

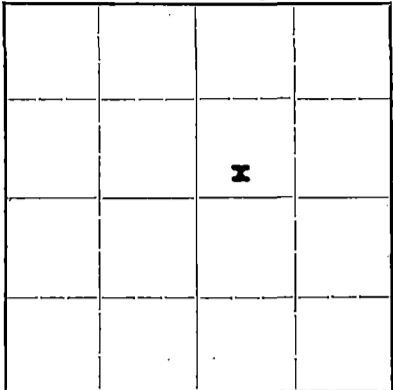
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH Rge 16 W



Locate well correctly on above  
Section Plat

Pawnee County, Sec. 12 Twp. 20s Rge. 16 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. C S/2 SW/4 NE/4  
Lease Owner Stanolind Oil & Gas Company  
Lease Name Edith A. Clemson Well No. 1  
Office Address P.O. Box 591, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed August 8, 1942  
Application for plugging filed August 25 1942  
Application for plugging approved August 25, (verbal) 1942  
Plugging commenced August 25, 1942  
Plugging completed September 2, 1942  
Reason for abandonment of well or producing formation Non-productive

If a producing well is abandoned, date of last production None 19    

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander  
Producing formation Arbuckle Depth to top 3738 Bottom 3804 Total Depth of Well 3804 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

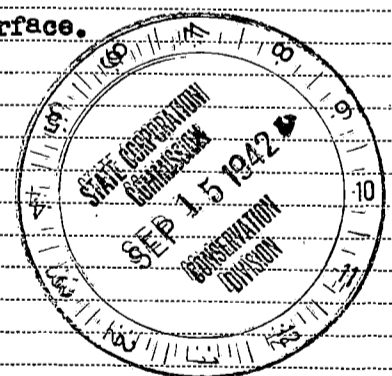
Formation	Content	From	To	Size	Put In	Pulled Out
Kansas City lime	No show	3475		10 3/4"	633'	None
Arbuckle dolomite	Very slight show oil	3738	3804	7"	3830'	2656'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from          feet to          feet for each plug set.

Total Depth 3804' ~~PBD~~ 3770'  
Cement dumped in 3770' to 3726'  
Heavy Mud pumped in 3726' to 300'  
Permanent bridge placed at 300'  
Cement dumped in 300' to 280'  
Heavy Mud pumped in 280' to 26'  
Cement dumped in 26' to 6'  
Heavy Mud dumped in 6' to top of surface.

9-15-42

PLUGGED  
FILED SEP 12 20 164  
BOOK PAGE 48 LINE 22



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. D. C. Harman  
Address P. O. Box 591, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, SS.

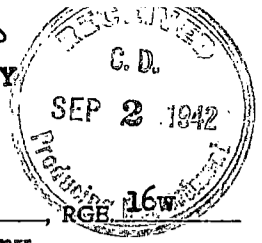
H. G. Nething (employee of owner) or ~~(agent)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. G. Nething Ellinwood, Kansas  
Fld. Supt. (Address)

SUBSCRIBED AND SWORN TO before me this 14th day of September, 19 42

My commission expires Feb. 20, 1946

[Signature]  
Notary Public.



640 Acres

N Rge 16 W

WELL RECORD

160					160
160					160

Locate Well Correctly

COUNTY Pawnee, SEC. 12, TWP. 20s, RGE. 16w  
 COMPANY OPERATING Stanolind Oil & Gas Company  
 OFFICE ADDRESS P.O. Box 591, Tulsa, Oklahoma  
 FARM NAME Edith A. Clemson WELL NO. 1  
 DRILLING STARTED 5-14 19 42, DRILLING FINISHED 6-1 19 42  
 WELL LOCATED C S/2 SW 1/4 NE 1/4 330 ft. North of South  
 Line and 660 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 2051 GROUND 204816  
 CHARACTER OF WELL (Oil, gas or dry hole) DRY Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Top Lansing	3485		4		
2 Top Arbuckle	3738	3804	5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

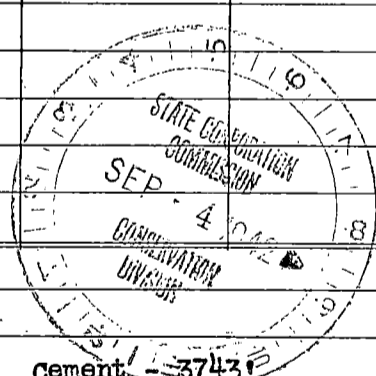
CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10 3/4	45	8 VT	Used	625	1	Thds Off - Landed at 630' 8"					
7	20	8 RT	Beth	3800	6	Thds Off - Landed at 3803' 6"					

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
10 3/4	633	5	300	Ash Grove		Dowell			
7	3830	1	150	Ash Grove		Halliburton			



NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? Yes If so, state kind, depth set and results obtained to shut off perforations.

TOOLS USED

Rotary tools were used from 0 feet to 3804 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used to drill in feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Type Rig \_\_\_\_\_

PRODUCTION DATA

Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 1st day of September, 19 42  
 My commission expires February 20, 1946  
 Name and Title \_\_\_\_\_ Fld. Supt.  
 Notary Public \_\_\_\_\_

### FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Clay, Sand & Shells	0	460			
Sand	460	607			
Red bed	607	700			
Shale & Shells	700	810			
Red bed	810	863			
Red Bed & Shells	863	1065			
Red Bed	1065	1073			
Anhydrite	1073	1104			
Red bed & Shale	1104	1164			
Shale & Shells	1164	1830			
Lime	1830	1868			
Broken Lime	1868	2237			
Lime & shale	2237	2279			
Shale & Shells	2279	2325			
Broken Lime	2325	2430			
Lime	2430	2458			
Broken Lime	2458	2548			
Shale & Shells	2548	2877			
Broken Lime	2877	2897			
Lime	2897	2957			
Broken Lime	2957	3014			
Shale & Lime shells	3014	3226			
Broken Lime	3226	3475			
Kansas City Lime	3475	3619			
Lime	3619	3663			
Shale & Lime	3663	3691			
Lime	3691	3738			
Arbuckle dolomite	3738	3804 TD			