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		1			
		!			
	USE ADDITIONAL SHEETS, IF NE	CESSARY, TO	COMPLETE WEL	L RECORD.	
Date Received			1/1/00 1	7	
		MUM	of II De	www.	
	KECEIVED E	Tarold A.	Brown s	ignature .	
STA	TE CORPORATION COMMISSION -	1	District Ge	eologist	
	- VIII CONTROL	······································	······································	Title	
	APR 0 6 1983	2-2	25-77		
		····		Date	
<del></del>	CONSERVATION DIVISION	<del> </del>	<del></del>		
	Wichita, Kansas				