

LEASE NAME NUSS

WELL NUMBER #1

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

4290' Ft. from S Section Line

990' Ft. from E Section Line

LEASE OPERATOR Tieben Oil (TKO Investment Co., Inc.)

SEC. 17 TWP. 23S RGE. 18W (E) or (W)

ADDRESS Rt. 1, Box 394 Dodge City, Ks. 67801

COUNTY Pawnee

PHONE# (316) 225-0263 OPERATORS LICENSE NO. 4067

Date Well Completed 2-88

Character of Well Oil

Plugging Commenced 10-19-94

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 10-21-94

The plugging proposal was approved on Oct. 1994 (date)

by David P. Williams (D. Rankin on site during plugging) (KCC District Agent's Name).

Is ACO-1 filed? YES If not, is well log attached? _____

X Producing Formation Cherokee Depth to Top 4406' Bottom 4410' T.D. 4500' PBTD-4428'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8"	347'	None
				5 1/2"	4495'	2315'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Spot sand to 50' above perfs with 5 sks cement on top of sand. Cut casing at 2315' and pulled all casing. Had Allied Cementing plug well as follows; Pump 300 lbs hulls, 10 sks Gel, 50 sks cement, 100 lbs hulls, 10 sks Gel, 8 5/8" wiper plug and 150 sks cement. All cement being 60/40 6%.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Peters Drilling Co., Inc. License No. 03400

Address PO Box 742 Great Bend Ks. 67530

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Tieben Oil

STATE OF KS. COUNTY OF Ford, ss.

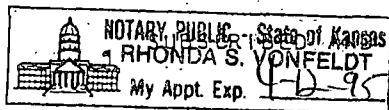
Michael G. Peters

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Michael G. Peters

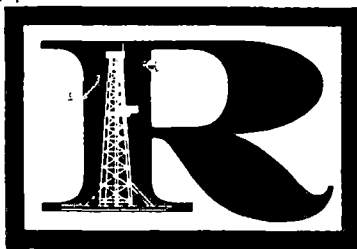
(Address) Box 742 Great Bend



SWORN TO before me this 19th day of November, 1994

Rhonda S. Vonfeldt
Notary Public

My Commission Expires: 4-12-95



RUPE OIL COMPANY, INC.

P.O. BOX 2273 · 438 OHIO, WICHITA, KANSAS 67201 · (316) 262-3748

NUSS #1 - SW NE NE of Section 17-23S-18W, Pawnee County, Kansas

Drilling Contractor: H-30 Drilling, Inc. - Rig #7
Wichita, Kansas

API#15-145-21274.00.00

(continued)

January 6, 1988 - In 'logging' the Logging Tool stuck in hole at approximately 4050'.
Going in hole with 'Overshot' to retrieve Log Tool. Snowing!!!!

Retrieved Log Tool out of hole.

January 7, 1988 - 7:00 a.m. laying down Drill Collars. Preparing to run pipe.
Have 10" of snow.

Ran HALLIBURTON Regular Guide Shoe on 112 joints 'used' 5½"
15.5# Casing with Insert Fillup Valve in 1st Collar and
Centralizers on 1st 6 Collars, Basket on 5th Joint. (4498.40'
total). Tagged bottom at 4500'. Set Shoe at 4497'. Circulate
30 minutes and pumped 25 sacks Regular 50-50 Pozmix, 150 sacks
50-50 Pozmix with 18% Salt, 12½# Gilsonite and 0.6% Halad 322.
Preceded Cement with 300 gals. Superflush 'K'. Displaced with
106 bbls. Fresh Water. Plug down at 1:00 p.m. Rotated Casing
during entire pumping operation.
Plug Back Total Depth 4459'.

Shut In.

SAMPLE TOPS:

LANSING	3899' or -1736'
STARK	4120' or -1957'
BASE KANSAS CITY	4206' or -2043'
CHEROKEE SHALE	4351' or -2188'
MISSISSIPPI	4440' or -2277'
ROTARY TOTAL DEPTH	4500' or -2337'

ELECTRIC LOG TOPS:

ANHYDRITE	1256' or +907'
HEEBNER	3789' or -1626'
BROWN LIME	3894' or -1731'
LANSING	3903' or -1740'
STARK	4126' or -1963'
BASE KANSAS CITY	4204' or -2041'
CHEROKEE SHALE	4356' or -2193'
CHEROKEE SAND	4406' or -2243'
MISSISSIPPI	4443' or -2280'
LOG TOTAL DEPTH	4500' or -2337'

RECEIVED
STATE CORPORATION COMMISSION
OCT 13 1994
WICHITA, KANSAS