

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas.

WELL PLUGGING RECORD

OR

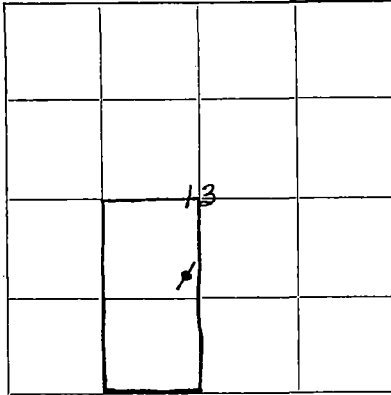
FORMATION PLUGGING RECORD

15. 113. 05168.00.00

RECEIVED
9 1935
NA 5-9-36

Strike out upper line when reporting plugging of formations.

NORTH



Locate well correctly on above
640 A. Plat

McPherson County. Sec. 13 Twp 19 Rge. (Ex. 3 (W) X)
Lease Name. J. Fred Tull WELL NO. 2
Lease Owner. The Dickey Oil Company
Office Address. Ellis Singleton Building, Wichita, Kansas
Character of Well (Oil, Gas or Dry) Dry Total Depth of Well Feet
Date, well, completed. October 9 1935
Application for plugging and log of well filed. December 18 1935
Application for plugging approved. December 18 1935
Plugging Commenced. December 19 1935
Plugging Completed. December 28 1935
Reason for abandonment of well or producing formation.
No Oil
If a producing well is abandoned, date of last production. 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Officer who supervised plugging of this well. Mr. Alexander
Producing formation. Depth to top. Bottom. 2998 NA (from log)

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Originally drilled to a total depth of 2998 feet. The 6-5/8" casing was set at 2984 feet, was shot off at 2460 feet, pulled out 125 feet, and cemented with 75 sacks of cement at 2335 feet. Then the 5-3/16" casing was set at 2325 feet with packer, and 70 feet of 20" casing pulled. The hole was filled with mud from pond from 2984 feet to 2480 feet. The hole was again filled from 2335 feet to 1800 feet, bridged at 225 feet with cement plug 15 feet, and filled to top with mud from pond.

PLUGGING
FILE SEC 13 T 19 R 34
BOOK PAGE 29 LINE 49

(If additional description is necessary use BACK of this sheet)
Does the above conform strictly to the Conservation Division regulations? yes
Was exception made? If so describe.
Correspondence regarding this well should be addressed to. The Dickey Oil Company
Address. Ellis Singleton Building, Wichita, Kansas

STATE OF _____, COUNTY OF _____, ss.
_____, (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) H. Dungan Dec
Wichita Kansas
(Address)
SUBSCRIBED AND SWORN TO before me this 8th day of May, 1936.
My commission expires April 16, 1938
Edwinna Miller
Notary Public.

THE SOUTHERN OIL COMPANY
LOG OF WELL # 2 WELL

DATE LOGGED: January 20, 1933
WELL LOGGED: April 30, 1933

DEPTH: 15 - 15 0 - 3 0
CORRECTION: 0 FEET
WELL

FORMATION	DEPTH	FORMATION	DEPTH
sand	30	lime	1416
Sandy shale	75	Blue shale	1420
Blue shale 10 S.S. 100-105	105	Shale	1428
lime & sand	110	Red Rock	1430
Blue shale	115	lime	1440
Red Rock	145	Shale	1460
Shale	160	Sandy lime	1470
Red Rock	165	lime	1475
Shale	200	White shale	1505
lime	200	Shale	1545
Shale	295	lime	1575
lime	410	light slate	1580
Shale	465	Red Rock	1600
lime	480	Shale	1600
Shale	510	Red Rock	1605
White shale	515	lime	1610
Broken li &	525	Shale	1640
White shale	530	Sandy lime	1650
Sandy lime	540	Shale	1675
lime	555	lime	1680
Shale	560	lime	1760
lime	580	Shale	1755
Shale	580	sand water	1770
Red Rock	585	lime	1775
lime	590	Shale 11.S.S. 1750-1770	1780
Shale	595	Shale	1795
Sandy lime	715	lime	1810
lime	765	Shale	1835
Red Rock	785	lime	1840
lime	800	Shale	1870
Shale	835	lime	1877
lime	850	Shale	1900
Shale	865	lime	1900
lime	880	Shale	1900
Shelly shale	890	White shale	1900
Red Rock	895	Grey lime	1960
lime	920	lime	1985
Shale	960	Grey lime	2020
lime	975	lime	2030
Shale	980	Shale	2100
lime	995	lime	2100
White shale	1005	Shale	2110
lime	1010	lime	2140
Shale	1025	lime	2140
Red Rock	1040	lime	2155
lime	1070	lime	2175
Shale	1075	lime	2175
Shale Rock	1080	lime	2185
lime	1095	lime	2205
Dark shale	1105	lime	2247
Shale Shelly White	1120	lime	2255
lime	1140	Shale	2260
Shale	1150	lime	2260
lime	1165	Red Rock	2268
lime	1175	lime	2300
Shale	1240	Shale 11.S.S.	2300
lime	1250	lime	2347
Shale	1290	lime	2355
Red Rock	1295	lime	2355
Shale	1310	lime	2355
Red Rock	1325	lime	2355
lime bottom	1330	lime	2355
Shale 1 S.S. 1320-133	1340	lime	2355
Red Rock 6 S.S.	1370	lime	2355
Shale	1410	lime	2355

PLUGGING
FILE SEC 13 T 19 R 34
BOOK PAGE 29 LINE 40

FORMATION

DEPTH

CASING DEPTHS:

Line	2676
White Line	2485
Line	2619
Shale	2627
Shale Cave	2633
Line	2650
Sandy Line	2666
Line	2678
Shale	2685
Line	2720
Shale	2730
Line	2700
Shale	2766
Line	2772
Shale	2775
Line	2800
Shale	2806
Line	2826
Shale	2835
Line	2876
Shale	2915
Line	2920
Shelly Shale	2930
Shale	2958
Chat	2998 T.D.

80" Casing -	55' 6"
10" Casing -	366'
10 1/2" Casing -	1410'
10" Casing -	2339' 6"
6 9/8" Casing -	2682' 3"
6 9/8" Casing -	2974'
5 3/16"	2325'

Plugged back to 2955 and set
Whipstock.

Chat	2955
Underreamed	2955-2965
Chat	2972-2978
Underreamed	2965-2975
Chat Dry	2978 T. D.

Plugged back to K. C.
Tested K. C. at 2335

Dry and abandoned

PLUGGING	
FILE	SEC 13 T 19 R 30
BOOK	PAGE 29 LINE 40