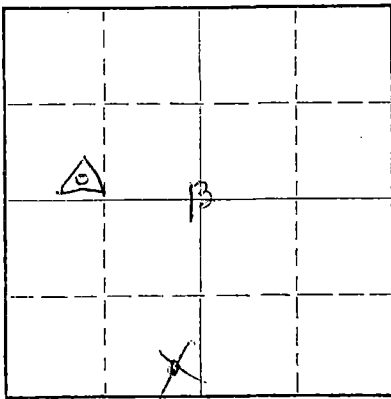


STATE OF KANSAS  
STATE CORPORATION COMMISSION

## WELL PLUGGING RECORD

Give All Information Completely  
Make Required AffidavitMail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway 212710 Midwest - 360 Two Alley  
Wichita, Kansas

NORTH

Locate well correctly on above  
Section Plat

McPherson County. Sec. 13 Twp. 19S Rge. 3W (W)

Location as "NE/CNW/SW" or footage from lines Sec W/2 NW/4

Lease Owner K &amp; P OIL CO. P O Box 682, Tulsa, Okla.

Lease Name Tull Well No. 4

Office Address P O Box 682 Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Disposal

Date well completed May 28 19 35

Application for plugging filed 11-9-1957 19

Application for plugging approved 11-12-1957 19

Plugging commenced September 8 19 58

Plugging completed Sept. 17 19 58

Reason for abandonment of well or producing formation  
Plugging depleted wells on lease and this well was a disposal well and not needed longer

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.

Name of Conservation Agent who supervised plugging of this well Mr. Towman

Producing formation Depth to top Bottom Total Depth of Well Feet

Show depth and thickness of all water, oil and gas formations.

## OIL, GAS OR WATER RECORDS

## CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled back to 2980' with chat. Dumped 6 sacks of cement.  
Pulled pipe and mudded hole to 250'. Set 10' rock bridge  
and dumped 30 sacks of cement. Mudded hole to 25'. Set  
another rock bridge and dumped 10 sacks of cement at base  
of cellar.

9-27-58

SEP 27 1958  
CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Bert Self

Address RFD #1 Hutchinson, Kans.

STATE OF Kans., COUNTY OF Reno, ss.

Employee (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

R. R. #1, Hutchinson, Kans.

SUBSCRIBED AND SWORN TO before me this 23rd day of Sept. 23, 19 58

My commission expires August 12, 1961

Notary Public.

## PLUGGING

FILE SEC 13 T 19 R 3W  
BOOK PAGE 60 LINE 23

THE DICKEY OIL COMPANY  
LOG OF TULL # 4 WELL

COMMENCED: April 30, 1935

LOCATION: SE/cor W/2 NW/4  
13 - 19 S - 3 W  
MC PHERSON COUNTY  
KANSAS  
ELEVATION: 1531

COMPLETED: May 28, 1935

FORMATION:	DEPTH:
Soil	8
Red Bed	48
Sand	125
Shale & Shells	420
Shale & Lime Shells	520
Broken Lime	535
Shale	598
Broken Lime	691
Shale	723
Broken Lime	740
Broken Shale & Lime	764
Shale	824
Hard Lime	854
Shale & Shells	941
Shale	946
Lime	958
Shale	985
Lime	1020
Shale	1063
Shale & Shells	1153
Shale	1183
Sandy Shale	1243
Lime	1250
Shale	1280
Lime	1286
Shale	1336
Lime	1345
Shale	1409
Lime	1439
Shale	1459
Shale	1489
Lime	1509
Shale	1530
Lime	1545
Shale	1575
Lime	1583
Sand	1603
Shale	1675
Broken Lime	1725
Sandy Shale	1763
Lime	1827
Hard Lime	1887
Shale	1910
Lime	2006
Shale	2011
Broken Lime	2031
Lime	2081
Shale	2106
Lime	2136
Shale & Shells	2216
Lime	2328
Shale	2340
K. C. Lime	2376
Lime	2401
Shale	2406
Lime	2445
Shale	2470
Broken Lime	2505
Hard Lime	2552
Lime	2576
Shale & Lime	2586
Lime	2596
Shale & Lime	2598
Hard Lime	2638
Lime	2643

FORMATION:	DEPTH:
Sandy Shale	2658
Hard Lime	2678
Lime	2688
Shale	2692
Lime	2714
Shale	2744
Shale & Shells	2775
Shale & Lime Shells	2829
Blue Shale	2856
Shale & Shells	2891
Shale	2895
Variegated Shale (top)	2895
Blue Shale & Lime Shells	2941
Shale	2958
Chat	2979
Chat	2998 T.D.

CASING RECORD:

10" Casing - 125'  
7" Casing - 2989'

PLUGGING	
FILE	SEC 13 T 19 R 3W
BOOK	PAGE 60 LINE 23

RECEIVED  
STATE COMMISSIONER OF MINES  
OCT 21 1938  
CONSERVATION DIVISION  
Wichita Kansas