Give Ali Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas	McPh	nerson	County.	Sec. 28	Twp. 19S Rge.	<u>lw</u> ((E)(W)			
NORTH	Location as "NI	E/CNW%SW%" o	or footage from	lines	SW NW NE					
		K&POil	Bai	r		_ Well	<u> </u>			
	Lease Name Office Address	524 Kenned			682) Tr		0klahoma			
		ell (completed a			~					
		oleted	11-18-	·57			19			
	Application for		, <u>M</u>	farch 17	7 1061		19			
	Application for plugging approved March 17 1961 Plugging commenced March 15 19 61									
		eted		April			61			
	Reason for abandonment of well or producing formationDry									
	If a producing well is abandoned, date of last production Jan 3 19 61									
					n or its agents bef	ore plug				
Locate well correctly on above Section Plat			7	Yes		ore brag	gmg was com-			
Name of Conservation Agent who superv	vised plugging of thi	s well			Jones		2075			
5	E		Bottom_		Total Depth of	Well	3017 Feet			
Show depth and thickness of all water, o	oil and gas formation	ıs.								
OIL, GAS OR WATER RECORDS	 	· <u>·</u>				CASING	RECORD			
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PL	ILLED DUT			
Mississippi		2923	3017	<u> 5</u>	3016½	2:	131			
•				·····		<u> </u>				
	 					ļ				
						 -				
										
Shot pipe off Set rock bridg	at 2131'.	Pulled p	ipe and	mudded	sacks of hole to	2001,				
				· · · · · ·	5-2	7-1	961			
							· • /			
·					ECELV	Marian Assessment				
			···········	BYAIL	CORPORATION CO.	MMISSIC	N			
					MAY 23 19	51				
				CO	VSERVATION D Wichita, Kans					
	(If additional	description is neces	sary, use BACK of	f this sheet)		_ .				
Name of Plugging Contractor	Bert Self	was Vens		 		<u>_</u>				
Address R R	#4 Hutchi	nson, Kans								
STATE OF Kans.	, cou				, SS.					
well, being first duly sworn on oath, sa	vs: That I have be	owledge of the	employee of owners	vner) or (c	owner or operator)	of the a	bove-described			
above-described well as filed and that i				us, and ma	tters herein contar	nea ana	the log of the			
		e e		. F	1)116	2/	•			
•		(Signature)	7	(ingan Var	\(\)				
		<u>R.</u>	R. #4,	ниtch	inson, Kar	15.				
Subscribed and Sworn to before	e me this 1+th _	day of	1/2.	Apri	1 , 19 , 19	61				
My commission expires August 12	1961		Noro	"My	gelf.	No	otary Public.			

15.113.00418.00,000

COMPANY:

K & P Oil Company

CONTRACTOR:

Mallard Drilling Company

FARM:

Bair # 2

LOCATION:

NV NV NE Sec. 28-19-19 Mc Pherson, County, Kanses

COMMUNICIPA:

November 11, 1957

COMPLETED?

November 18, 1957

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o	to	90.		Dand	
90	to	208		Shale	
208	to	580		Shale	
580	to	780	机铸造石器商	Lime	
780	to	1525		Shale	
1525	to	1715			and lime
1715	. to	2025	W . W . W 2 .	Lime	Burney Burney
2025	to	2395	190 Ann 7	Shale	and lime
2395	to	2570	A Company of the Company	Lime	
2570	to	2685		Shale	and lime
2685	to	2800		Line	
2800	to	2923		Shale	end lime
2923	to	2993			ssippi
2993	to	3017		illesi	ssippi
		3017		T.D.	
		V			

Set 208 feet of 8 5/8" surface pipe. Cemented with 135 sacks cement.

Set 5% inch at 3016% . Cemented with 100 sacks cement, 10 in rat hole.

TOPS: K.C. -- 2845 Mississippi -- 2923

Measurements taken from R.D.B. R.D.B. 50 from ground level.

OBRILLOARE

1. 0. C. Welson, do hereby certify that the above and foregoing is a wrue and correct copy of log of the Bair #2. He Pherson County, Kenses, as reflected by files of the Hallard Brilling Company.

Sel Helson

Lokel & March

Subscribed and sworn to before me a Motary Public, within end for Gedgwick County, Kansas, this 211 day of November 1957.

My commission expires Mov. 14. 1959

STATE CONFERRATION COMMISSION

MAY 23 1961

CONSERVATION DIVISION Wichita, Kansas K & P OIL CO - PAIR # 2
Canton, Kansas

February 28 1961

Filled 5 1/2" casing with gravel back to 2940 feet. Put in 5 sacks of cement on top of gravel. Shot casing off at 2400 feet. Pipe tight and could not pull it. Mixed and pumped in with Halliburton pump truck 50 sacks of mud and 25 sacks of hulls trying to circulate around casing. Never got circulation. Pumped 40 harrels of oil down and out of casing and shut down.

March 14 1961

Casing still stuck tight: Shot casing off at 2300 ft. Still tight, tried again to circulate with Halliburton pump truck using 30 sacks of mud and 15 sacks of hulls. Still couldn't circulate around 51/2" casing. Called McCullough Tool Company and ran Magna-Tector (free-point) toll and found pipe free at 2100 ft. and froze at 2150° Shot pipe off at approx. 2120°. Pipe loose now.

March 15 1961

Pulled 5 1/2" casing out of well: Mudded hole to 200° then filled to surface with ready-mix concrete as per State Plugger's instructions.

Report by:

Cameron Pence

