

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

**Locate well correctly on above
Section Plat**

McPherson County, Sec. 13 Twp. 19 Rge. 3 ~~XX~~ (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE SW NE

Lease Owner Kantor Oil Company

Lease Name Swanson Well No. 1

Office Address Box 816, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed August 22, 1934

Application for plugging filed August 16, 1951

Application for plugging approved August 17, 1951

Plugging commenced October 24, 1951

Plugging completed October 29, 1951

Reason for abandonment of well or producing formation

Oil not in paying quantities

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee

Producing formation..... Depth to top..... Bottom..... Total Depth of Well 3010 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

Sand 3010' to 2970'
6 Sks. Cement at 2970'
Mud to 190'
15' rock bridge 190' to 175'
40 Sks. Cement at 175'
Mud to surface
10 Sks. Cement cap

RECEIVED
STATE OF NEW YORK

NOV - 8 1951

11-8-51

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Kantor Oil Company
Address P. O. Box 846
Tulsa, Oklahoma

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.

.....(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature)

Tulsa, Oklahoma

(Address)

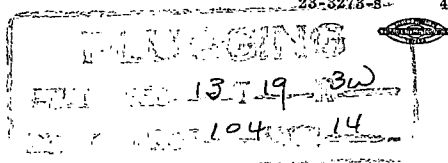
SUBSCRIBED AND SWORN to before me this 31st day of October, 1951

My commission expires.....January 11, 1952

23-3278-8

4-50—70M

.....
Notary Public.



Location. NE SW NE

Sec. 13 T. 19 R. 3W.

1650' fr NL 1650' fr EL. NE $\frac{1}{4}$

Casing Record.

DEEPENING RECORD

County, McPherson.

10" 2370

Farm. Swanson No. 1

20" 75' 8 $\frac{1}{4}$ " 2977

Company. The Roth and Faurot Oil and Gas Co.

15 $\frac{1}{2}$ " 390 65/8"

Contr.

12 $\frac{1}{2}$ " 1120 53/16"

Comm. 4-18-33

Comp. 7-23-33

Total Depth. 3010'

Shot Quarts Between.

Correspondence Regarding This Well Should Be Referred To.

Elevation. 1538

Figures Indicate Bottom of Formations.

Initial Production.

Date Issued. 10-6-34

26,500,000 cu ft gas.

Formation	Depth	Formation	Depth	Formation	Depth.
soil soft	45	lime	1190	lime	2110
sand quick	80	shale light	1195	8 BWPHR 2120-30	
$\frac{1}{2}$ BFW 45-80		shale light & shells	1215	shale light	2120
shale blue	100	shale dark muddy	1240	HFW 2130-2145 sand soft	
shale grey	120	red rock	1246	water sand	2210
red rock	129	shale dark	1280	shale light	2212
2 BFW 120-129		red rock	1287	sand	2220
shale dark	140	shale dark	1305	shale light	2222
red rock	155	red rock	1315	lime	2227
5 BFW 140-150		water sand	1330	shale grey cave	2250
shale grey muddy	320	5 BWPHR 1320		lime	2260
lime shell	323	shale dark	1335	shale dark	2261
shale dark	340	lime	1337	lime	2275
shale grey	393	shale grey	1355	red rock cave	2285
lime	398	red rock cave	1365	lime	2290
shale and shells	424	shale dark	1375	shale dark	2330
lime	434	lime	1377	lime	2333
lime shells & shale	460	shale dark	1412	sdv lime	2344
lime	468	lime	1433	good showing oil 2335-38	
shale grey	475	shale brown	1440	lime	2392
lime	500	water sand	1450	about $\frac{1}{4}$ BWP	
broken lime	515	shale grey	1492	shale dark	2403
red rock	517	lime	1515	$\frac{1}{2}$ BW PHR 2375	
shale and shells	563	shale white	1550	lime	2435
red rock	570	lime	1558	broken lime	2450
lime	575	$1\frac{1}{2}$ BWPHR 1445		water wand	2465
shale white	580	shale grey	1565	1 BW 2440	
lime	585	red rock	1573	sdv lime	2480
lime broken	630	lime shell	1575	4 BW 2455	
red rock	640	red rock	1587	lime hard	2519
lime	660	shale grey	1630	8 BW 2460	
shale dark	675	sdv shale	1660	shale light	2525
lime	750	lime	1665	HFW 2465	
sdv lime	770	shale	1670	lime	2550
$\frac{1}{2}$ BFW 765-770		lime	1685	lime blk	2570
shale white	775	shale light	1690	lime white	2641
red rock	785	lime	1710	shale blk	2644
lime	793	sdv shale	1765	resembles coal	
shale grey	835	Cave 1730-40		sdv lime	2669
lime	845	water sand	1790	shale grey	2677
shale grey and shells	860	7 BW 1775		lime	2697
shale light & shells	880	lime	1795	shale dark	2705
shale brown	885	11 BW 1785		lime hard	2715
lime	895	shale dark	1800	shale light and shells	2785
shale dark & shells	945	HFW 1785-1788		Cave.	
red rock	950	lime	1835	shale light	2804
lime	960	shale grey	1838	lime	2815
shale grey	970	lime	1845	shale dark	2830
lime	985	shale dark	1850	lime	2838
shale light	1000	lime	1898	Olive green shale and	
lime	1015	whale white	1910	shells	2870
shale light & shells	1025	lime	1915	shale dark	2875
red rock	1027	shale white	1925	Varicolored shales	2937
lime	1033	shale grey	1945	red rock	2939
red rock 3 BWP	1050	lime	2025	chat	2961
sdv lime 1050-55	1065	shale dark grey	2035	TD.	
shale dark	1075	lime	2062		
shale dark & shells	1100	shale dark cave	2070		
shale light	1112	lime	2086		
lime	1122	shale dark	2094		
shale dark	1128	shale grey	2105		
lime	1170	Hole caving	2086-2105		
shale light	1177				

gem Barrow

Sec. 13-19-3W

Swanson No. 1

*233
110-50*

DEEPENING RECORD

Old T. D. 2961'
Comm. 7-25-34 Comp. 8-22-34
Prod. Potential 476 bbls.

chat 2961- 2970
Increase in gas 2970
Increase in gas est 22M.2978
Show oil 2994
1 1/2 B. O. per hr at 2994'
chat 3005
chat 3010
Total Depth 3010

gem Barrow

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