

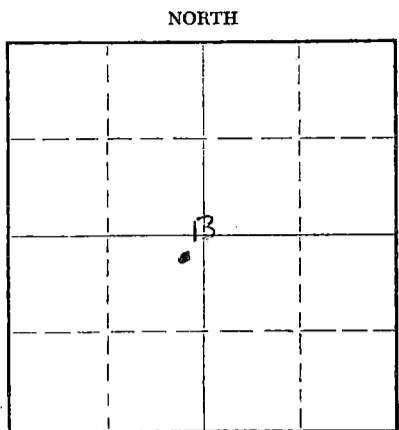
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

McPherson County. Sec. 13 Twp. 19^S Rge. 3^W (E) (W)

Location as "NE/CNW/SW" or footage from lines E/2 SW/4
Lease Owner K & P OIL CO.
Lease Name Tull Well No. 1
Office Address 524 Kennedy Bldg. (P O Box 682) Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed December 31 19 31
Application for plugging filed November 9 19 57
Application for plugging approved November 12 19 57
Plugging commenced Dec. 16 19 57
Plugging completed Jan. 4 19 58
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production Oct 10th 19 57
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Miss Chat Depth to top Bottom Total Depth of Well 3006 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8		1743

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dumped 8 sacks of cement.
Filled back with rock to 2290'. Shot pipe off at 1743'. Pulled pipe and mudded hole to 225'. Set rock bridge and dumped 40 sacks of cement. Finished mudding hole and dumped 10 sacks of cement at base of cellar.

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STATE CORPORATION COMMISSION
JAN 22 1958 1-22-58
CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Bert Self
Address RR 1 Hutchinson, Kans.

STATE OF Kans. COUNTY OF Reno, ss.
Employee (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me.

(Signature) Bert Self

R. R. 1, Hutchinson, Kans.
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of Jan. 19 58

August 12, 1961

Dorothy Self
Notary Public.

My commission expires

PLUGGING
FILE SEC 13 T 19 R 3 W
BOOK PAGE 60 LINE 21

THE DICKEY OIL COMPANY
LOG OF TULL #1 WELL

COMMENCED: October 1, 1934
COMPLETED: December 31, 1934

LOCATION: E/2 SW/4
13-19-SW
Elev: 1436 McPherson County, Kansas

FORMATION	DEPTH
sand	70
blue shale	115
red mud	155
blue shale	230
lime	238
blue shale	387
white shale	425
lime shell	430
blue shale	450
lime	475
shale	480
lime shells	495
lime	540
shale shells	560
red rock	570
lime	615
shale	625
red rock	630
lime	675
black shale	680
lime	770
red rock	790
light shale	800
blue shale	820
lime	855
shale	860
lime	880
red rock	895
lime	900
shale & shells	920
lime	975
blue shale	990
lime	995
shells & slate	1020
red rock	1025
lime 3 BW 1045-53	1045
sand	1063
lime	1075
shale	1085
lime shells	1125
lime	1170
shale	1175
black shale	1210
white shale	1225
shale	1240
lime	1245
blue shale	1260
lime	1265
shale	1275
red rock	1290
brown shale	1295
lime	1300
red rock 4 B.W.	1320
shale	1350
red rock	1360
white slate	1375
lime	1375
shale	1390
lime	1393
blue shale	1400
black shale	1420
lime	1435
red rock	1440
blue shale 2 B.W.	1495
lime	1520
blue shale	1560
lime	1575
red rock	1578
lime	1585

FORMATION	DEPTH
red rock	1590
lime	1610
blue shale	1625
brown shale 1640-7 B.W.	1655
blue shale	1665
lime	1785
blue shale 1780-5 B.W.	1785
lime	1870
blue shale	1875
lime	1920
gray shale	1940
lime	2100
blue shale	2105
lime 2035-9 B.W.	2130
broken lime hole full	2140
sandy lime	2150
sand	2185
gritty lime	2230
shale	2245
blue shale	2255
shale H.F.W.	2270
blue shale	2278
lime shells	2280
lime	2285
red rock	2293
lime	2300
shale	2330
K.D. Lime	2349
lime	2420
K.C. Lime	2455
lime	2470
sandy lime	2490
hard lime	2495
lime	2598
shale	2603
lime	2685
shale & shells 3 B.W.	2705
shale & shells	2724
shale	2740
lime	2750
shale	2760
lime	2780
shale	2785
lime	2803
black slate	2808
shale & shells	2835
shale	2840
lime	2863
shale	2880
lime	2890
shale	2915
shale shells	2935
shale	2940
gray shale	2957
chat	3006 T.D.

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JAN 22 1958

CONFIDENTIAL DIVISION
MEMPHIS, TENNESSEE