

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

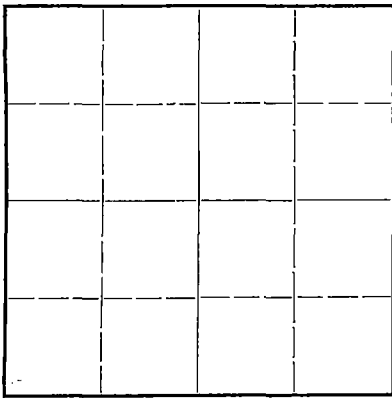
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

McPherson County. Sec. 12 Twp. 19 Rge. 1 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SE C SW $\frac{1}{4}$
Lease Owner. Delk Investment Corporation
Lease Name. H. J. Voth Well No. 1
Office Address. Box 433, McPherson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed. 12-21- 1944
Application for plugging filed. 12-21- 1944
Application for plugging approved. 12-23- 19 44
Plugging commenced. 12-27- 19 44
Plugging completed. 1-2- 19 45
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production. 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. Ruel E. Durkee
Producing formation Mississippi Lime Depth to top. 2871 Bottom. 2917 Total Depth of Well. 2917 Feet
Show depth and thickness of all water, oil and gas formations.

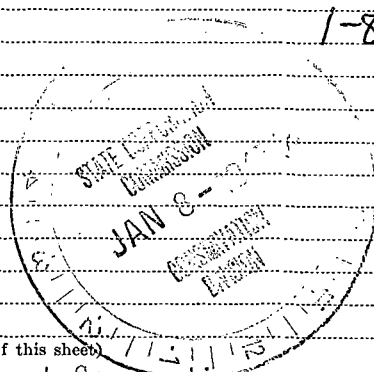
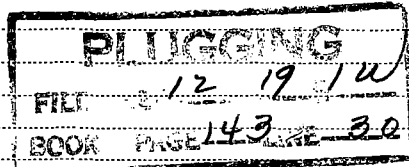
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Mississinni Lime (Chat)	Dry			8 5/8"	147'	None
				5 1/2"	2874'	1700'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dumped 10 sacks of cement on bottom, filled with mud to 150'; bridged from 150' to 145'; cement from 145' to 100'; mud from 100' to 15'; cement from 15' to cellar base.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Delk Investment Corporation
Address. Box 433, McPherson, Kansas

STATE OF Kansas, COUNTY OF McPherson, ss.

Frank Zimmerman (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Frank Zimmerman
Box 433, McPherson, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 6th day of January, 19 45

My commission expires Sept. 14, 1946

Notary Public.

WELL LOG

DATE OF LOG 12-21-44

(Note: Date of completion is date at which drilling and cleanout operations are finished. Tools may still be kept at well to produce by swabbing, agitation, etc.; when finally removed, operations succeeding date of completion should be described in Job Record, Form O813.)

[illegible]

First production.....	bbls. in.....	hrs.....	19.....
Natural production first 24 hrs.....		bbls.....	19.....
Production first.....	hrs. after shot.....	bbls.....	19.....
Maximum 24-hour production.....		bbls.....	19.....
Production first 24 hrs. on pump.....		bbls.....	19.....

Date	Prod'n before	Amount of shot	from	to	Prod'n after

[illegible][illegible]

Total cost of well:.....

Estimated salvage to be expected when plugged:.....

Total return well must make to pay out:.....

(Note: Whether Electrical Log was^e made.)

Depth from	To	Feet	Formation
0	40		Clay & shale
40	103		Shale
103	105		Shells
105	133		Red rock & shale
133	355		Shale & shells
355	540		Lime
540	650		Shale & lime
660	950		Lime
950	1125		Shale & lime
1125	1535		Shale & shells
1535	1755		Shale
1755	1870		Lime
1870	1890		Shale & lime
1890	1920		Lime
1920	2035		Shale & lime
2035	2070		Shale
2070	2175		Sandy shale & sand
2175	2205		Shale
2205	2284		Lime
2284	2520		Lime
2520	2600		Shale & lime

FORMATION RECORD, Cont'd.

Depth from	To	Feet	Formation
2600	2655		Shale
2655	2710		Shale & lime
2710	2870		Shale
2870	2873		Chat. Rough.
2873=	2874		S.I.M.
CABLE TOOL DRILLING LOG			
2874	2876		Crystalline dolomite with red shale lenses.
			Very slight saturation.
2876	2877		Chat and green shale. Washed small amount of oil.
2877	2878		Sugary dolomite, chert and green shale
2878	2880		Chat light and soft with green shale
2880	2883		Shale
2883	2884 $\frac{1}{2}$		Shale
2884 $\frac{1}{2}$	2885		Chat & lime
2885	2891		Lime. Washed very small amount of oil.
2891	2896		Chert & green dolomite
2896	2899		Chat & chert. Small show of oil.
2899	2900		Chat & chert. Small increase in oil. Show of gas & water.
29000	2902		White dolomitic lime
2902	2910		Lime white
2910	2914		Lime white and soft. Increase in water.
2914	2917		Lime white and soft. 1800' of water in hole

Total Depth--2917
 DRY

12 19 14
 143 30

