

WICHITA, BRANCH

15.175.20298.00.00

STATE OF KANSAS
STATE CORPORATION COMMISSION

6-34-33W Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Seward County, Sec. 6 Twp. 34S Rge. 33 ~~2E5~~ (W)

Location as "NE/CNWxSWx" or footage from lines 1980' FNL, 1320' FEL of NE/4

Lease Owner Cities Service Oil Company

Lease Name Fincham A

Well No. 2

Office Address 3545 N. W. 58th Street, Okla. City, Okla. 73112

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 9-11 19 76

Application for plugging filed 9-11 19 76

Application for plugging approved 9-11 19 76

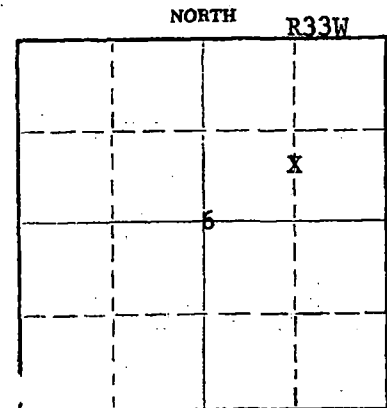
Plugging commenced 9-11 19 76

Plugging completed 9-16 19 76

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production N/A 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Clarence Thomas

Producing formation N/A Depth to top N/A Bottom N/A Total Depth of Well 6420 Feet
how depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
N/A	---	---	---	Surface csg 8-5/8"	1604'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

9-11-76 to 9-16-76: Spotted cement plugs as follows:

50 sx 6250-6400 Chester

70 sx 2550-2750' Hugoton

35 sx 1553-1663' Btm Sp.

10 sx 4' - 35'

5 sx Rat hole

5 sx Mouse hole

Cut off 8-5/8" csg 4' below GL, at which point a steel cap with well name and date was welded on.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lohman Johnson Drilling Company, Inc.

Address 1302 Old National Bank Building, Evansville, Indiana 47708

STATE OF OKLAHOMA COUNTY OF OKLAHOMA, ss.

15.175.20298.00.00

76

WILDCAT

DPT

STATE	KANSAS	9-4-58 HP	MAP NO.	S-T-R	6-34S-33W	WF
OPER	CITIES SERVICE OIL			SPOT	C S/2 NE	INIT
	3545 NW 58TH, OKLAHOMA CITY, OK			CO	SEWARD	WF
WELL	2 FINCHAM "A"			ELEV	2867 KB	FIN
CONTR	LOHMAN & JOHNSON DRLG					
FIELD	WC-1 1/2 MI NW SALLEY(TOR-MRW)					
IP	D & A					
	API 15-175-20298					

KB LOG TOPS:

B/CIMARRON ANHYDRITE

SPUD 8-24-76, 8-5/8"@ 1604 w/700	1600 + 1267
DST 1(MRW) 5962-6012, op30, si60, op45, si90, Rec 3' Mud, ISIP 199, FP 69-132, 132-132, FSIP 192, BHT 125	WINFIELD 2726 + 141
DST 2(CHEST) 6288-6350, failed	COUNCIL GROVE 2979 - 112
DST 3(CHEST) 6264-6350, failed	ADMIRE 3440 - 573
DST 4-SP(ADM) 3930-98, op30, si60, op45, si90, Rec 70' WCM, 300' SW, ISIP 823, FP 33-199, 199-266, FSIP 758, BHT 120	HEEBNER 4308 - 1441
RTD 6420, logs	TORONTO 4320 - 1453
<u>D & A, COMPLETED 9-11-76</u>	LANSING 4432 - 1565
	MARMATON 5151 - 2284
	CHEROKEE 5548 - 2681
	MORROW 5776 - 2909
	CHESTER 6021 - 3154

(CONT FOR TOPS)

ST. GENEVIEVE 6351 - 3484
LTD 6418 - 3551
RTD 6420 - 3553
TD IN MISS

COMP ISSUED 9-27-76

9-4-58 HP

Geological Survey
WICHITA, BRANCH

6-34-33W

KANSAS DRILLERS LOG

API No. 15 — 175 — 20298
County Number

Operator
Cities Service Oil Company

Address
3545 N. W. 58th Street, Oklahoma City, Okla. 73112

Well No. 2 Lease Name Fincham A

Footage Location
1980 feet from (N) ~~S&S~~ line 1320 feet from (E) ~~S&S~~ line

Principal Contractor Lohmann & Johnson Geologist _____

Spud Date 8-24-76 Total Depth 6420' P.B.T.D. _____

Date Completed 9-11-76 Oil Purchaser _____

S6 T. 34S R. 33 ^{NE} _W

Loc. 1980' FNL, 1320' FEL NE/4

County Seward

640 Acres
N R33W

160		160
	6	
160		160

Locate well correctly

Elev.: Gr. 2858'

DF 2866' KB 2867'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1604'	Class H	650	Cemented w/700'sx Class H w/3% CaCl.
	Cement circulated:		50 sx.				

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	---	---	---

Size	Setting depth	Packer set at
---	---	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

Dry Hole - No Test Conducted.

RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.	Gas-oil ratio _____ CFPB
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Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Cities Service Oil Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

2

Lease Name

Fincham "A"

Dry Hole

S 6 T 34S R 33 ~~XXX~~
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed	0	1042	Ran DST #1 Morrow S-3	
Sand	1042	1227	5952-6012'	
Red Bed & Shale	1227	1353	Ran DST #2 Lower Chester	
Shale	1353	1592	6288-6350'	
Anhydrite	1592	1605		
Shale	1605	3900	DST #2A Lower Chester	
Shale & Lime	3900	4095	6264-6350'	
Lime	4095	4220		
Lime & Shale	4220	4365	DST #3 Admire 3930-3998'.	
Lime	4365	4480		
Lime & Shale	4480	4725	Ran Schlumberger Dual	
Shale & Lime	4725	5103	Induction Laterolog &	
Lime & Shale	5103	5383	Compensated Formation Density	
Lime	5383	5655	w/GR Caliper Log to 6418'.	
Lime & Shale	5655	5780		
Lime	5780	6012		
Lime & Sand	6012	6024		
Sand, Shale & Lime	6024	6095		
Lime	6095	6420		
T.D.		6420		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

H E Massey

H. E. Massey

Signature

Operations Manager

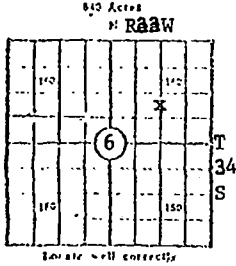
Title

September 15, 1976

Date

WELL RECORD

(Mail to Kansas Geological Survey, 4150 Monroe Street, Wichita, Kansas 67209)



Lease Name: Fincham A Well No. 2
 Well Located: 1980' FNL, 1320' FEL of NE/4
 SEC 6 TWP 34S RGE 33W
 Operator: Cities Service Oil Company
 Address: 3545 N. W. 58th, Oklahoma City, Okla. 73112
 Elevation: Ground 2858' D.F. 2866' K.B. 2867'
 Type Well: (Oil, gas, dry hole) Dry Hole

Drilling Commenced: 8/24/76 19 Drilling Completed: 9-11 1976
 Well Completed: 9/16/76 19 Total Depth 6420'
 Initial Production: Dry Hole

Casing Record

Size: 8-5/8" Set at 1604' Size: --- Set at ---
 Size: --- Set at --- Size: --- Set at ---

Liner Record

Size: --- Set from --- To ---

Cementing

Casing Size	Sacks	Type Cement and Additives Class H. Cemented w/700 sx. w/3% CaCl. Cement circulated: 50 sx.
<u>8-5/8"</u>	<u>650</u>	
<u>---</u>	<u>---</u>	
<u>---</u>	<u>---</u>	

Perforations

Formation	Perforated Interval and Number Shots
<u>N/A</u>	<u>N/A</u>
<u>---</u>	<u>---</u>
<u>---</u>	<u>---</u>
<u>---</u>	<u>---</u>

Electric Log Run. (Show type log and depths covered)

Ran Schlumberger Dual Induction Laterolog & Compensated Formation Density w/GR-Caliper Log to 6418'

(Fill in formation and related information on reverse side)

STATE OF KANSAS
STATE CORPORATION COMMISSION - CONSERVATION DIVISION
3830 South Meridian - Box 17027
Wichita, Kansas 67217

FORM C-2

DATA AND AFFIDAVIT

(On Cementing in Surface or Drive Pipe and required by Rule 82-2-123 of the Commission for compliance with Section 55-136, 55-137 and 55-138, 1947 Supplement to G. S. Kansas 1935)

LEASE OWNER Cities Service Oil Company

OFFICE ADDRESS 3545 N. W. 58th Street, Oklahoma City, Okla. 73112

LEASE NAME Fincham A WELL NO. 2 COUNTY Seward

EXACT SPOT LOCATION 1980' FNL, 1320' FEL of NE/4SEC. 6 TWP. 34S RGE. 33 (W) (E) (S) (R)

CONTRACTOR Lohmann-Johnson Drilling Company

OFFICE ADDRESS 1320 Old National Bank Building, Evansville, Indiana 47708

Drilled with (~~Cable Tool~~) (Rotary) tools: Date pipe set 8/25/76

SURFACE HOLE DATA

SURFACE PIPE DATA

Size of Hole 12-1/4" Csg. (new) ~~8-5/8"~~ Size 8-5/8" wt. 24#

Depth 1605' Where set 1604'

METHOD OF CEMENTING Class H. 650 sx. Cemented w/700 sx w/3% CaCl. Cement circulated: 50 sx.

Cement: Amount and kind _____

Method: (By Service Co., Dump, Tog., etc.) Service Company

Est. Height Cement behind pipe Surface

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum 600'

Name of lowest fresh water producing stratum Ogallala

Surface elevation of well 2858'

ADDITIONAL INFORMATION

(Additional information may be submitted on separate sheet)

A F F I D A V I T

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA SS,

I, H. E. Massey, of the Cities Service Oil Company, being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.