

**STATE OF KANSAS**  
**STATE CORPORATION COMMISSION**

**Give All Information Completely**  
**Make Required Affidavit**  
**Mail or Deliver Report to:**  
**Conservation Division**  
**State Corporation Commission**  
**300 Bitting Building**  
**Wichita, Kansas**

## WELL PLUGGING RECORD

**NORTH**


**Locate well correctly on above  
Section Plat**

McPherson County. Sec. 13 Twp. 19 Rge. 3 (SW) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SWc SE

Lease Owner Kantor Oil Company

Lease Name Almen Well No. 6

Office Address P. O. Box 846, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed August 30, 1935

Application for plugging filed August 2, 1951

Application for plugging approved August 3, 1951

Plugging commenced September 20, 1951

Plugging completed September 25, 1951

Reason for abandonment of well or producing formation Oil not in paying quantities

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well.....Mr. Ruel Durkee.....

Producing formation..... Depth to top..... Bottom..... Total Depth of Well.....2362..... Feet

Show depth and thickness of all water, oil and gas formations.

## OIL, GAS OR WATER RECORDS

### CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to .....feet for each plug set.

Put 6 sacks of cement at 2300'. Shot pipe off and pulled pipe. Mudded hole to 175'. Set rock bridge at 175' and dumped 40 sacks of cement. Finished mudding hole and put 10 sacks of cement at top of surface.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to..... Kantor Oil Company  
Address..... Box 846, Tulsa, Oklahoma

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.

.....(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

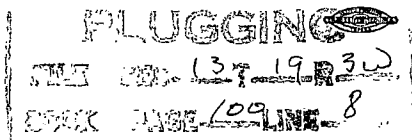
(Signature) \_\_\_\_\_

Tulsa, Oklahoma  
(Address)

SUBSCRIBED AND SWORN to before me this 9th day of October, 1951

My commission expires January 14, 1952

23-3273-s 4-50-10M



OCT 12 1951 10-12-51  
CONSERVATION DIVISION  
Wichita, Kansas

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.  
Union National Bank Bldg, Wichita, Kansas

ROTH & FAUROT OIL & GAS CO.  
Almen No. 6

SEC. 13 T. 19 R. 3W  
SWc SE  
330' fr SL 330' fr WL

Total Depth. 2362  
Comm. 7-1-35  
Shot or Treated.  
Contractor.  
Issued. 12-14-35

Comp. 8-30-35

County, McPherson.

CASING

20"	57'	7"	2850'
15 $\frac{1}{2}$ "	390'	53/16"	49'
13"	1391'		
10"	2285'		

Elevation. 1538  
Production. 55 B.O.

Figures Indicate Bottom of Formations.

clay	43	red rock	1332	lime broken	2294
sdv clay	80	shale grey	1347	red rock	2296
shale blue	120	lime	1350	lime hard	2300
red rock	130	shale grey	1366	shale dark	2337
1 $\frac{1}{2}$ BWPB 130		red rock	1376	Top K.C. lime hd	2342
shale blue	245	shale light	1390	lime soft	2344
lime	250	lime	1392	lime hard	2346
shale blue	392	shale dark	1425	sand & lime	2355
lime	407	shale and shells	1455	lime hard	2362
shale	420	2 $\frac{1}{2}$ BWPB 1460-1465		Total Depth.	
broken lime	450	shale brown	1470		
shale blue	455	shale light	1507		
lime	460	lime	1532		
shale grey	465	2 BWPB at 1532			
lime	475	shale blue	1535		
shale grey	490	lime	1540		
lime	505	shale and shells	1580		
shale light	570	red rock	1590		
shale and shells	595	lime	1610		
lime	625	shale dark	1635		
shale grey	632	lime	1640		
red rock	642	sdv shale	1675		
lime hard	775	lime	1730		
1 $\frac{1}{2}$ BWPB 700'		shale	1735		
shale light	780	lime	1745		
lime	790	shale dark	1765		
shale light	820	lime	1768		
lime	845	sand	1780		
broken lime	925	sdv shale	1793		
shale blue	930	lime	1848		
lime	935	shale blue	1853		
shale	945	lime	1858		
red rock	950	shale and shells	1865		
lime	970	1 BWPB 1865-1870			
shale	980	lime	1870		
lime	1015	shale dark	1875		
shale light	1020	lime	1900		
lime	1035	shale grey	1915		
red rock	1040	lime	1918		
2 BWPB 1040		shale light	1950		
lime	1073	lime	2040		
shale dark	1078	shale dark	2050		
broken lime	1105	lime	2095		
lime	1130	shale dark	2100		
shale light	1140	lime	2105		
lime	1170	shale dark	2110		
shale grey	1175	lime	2125		
lime	1190	shale light	2135		
broken lime	1220	lime	2145	HFW 2160	
shale light	1230	sand	2250		
shale dark	1235	lime	2253		
red rock	1240	shale dark	2264		
shale dark	1275	lime	2267		
red rock	1285	shale light	2282		
shale dark	1322	lime hard	2285		

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 3 1951  
CONSERVATION DIVISION  
WICHITA, KANSAS

PLANNING  
FOR 13-19-3W  
BOOK PAGE 100-1114-8