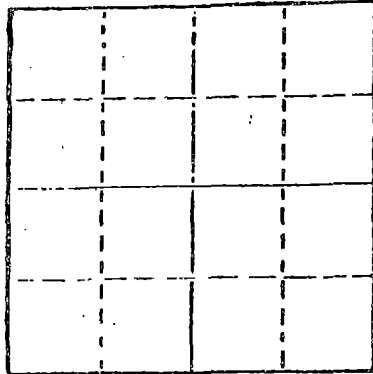


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

M^cPherson County. Sec. 12 Twp. 19S Rge. 4W
Location as "NE/CNW/SW" or footage from lines
APP. NE SW SW SW
Lease Owner KAN-GO INC.
Lease Name Miller Well No. 1
Office Address Box 277, Marion, KS 66861
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plat

GAS
Date Well completed 12-14 1978
Application for plugging filed 3-17 1980
Application for plugging approved 3-19 1980
Plugging commenced 4-7 1980
Plugging completed 4-8 1980
Reason for abandonment of well or producing formation _____
If a producing well is depleted abandoned, date of last production 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top 2890 Bottom 2904 Total Depth of Well 2914
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		<u>0</u>	<u>200</u>	<u>8 3/8"</u>	<u>200'</u>	<u>-0-</u>
				<u>4 1/2"</u>	<u>2963'</u>	<u>2008.75'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set. 4-7-80 Rigged up Unit, Dug cellar, & Set floor.

4-8-80 Set plug at 2850, 15' rock bridge 5 sacks Portland. Ripped pipe and worked it at 2145' Parted screwed back in it. Ripped it at 2000' Pulled out 2008.75' of 4 1/2 casing. Set top plug at 245' with 15' rock bridge filled to top with ready mix. 4-9-80

Rigged unit down.
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor TOWANDA Well Service INC.

STATE OF KANSAS COUNTY OF Butler, ss.
Donald L. Simmons (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lewis C. Wilson
608 MAIN, Towanda, KS. 67144
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of April, 1980

Robert L. Simmons
Notary Public.

My commission expires July 17-1980

RECEIVED
STATE CORPORATION COMMISSION

APR 14 1980 4-14-80

CONSERVATION DIVISION
Wichita, Kansas

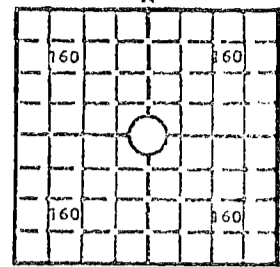
KANSAS DRILLERS LOG

S. 12 T. 19 R. 1 ^E W

API No. 15 — 113 — 30474
 County Number

Loc. _____
 County McPherson

640 Acres



Elev.: Gr. _____
 DF _____ KB _____

Operator
Kan Do

Address
201 S. Cable, Box 277, Marion, Kansas 66861

Well No. 1 Lease Name Miller

Footage Location
467 feet from (S) line 467 feet from (W) line SW/4

Principal Contractor Kan Do Geologist [Signature]

Spud Date 12-10-78 Total Depth 2964' P.B.T.D. _____

Date Completed 12-14-78 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>Surface</u>	<u>12 1/4</u>	<u>8 5/8</u>		<u>200'</u>			
<u>Prod</u>	<u>7 7/8</u>	<u>4 1/2</u>		<u>2963 1/3</u>			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls. ✓	MCF	bbls. CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) None

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator <i>Ken Goetz</i>		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. <i>1</i>	Lease Name <i>Miller</i>	
<i>S 12 T 19 R 1 W</i>		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<i>200-375 lime + shale</i>				
<i>375-718 " "</i>				
<i>718-960 " "</i>				
<i>960-1300 " "</i>				
<i>1300-1670 shale + lim slts</i>				
<i>1670-1960 shale + lime</i>				
<i>1960-2110 Lime + shale</i>				
<i>2110-2246 sand, shale - lime slts</i>				
<i>2246-2280 lime</i>				
<i>2280-2530 Lams (KC lime)</i>				
<i>2530-2740 Lams (KC lime)</i>				
<i>2740-2850 Lams (KC lime)</i>				
<i>2850-2890 lime</i>				
<i>2890-2964 mud</i>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Title
	Date

THE FIELD WITH THE
 PRIOR
 NOTY

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 19 1960
 CONSERVATION DIVISION
 OIL AND GAS