

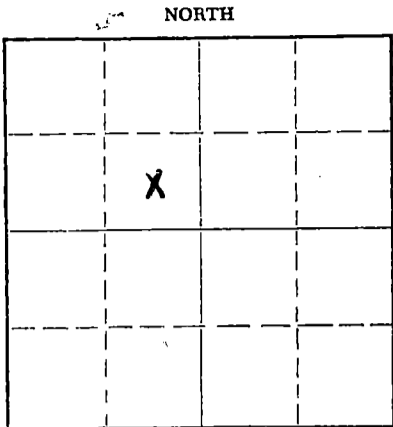
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Stanton County, Sec. 24 Twp. 30S Rge. (E) 40 (W)

Location as "NE/CNW/SW" or footage from lines C SE NW
Lease Owner Pan American Petroleum Corporation
Lease Name Hinshaw Gas Unit "C" Well No. 1
Office Address Box 507 - Ulysses, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed March 20 1962
Application for plugging filed Telephone W. L. Lakamp March 20 1962
Application for plugging approved March 20 1962
Plugging commenced March 20 1962
Plugging completed March 20 1962
Reason for abandonment of well or producing formation No commercial quantities of gas or oil present
If a producing well is abandoned, date of last production None 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. W. L. Lakamp
Producing formation None Depth to top Bottom Total Depth of Well 5900 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO ps	SIZE	PUT IN	PULLED OUT
Chase			2286	8-5/8"	1705	None
Pennsylvanian			3000			
Missouri			3822			
Des Moines			4434			
Morrow			5140			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy mud			5900 - 2500			
110 sacks cement			2500 - 2250			
Heavy mud			2250 - 650			
20 sacks cement			650 - 600			
Heavy mud			600 - 30			
10 sacks cement			30 - Base of cellar			4-10-62

RECEIVED
STATE CORPORATION COMMISSION
APR 10 1962
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Barbour Drilling Company
Address Box 3806 - Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Grant, ss.
D. M. Liles, Area Superintendent (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) D M Liles
Box 507 - Ulysses, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of March, 1962

My commission expires December 3, 1964
R. W. Banks Notary Public.



PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location mapping with 'X' in the 3rd row, 4th column.

LOCATE WELL CORRECTLY

LEASE Hinshaw Gas Unit "C" WELL NO. 1
LOCATION OF WELL: 1980 FT. SOUTH OF THE SOUTH LINE AND 1980 FT. WEST OF THE WEST LINE OF THE SE 1/4 NW 1/4
OF SECTION 24 TOWNSHIP 30 SOUTH RANGE 40 WEST
Stanton Kansas
COUNTY STATE
ELEVATION: DF 3239 KB 3242 GL 3231
COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE
DRILLING COMMENCED 2-21 1962 COMPLETED 3-20 1962

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 507 - Ulysses, Kansas

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, PS. Rows include Chase (2286), Des Moines (4434), Pennsylvanian (3000), Morrow (5140), Missouri (3822).

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL. Rows 1 and 2 are empty.

CASING RECORD (OVERALL MEASUREMENT)

Table with columns: CSG. SIZE, WEIGHT, DESCRIPTION, MAKE - GRADE, QUANTITY FEET. Row 1: 8-5/8", 24#, 8RT, J-55, 1706.

LINER SCREEN RECORD

Table with columns: SIZE, QUANTITY FEET, SET AT (TOP, BOTTOM), MAKE AND TYPE. Includes stamp: MAR 29 1962 CONSERVATION DIVISION Wichita, Kansas.

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

Table with columns: SIZE, WHERE SET FEET, SACKS, CEMENT BRAND, TYPE, METHOD, FINAL PRESS. Row 1: 8-5/8", 1705, 850, Pozmix #1, Bulk, Howco.

MUDDING RECORD

Table with columns: (CABLE TOOLS) METHOD, RESULTS.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 5900 FEET AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM Not used FEET TO FEET AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS Dry Hole SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 28th DAY OF March 19 62 MY COMMISSION EXPIRES December 3, 1964

Area Supt. R. W. Banks NOTARY PUBLIC.

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand - Clay	0	420			
Shale - Redbed	420	715			
Anhydrite - Clay - Sand	715	1072			
Anhydrite - Shale	1072	1502			
Redbed - Shale	1502	1688			
Shale - Lime	1688	2065			
Shale	2065	2250			
Lime - Shale	2250	2647			
Lime	2647	3029			
Shale - Lime	3029	3624			
Lime	3624	5065			
Shale	5065	5130			
Lime - Shale	5130	5645			
Lime	5645	5900			
Total Depth	5900				