

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

McPherson County. Sec. 13 Twp. 19 Rge. ~~xx~~ (E) 3 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines..... SW SE NE

Lease Owner Cooperative Refinery Association

Lease Name Swanson

Well No. 2

Office Address 210 North Market, Wichita 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole).....oil

Date well completed..... May 8 1934

Application for plugging filed Sept. 9 1948

Application for plugging approved. Sept. 10 1948

Plugging commenced	Sept. 20	1948
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Plugging completed.....Sept. 28.....19 48

Reason for abandonment of well or producing formation.....non commercial

If a producing well is abandoned, date of last production October 19 47

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well.....Ruel Durkee

Producing formation.....**Chert**..... Depth to top.....**2991**..... Bottom.....**3017**..... Total Depth of Well.....**3017**..... Feet

Show depth and thickness of all water, oil and gas formations.

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

3017' to 2990'	6 sacks cement
2990' to 210'	Muddled
210' to 200'	Rock bridge
200' to 180'	40 sacks cement
180' to 5'	mud
5' to surface	10 sacks cement

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Cooperative Refinery Association

Address 210 North Market St., Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

O.W. Gosnell

..(employee of owner) or (~~owner or operator~~) of the above-described well.

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

210 North Market St., Wichita 2, Kansas

.....
(Address)

SUBSCRIBED AND SWORN to before me this 4 day of October

48

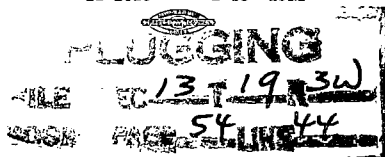
Ruth Whove

Notary Public.

My commission expires..... March 5, 1949

22-2625

2-48--15M



KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
Union National Bank Bldg, Wichita, Kansas.

15.113.05186.00.00

ROTH & FAUROT OIL AND GAS CO.
Swanson No. 2

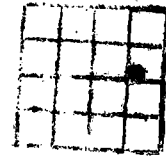
SEC. 13 T. 19 R. 3 W
SW SE NE
990' fr N.L. 330' fr S.L.
1650' fr W.L. 990' E.L.

Total Depth. 3017
Comm. 1-27-34 Comp. 5-8-34
Shot or Treated
Contractor.
Issued. 6-23-34.

County. McPherson.

CASING.

20" 80' 85/8" 2982'
15" 397' 7" 3014'
12 1/2" 1388'
10" 2370'



Elevation.

Production. Potential
808 bbls.,

Figures Indicate Bottom of Formations.

soil	10	red rock	1045	shale dark	1910
yellow clay	20	lime sdy 3 BW	1050	lime	1920
sdv clay	85	lime	1065	shale	1950
shale blue	120	shale & shells	1080	lime	1975
sdv lime	130	shale	1085	shale grey	1980
6 BFW 120-125		lime	1100	lime	2036
shale blue	395	shale	1105	shale blue	2045
lime or gyp	405	lime	1135	lime	2093
lime	410	shale grey	1140	shale dark	2098
shale	415	lime	1170	lime	2101
lime	430	shale and shells	1220	shale light	2106
lime and shale	465	shale light	1240	lime	2111
lime	500	shale blue	1250	shale light	2115
shale	505	red rock	1255	lime	2120
lime	520	shale dark	1265	shale light HFW	2135
red rock	525	sdv shale	1285	sand water	2190
lime	555	shale dark	1290	shale	2200
shale	560	red rock	1300	sand	2230
lime	570	shale dark	1320	shale	2286
red rock	575	red rock	1325	lime	2294
lime	580	sand	1335	red rock	2300
shale	590	shale dark	1345	lime	2305
lime	620	lime	1347	shale blue	2313
shale	630	shale grey	1362	shale grey	2342
red rock	640	red rock	1372	K.C. lime hard	2350
lime	670	shale dark	1385	K.C. lime soft OIL	2359
shale dark	680	lime	1390	K.C. lime hard	2524
lime	700	shale brown	1420	1/2 BW 2400	
sdv lime	715	lime	1443	shale grey	2528
lime	775	shale brown 3 BW	1450	HFW 2475	
shale	780	sand	1460	K.C. lime	2651
red rock	785	shale	1500	shale blk	2661
lime	790	lime	1525	lime sdy	2678
shale	820	shale	1555	shale dark	2685
lime	830	lime	1570	lime	2710
shale	840	shale	1583	shale dark	2714
lime	860	lime	1588	lime	2745
shale	865	shale grey	1595	shale light	2750
lime	875	red rock	1603	shale & shells	2786
shale	885	shale	1665	shale	2790
lime	900	lime	1670	lime	2794
shale	910	shale grey	1675	shale	2818
lime	930	lime	1690	lime hard	2826
shale	940	shale grey	1700	shale & shells	2880
lime	945	lime	1730	shale var. colored	2940
shale grey	950	shale grey	1780	lime broken and	
lime	960	water sand HFW	1790	shale	2950
shale & shells	985	lime	1800	red rock	2956
shale	990	shale	1805	lime shell	2960
lime	995	lime	1840	chat true	2991
shale	1005	shale grey	1845	lime	2995
lime	1010	lime	1855	lime and chat	3017
shale & shells	1030	shale dark	1860	TD.	
		lime	1902		

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54.44