

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441 Ext. 261

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist William J. Stobbe
Phone 722-9327

PURCHASER Clear Creek, Inc.
828 Century Plaza Bldg. Wichita,
KS 67202

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-26-84 5050' 5-16-84
Spud Date Date Reached TD Completion Date
5050' 4946'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 485 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-097-21021-0000

County Kiowa

..... NW SW Sec. 1 Twp. 30S Rge. 18W East West

2180 Ft North from Southeast Corner of Section
4720 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

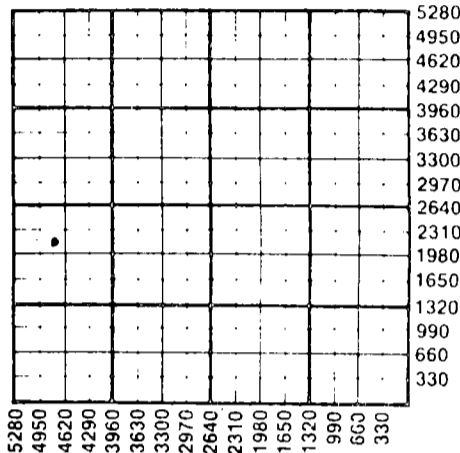
Lease Name NICHOLS "D" Well # 1

Field Name Bank in AC FORD NE

Producing Formation Mississippi

Elevation: Ground 2119 KB 2132

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # n/a

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 8-1-84

Subscribed and sworn to before me this 1st day of August 1984.

Notary Public Sandra Lou Felton
Date Commission Expires 1-30-88

Sandra Lou Felton
NOTA
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name TXO PROD. CORP. Lease Name Nichols "D" Well# 1 SEC. 1 TWP. 30S RGE. 18W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4754-75' (Marmaton)

IFP/30"=70-56#
 ISIP/60"=266#
 FFP/45"=70-56#
 FSIP/90"=280#
 Rec: 65' drilling mud

DST #2, 4902-17' (Miss)

IFP/30"=161-161#, GTS/3". GA 368 MCFD inc. to 534 MCFD.
 ISIP/60"=1590#
 FFP/45"=215-201#, GA 497 MCFD inc. to 662 MCFD & stab.
 FSIP/90"=1590#
 Rec: 130' GCM

Name	Top	Bottom
Heebner	4100	-1968
Brn Lm	4271	-2139
Lans	4289	-2157
BKC	4701	-2569
Marm	4757	-2625
Cher	4838	-2706
Miss	4906	-2774
RTD	5052	
LTD	5052	
PBD	4946	

RELEASED

JUN 10 1985

RAN O. H. LOGS

FROM CONFIDENTIAL

Casing Record <input checked="" type="checkbox"/> New <input type="checkbox"/> Used				Report all strings set-conductor, surface, intermediate, production, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE.....	12 1/4"	8-5/8"	23#	485'	w/250 sxs lite	125 sxs	Class A
PRODUCTION....		4 1/2"	10.5#	5049'	w/40 bbls 2% KCl & 150 sxs Class A.		500 gals mud s
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
w/4 JSPF (24 holes) Miss	4950-52'			Dump 150 gals acetic acid			4950-52'
w/4 JSPF.....	Miss 4927-31'			Treat w/300 gals 15% HCl add.			4927-31'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
5-25-84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		10.02	none	13.36			
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

4927-31'