

TIGHT HOLE*****

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5038 **CONFIDENTIAL**

Name: Robinson Oil Company

Address: 300 West Douglas - Suite 420 **KCC**

City/State/Zip: Wichita, Kansas 67202

Purchaser: Seminole Transportation **JUL 02 2003**

Operator Contact Person: Bruce Robinson **CONFIDENTIAL**

Phone: (316) 262-6734

Contractor: Name: Duke Drilling Co., Inc.

License: 5929 **RECEIVED**

Wellsite Geologist: Ben Landes **JUL 07 2003**

Designate Type of Completion:

New Well Re-Entry Workover **KCC WICHITA**

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

04-06-03 04-16-03 5/13/03

Spud Date or 04-06-03 Date Reached TD 04-16-03 Completion Date or 5/13/03 Recompletion Date

API No. 15 - 097-21500-00-00

County: Kiowa County, Kansas

S/2 NW/NE. Sec. 29 Twp. 30 S. R. 17 East West

990 feet from S / N (circle one) Line of Section

1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Booth Well #: 2

Field Name: Glick

Producing Formation: Viola

Elevation: Ground: 2146' Kelly Bushing: 2159'

Total Depth: 5570' Plug Back Total Depth: 5494

Amount of Surface Pipe Set and Cemented at 449 Feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See 10-8-03
(Data must be collected from the Reserve Pit)

Chloride content na ppm Fluid volume 0 bbls

Dewatering method used no free standing water evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

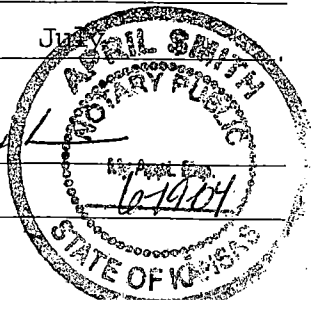
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cynthia L. Woz
Title: Agent Date: 7/2/03

Subscribed and sworn to before me this 3 day of July 192003.

Notary Public: April Smith
Date Commission Expires: 6/19/04



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

X

Operator Name: **Robinson Oil Company** Lease Name: **Booth** Well #: **2**
 Sec. **29** Twp. **30** S. R. **17** East West County: **Kiowa County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: **CND W/DI, SP, GR, PE Micro**

DST #1: 4949-5005, 30-60-30-60. Rec 50'
 mud. FP 46-42, SIP 62-54

DST #2: 5213-74, 30-60-60-90. Rec 150'
 O&GCM. FP 46-80, SIP 1485-1480

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4180 (-2023)	
Br Lime	4354 (-2197)	
L/KC	4372 (-2215)	
B/KC	4723 (-2566)	
Marmaton	4746 (-2589)	
Pawnee	4836 (-2679)	
Cherokee	4921 (-2764)	
Mississippi	4980 (-2823)	
Viola	5256 (-3099)	
Simpson SH	5480 (-3323)	
Simpson SD	5502 (-3344)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface (new)	12-1/4"	8-5/8"	23#	449'	60/40 Poz	265	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	5560'	Premium	230	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5258-5268	500 g, 15% MCA	5268
		1000 g 15% Penn-88	5268

TUBING RECORD Size **2-3/8"** Set At **5241** Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. **not avail @ this time** Producing Method Flowing Pumping Gas Lift Other (Explain)

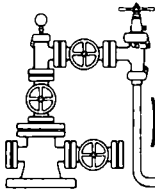
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

(If vented, Sumit ACO-18.)

7-2-04



ROBINSON OIL COMPANY

300 WEST DOUGLAS • WICHITA, KANSAS 67202 • (316) 262-6734

July 2, 2003

CONFIDENTIAL

KCC

JUL 02 2003

CONFIDENTIAL

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

RECEIVED
JUL 07 2003
KCC WICHITA

Re: Booth #2
Tight Hole

Release
AUG 7 2004
From
Confidential

Gentlemen:

Enclosed please find the ACO-1 and CDP-5 covering the above captioned.

At this time we request this information be held confidential.

Sincerely,

ROBINSON OIL COMPANY

Cynthia L. Wolf
Cynthia L. Wolf

Clw
Encl.