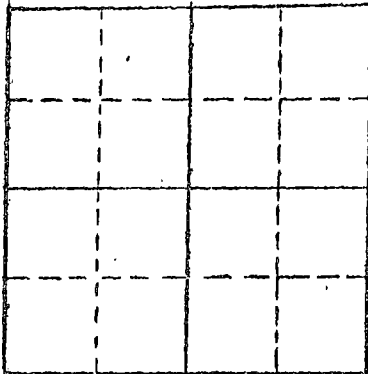


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-1

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Pawnee County, Sec. 15 Twp. 20 Rge. 16 (E) (W)  
Location as "NE/CNW/SW" or footage from lines SW SW NE  
Lease Owner: Glen Rupe Oil Co.  
Lease Name: Hanson #1 Well No.  
Office Address: Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19\_\_  
Application for plugging filed 19\_\_  
Application for plugging approved 19\_\_  
Plugging commenced 5/17/74 19\_\_  
Plugging completed 5/22/74 19\_\_  
Reason for abandonment of well or producing formation depleted.  
If a producing well is abandoned, date of last production 19\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Massey  
Producing formation Depth to top Bottom Total Depth of Well 3960 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	1068	none
				4 1/2"	3960	2882'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Allied pumped 1 sacks hulls, 10 sacks cement to kill well. Shot pipe at 3142', 3110', 3078', 2940', worked pipe loose and pulled 88 joints. Set 10' rock bridge at 375' and dumped 6 yards ready mix.

PLUGGING COMPLETE. 5-28-74

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MAY 28 1974  
CONSERVATION DIVISION  
Wichita, Kansas

Name of Plugging Contractor: (If additional description is necessary, use BACK of this sheet) KNIGHT CASING PULLING CO., INC.  
Address: CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE ss. NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight CHASE, KANSAS (Address)

Subscribed and Sworn to before me this 23rd day of May 1974

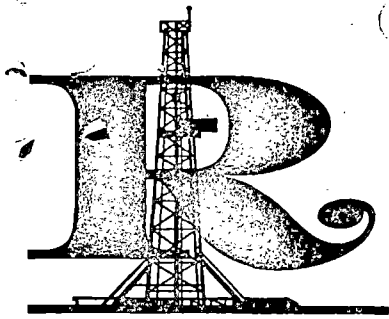
MARGARET NOTARY  
Rice County, Kansas  
My Commission Expires  
Feb. 15, 1975

Margaret Melcher Notary Public.

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Wichita, Kansas



**RUPE OIL COMPANY**

HANSON #1 "Washdown" SW SW NE of Section 15-20S-16W, Pawnee County, Kansas

Drilling Contractor: Woodman & Iannitti Drlg. Co.,  
Wichita, Kansas

Geologist: J. C. Musgrove  
Great Bend, Kansas

- August 1, 1972 - Intent to Drill filed with State Corporation Commission.
- August 2, 1972 - Woodman & Iannitti Drlg. Company moving in Rotary Tools and rigging up.
- August 3, 1972 - Had a "big" rain last evening; therefore unable to get moved in completely.
- August 4, 1972 - More rain and too wet to finish moving in Rotary Tools.

August 7, 1972 - From midnight to 6:00 a.m. this morning  
"Straddle" Tested from 3753' to 3773' - gas to surface  
 in 2 min.; 240,000 cubic feet gas in 2 min; 15 min.  
 stabilized 283,000 cubic feet gas.

Initial Flow Pressure	in 60 min.	76#
Shut In Pressure	45 min.	1152#
Re-opened	60 min.	85#
Final Shut In Pressure	45 min.	1125#

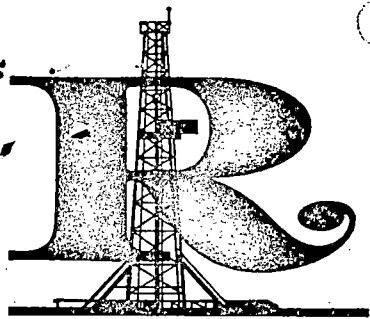
The formation is badly damaged, due to the mud setting there for over 20 years. Estimate making 20 million cubic feet gas a day.  
 Preparing to run 4 1/2" Casing to total depth of Well of 3818'

- August 8, 1972 - Ran 4 1/2" Casing to total depth of Well.
- August 15, 1972 - Moved in "Double Drum" Unit. Ran Tubing and Sand Notch Tool. Sand notched opposite the Arbuckle formation. Washed hole clean. Swabbed Well down. Had show of gas too small to measure. Shut down for the night.
- August 16, 1972 - Had 850# Tubing pressure this morning--preparing to acidize. Treated perforations with 250 gals. Mud Clean-up Acid, 1000 gals. 15% Regular Acid. Started feeding at 1500#, maximum 1650# 1/2 bbl. per minute. Final pressure 300#. Preparing to swab back acid water.
- August 17, 1972 - Ran Swab. Well kicked off flowing gas and water at 3:00 p.m. yesterday. Flowed Well for 5 hrs. at rate of 250 to 300 MCF per day with 4 bbls. water per hour. Casing Pressure 260#. Flowed Well overnight at 250 to 300 MCF per day with 4 bbls water per hour. Water ph. 6.5--preparing to pull Tubing and run Acid Channel Survey.

August 18, 1972 - Ran Acid Channel Survey--acidizing channel down into water Zone.

CHASE WELL SERVICE, INC. (Well Completion Cable Tools)

- September 7, 1972 - Perforated in the Shallow Zone. The water zone was "squeezed" off with cement.  
 Next week will be perforating the Gas Zone.
- September 11, 1972 - Perforated from 3751 1/2 to 3757 1/2', plug back Total Depth 3758. No show natural. Dropped bbl. of Acid in hole and let set overnight--no show.
- September 12, 1972 - Swabbed and Tested. Acidized wf 250 gals. SME Acid. Pressured up to 750#. Let set overnight. Pressure broke down at approximately 7:00 p.m.
- September 13, 1972 - Swabbed back -- lacked 4 bbls. of load water. Show of gas estimated 50,000 cu. ft. Hole dried up.
- September 14, 1972 - Acidized with 500 gals. 15% Regular Acid. Maximum pressure 500#. Vacuum in 13 min. Swabbed back load water--lacked 3 bbls. Shut in overnight. Shut in pressure 1000#.
- September 15, 1972 - Blew down. Ran swab - dry. Estimated 75,000 cu. ft. Gas--tentatively giving Well about 1500 gals. acid.



**RUPE OIL COMPANY**

HANSON #1 "Washdown" SW SW NE of Section 15-20S-16W, Pawnee County, Kansas

September 16, 1972 - Acidized the Well with 1500 gals. of 15% Acid--pressure went up to 1725#, and was pumping in 3½ bbls. per minute. The Well did not get a break down.  
Swabbed back 120 bbls. of load water and shut it down. Still minus 25 bbls. of load water when shut down.

September 18, 1972 - Had 650# pressure on the Well and 350' water in the hole. Swabbed down dry.  
The Well tested 150 MCF per day.

We are now preparing to go in with Tubing and Packer and will break the formation down.

September 20, 1972 - We pressured up to 1725# with Tubing and Packer-- Well took the fluid real well, 7 bbls. of acid per minute of 2000 gals. of 28% Acid. We thought last night we had a good treatment--this morning the hole standing full of fluid - 3500'. Swabbed 35 to 40 bbls. of fluid per hour.

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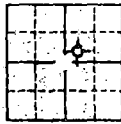
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# WILDCAT

OWW O

10-5-14 Map. No. \_\_\_\_\_

OPER GLENN RUPE  
925 OLIVE GARVEY BLDG, WICHITA, KS  
 WELL #1 HANSON  
 CONTR WOODMAN & IANNITTI DRLG  
 WC 1 MI NW PAWNEE ROCK (ARB)  
 I/P DEA TEMP ABD  
API # NONE



S-T-R	15-20S-16W	WFX
SPOT	SW SW NE	INIT
CO	PAWNEE, KS	WF
ELEV	2046' OLD KB	FIN

OLD INFO: (Was Roach-Lichty-Durbin Bond) #1 Hanson  
 SPUD 10-6-56, 8-5/8" @ 1068,

No Cores,  
 DST #1(ARB)3752-60, op 1 hr, GTS/3min, Gauge  
 500 MCFGPD/5min, Gauge 1000 MCFGPD/15min,  
 Stabilized, rec 15' gas & sulphur at mud,  
 ISIP 1070, I/P 180, FFP 220, FSIP 990

DST #2(ARB)3762-73, op 1 hr, fair blow, 520' GIP, rec  
 20' mud, ISIP 420, FP 0, FSIP 390

OTD 3818, log, DEA COMPLETED 10-31-56

NEW INFO: MIRT 8-3-72, CO 3818  
 5 1/2" @ 3818, CO 3810, Abrasa Cut (ARB)3761 & 3754,  
 500 gal acid, swab load, no show, 250 gal mud  
 cut acid + 1000 gal 15% acid, flow est 250 to 300 MCFGPD,  
 CONT

OLD KB LOG TOPS

ANHYDRITE	1066 + 980
HEEBNER	3381 - 1335
TORONTO	3394 - 1348
BROWN LIME	3458 - 1412
LANSING KANSAS CITY	3468 - 1422
ARBUCKLE	3750 - 1704
LTD	3818 - 1772
RTD	3818 - 1772
TD IN ARBUCKLE	

Petroleum Information Corporation.  
 A subsidiary of E. C. Nelson Company

ran acid survey, found acid had channeled to zone below  
 3770 ft. Perf(ARB)4/3765, 12/3751 1/2 - 57 1/2, 50 gal acid,  
 no show, 250 gal acid, swab load, Gauge 50 MCFGPD +  
 1/2 BWPD, 500 gal acid, Gauge 75 MCFGPD, 1500 gal acid,  
 swab load, Fill up 500' fluid (no breakdown) 1650 gal acid,  
 Gauge est 75 to 100 MCFGPD, 1000 gal acid, swab &  
 flow 45 BWPH, Temporarily Abandoned DEA COMPLETED  
10-10-72

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COMP ISSUED 10-31-72